

**REGULAR COMMISSION MEETING AGENDA**  
**TUESDAY, NOVEMBER 25, 2014**  
**6:30 P.M.**

- A. CALL TO ORDER** – Mayor Jim Falkner
- B. INVOCATION** – Margie Miller, Crossroads Community of Christ
- C. PLEDGE OF ALLEGIANCE TO THE AMERICAN FLAG**
- D. REVIEW OF AGENDA**
- E. CONSENT AGENDA ITEMS**
  - 1. Regular City Commission Meeting Minutes – Wednesday, November 12, 2014
  - 2. Special City Commission Meeting Minutes – Wednesday, November 19, 2014
  - 3. 2014 Appropriation Ordinance No. AO-14-21 – \$5,213,300.59
  - 4. Resolution No. R-14-87 – A Resolution to submit an application to KDOT for the Nighttime Seatbelt Program.
- F. REGULAR AGENDA ITEMS PUBLIC HEARING(s), SPECIAL PRESENTATION(s), & PROCLAMATION(s).**
  - 1. Swear in Police Officer Eric Wright.
- G. COMMENTS FROM THE PUBLIC**

The public is free to comment on items not listed on agenda. Public participation is welcome and encouraged for all items on the agenda as the topics are discussed. Please be mindful of others who may also wish to speak and limit your time at the podium appropriately.
- H. OLD BUSINESS**
- I. NEW BUSINESS**
  - 1. Resolution No. R-14-88 – A Resolution to sell 503 Centennial to Craig and Tamara Males.
  - 2. Resolution No. R-14-89 – A Resolution for Change Order 7 from SFS for the Youth Activities Center and Library projects.
  - 3. Resolution No. R-14-90 – A Resolution to reallocate the FY 2014 local alcoholic liquor funds.
  - 4. Resolution No. R-14-91 – A Resolution to execute an engagement letter with J. P. Morgan for underwriting services.
  - 5. Discussion on a change order to the contract for JRB Industries for the demolition of 23 properties.
  - 6. Resolution No. R-14-92 – A Resolution to purchase dispatch equipment for the Police Department.

**REGULAR COMMISSION MEETING AGENDA  
TUESDAY, NOVEMBER 25, 2014**

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7. Resolution No. R-14-93 – A Resolution to approve Task Authorization #1 with Burns & McDonnell for the New Generation project.
8. Resolution No. R-14-94 – A Resolution to approve Task Authorization #2 with Burns & McDonnell for the New Generation project.
9. Discussion on agreement with Tom Carlson for housing development loan.
10. City Manager's Report
11. Comments from Commissioners and Staff

**J. EXECUTIVE SESSION(s)**

**K. GENERAL STAFF, COMMITTEE & BOARD REPORTS AND MINUTES**

1. Library Minutes
2. CRC Report

**L. ADJOURN**

**REGULAR COMMISSION MEETING MINUTES**  
**WEDNESDAY, NOVEMBER 12, 2014**  
**6:30 P.M.**

The Board of Commissioners met in Regular Session at 6:30 p.m. with Mayor Jim Falkner presiding.

Present:

MAYOR JIM FALKNER  
COMMISSIONER DON EDWARDS  
COMMISSIONER MARCUS KASTLER  
COMMISSIONER JUSTIN MARTIN  
COMMISSIONER CHRIS WILLIAMS

City Staff in attendance were:

INTERIM CITY MANAGER JAMES GRIMMETT  
CITY CLERK CINDY PRICE  
CITY ATTORNEY PAUL KRITZ  
FINANCE DIRECTOR STEPHANIE RICHARDSON  
IT DIRECTOR CHRIS FELIX  
POLICE CHIEF TONY CELESTE  
PUBLIC WORKS DEPUTY DIRECTOR JIM BRADSHAW  
DEPUTY ELECTRIC UTILITY DIRECTOR MIKE SHOOK  
HUMAN RESOURCES OFFICER MARILYNN EVENSON  
ASSISTANT TO THE CITY MANAGER TRISHA PURDON

- A. CALL TO ORDER** – Mayor Jim Falkner
- B. INVOCATION** – Mary Wilson
- C. PLEDGE OF ALLEGIANCE TO THE AMERICAN FLAG**
- D. REVIEW OF AGENDA**
- E. CONSENT AGENDA ITEMS**
  - 1. Regular City Commission Meeting Minutes – Tuesday, October 28, 2014
  - 2. 2014 Appropriation Ordinance No. AO-14-20 – \$655,148.47

MOTION: Move to approve the consent agenda as presented.

ACTION: MOTION: EDWARDS                      SECOND: FALKNER  
ALL AYE

**REGULAR AGENDA ITEMS**

- F. PUBLIC HEARING(s), SPECIAL PRESENTATION(s), & PROCLAMATION(s).**
  - 1. Presentation of City of Coffeyville service awards to Jason Matney, Chuck Manley, John Perry, Steve Smith, Rosemary Sortore, Shane Brown, Steve Pratt, Jim Santagata, Jason Donaldson, Lawrence Hilton, Wayne Joplin, Doug Stanley and Earl Menefee.
    - Mayor Falkner presented awards to Chuck Manley, Wayne Joplin and Earl Menefee who were present at the meeting.
  - 2. Swear in Police Officers Tyler Hagebusch.
    - Mayor Falkner swore in Police Officer Tyler Hagebusch.

3. Jim Brakefield, Phoenix Coal, will provide information on coal storage in the southern part of Coffeyville.
  - Jim Brakefield reviewed some of the products currently being used on the coal dust in the southern part of Coffeyville which results from the loading of Watco rail cars. One of the products they have used did not perform as anticipated; they have been using another product for approximately one month with good results. Commissioner Edwards stated the coal dust is unacceptable due to the presence of residences in the area and requested Phoenix Coal find another location outside the city limits for their operation and failure to do so would result in an ordinance being passed to allow the City to take them to court to force them to leave. Commissioner Williams requested an update in a month at either the December 9 or December 23 meeting on getting this matter resolved.

**G. COMMENTS FROM THE PUBLIC**

The public is free to comment on items not listed on agenda. Public participation is welcome and encouraged for all items on the agenda as the topics are discussed. Please be mindful of others who may also wish to speak and limit your time at the podium appropriately.

- Stacia Meek, Coffeyville Area Chamber of Commerce, reported the Chamber and Downtown Coffeyville Boards have approved Downtown Coffeyville becoming part of the Chamber operation. Lisa Brookover will continue to be the director and will work to promote and bring new business to the downtown.

**H. OLD BUSINESS**

**I. NEW BUSINESS**

1. Report from Health Insurance Committee.
  - Don Oneslager representing the City's Health Insurance Committee stated it is the recommendation of the Committee to stay on the current plan through the rest of this plan year, and the Committee is meeting weekly to address ways to make the insurance more affordable including looking at plan changes and premium changes for employees and also a request for an increased contribution from the City.
2. Discussion on Ordinance No. G-14-05 to create an Economic Development Authority.
  - City Attorney Paul Kritz reviewed the ordinance prepared to establish an Economic Development Authority including the make up of the board, term limits, residency and the duties of the authority. Mayor Falkner stated the commission should have final say over all appointments. Commissioner Martin stated it is commission responsibility to vote to spend any funds and all members would be residents with one living outside city limits. Trisha Purdon stated she and Grimmest recently met with David Wood of the Bartlesville Economic Development Authority. Their board members live in a radius determined by where their spending is. Commissioner Kastler stated he is for term limits and there should be specific parameters for members such as a 1 year business owner, work in the financial business, Chamber appointee, Downtown Coffeyville appointee and Montgomery County Action Council appointee.
3. City Manager's Report
  - City Manager James Grimmest gave an update from departments.

4. Comments from Commissioners and Staff

- Assistant to City Manager Trisha Purdon provided Commissioners with a copy of a brochure she will be using for a site selectors conference she will be attending.
- Commissioner Edwards requested all work sessions be televised and recorded.
- Commissioner Kastler requested an update on remodeling projects. Jason McVey from Decker Construction reported they are working to resolve moisture issues on the floor and walls of the Youth Activities Center. The floor is scheduled to be removed from the building the week of November 17.

**J. EXECUTIVE SESSION(s)**

MOTION: Move to recess to Executive Session for the discussion of non-elected and to include Police Chief Tony Celeste to reconvene on or before 8:25 p.m.

ACTION: MOTION: EDWARDS SECOND: FALKNER  
ALL AYE

Time the meeting was reconvened: 8:32 p.m.

The Mayor announced there was no action as a result of the Executive Session.

**K. GENERAL STAFF, COMMITTEE & BOARD REPORTS AND MINUTES**

1. Sales tax report
2. Police Department report
3. Building permit report

**L. ADJOURN**

MOTION: Move to adjourn.

ACTION: MOTION: EDWARDS SECOND: WILLIAMS  
ALL AYE

Time the meeting was adjourned: 8:32 p.m.

Date the minutes were approved: \_\_\_\_\_

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Cindy Price, City Clerk

**SPECIAL COMMISSION MEETING MINUTES  
WEDNESDAY, NOVEMBER 19, 2014  
5:00 P.M.**

Present:

MAYOR JIM FALKNER  
COMMISSIONER DON EDWARDS  
COMMISSIONER CHRIS WILLIAMS

City Staff in attendance were:

INTERIM CITY MANAGER JAMES GRIMMETT  
CITY CLERK CINDY PRICE  
CITY ATTORNEY PAUL KRITZ  
FINANCE DIRECTOR STEPHANIE RICHARDSON  
IT DIRECTOR CHRIS FELIX  
ELECTRIC UTILITY DIRECTOR GENE RATZLAFF  
DEPUTY ELECTRIC UTILITY DIRECTOR MIKE SHOOK

A. Call to order – Mayor Falkner

B. Presentation by Utility Financial Solutions on Cost of Service Study

- Mark Beauchamp, President of Utility Financial Solutions, presented the preliminary results of the electric rate study and discussed financial projections and targets, the cost of service to each class of customers and the monthly customer charges. Commissioners were in agreement with small incremental increases over the next five years. Additional information will be prepared for Commissioners to review on what the impact of increases will be for customers.

C. Executive Session

1. Confidential data relating to financial affairs or trade secrets of second parties.

MOTION: Move to recess to Executive Session for the discussion of confidential data relating to trade secrets or financial affairs of second parties to reconvene on or before 7:00 p.m.

ACTION: MOTION: FALKNER                      SECOND: EDWARDS  
ALL AYE

Time the meeting was reconvened: 6:50 p.m.

Mayor Falkner announced no action to be taken as a result of the executive session.

**SPECIAL COMMISSION MEETING MINUTES  
WEDNESDAY, NOVEMBER 19, 2014**

D. Adjourn

MOTION: Move to adjourn.

ACTION: MOTION: FALKNER SECOND: EDWARDS  
ALL AYE

Time the meeting was adjourned: 6:50 p.m.

Date the minutes were approved: \_\_\_\_\_

\_\_\_\_\_  
Cindy Price, City Clerk

**City of Coffeyville  
Department Codings**

010-5-011	General - City Commission	450-5-000	Aquatic Center
010-5-012	General - City Manager		
010-5-013	General - Legal	500-5-000	Capital Equipment
010-5-014	General - Finance		
010-5-015	General - City Clerk	510-5-000	911 Emergency Telephone System
010-5-016	General - City Treasurer		
010-5-017	General - Collections	520-5-000	Capital Improvement
010-5-018	General - Data Processing		
010-5-019	General - Personnel/Risk Management	670-5-000	Veterans Memorial Stadium
010-5-023	General - Police		
010-5-025	General - Animal Control	700-5-000	Refuse/Trash Utility
010-5-041	General - Fire		
010-5-045	General - Inspections	720-5-000	Wireless Internet Utility
010-5-071	General - Engineering		
010-5-091	General - City Hall	760-5-000	Stormwater Utility
010-5-092	General - Other City Buildings		
010-5-131	General - Non-Departmental	800-5-020	Electric - Distribution
010-5-161	General - Public Service - Admin.	800-5-022	Electric - Transmission
010-5-163	General - Public Service - Streets, Alleys	800-5-030	Electric - Generation
		800-5-040	Electric - Administration
020-5-000	Library		
		810-5-020	Electric Depr/Repl - Distribution
090-5-000	Bond & Interest	810-5-022	Electric Depr/Repl - Transmission
		810-5-030	Electric Depr/Repl - Generation
110-5-023	Local Alcohol Liquor - Police Department	810-5-040	Electric Depr/Repl - Administration
110-5-760	Local Alcohol Liquor - Special Parks/Rec		
110-5-762	Local Alcohol Liquor - Four County	820-5-000	Electric Debt Service
110-5-763	Local Alcohol Liquor - ADSAP		
110-5-764	Local Alcohol Liquor - MG County BB/BS	840-5-000	Electric Surplus
140-5-000	Youth Activity Center	900-5-026	Water - Distribution
		900-5-027	Wastewater - Distribution
210-5-000	Sales Tax	900-5-036	Water - Treatment
		900-5-037	Wastewater - Treatment
230-5-000	Drug Forfeitures	900-5-046	Water - General
		900-5-047	Wastewater - General
250-5-000	Police VIN Fund		
		910-5-611	W/WW Depr/Repl - WW Projects
340-5-000	Airport Special Projects	910-5-612	W/WW Depr/Repl - Wtr Projects
		910-5-651	W/WW Depr/Repl - WW Equipment
350-5-000	Risk Management	910-5-652	W/WW Depr/Repl - Wtr Equipment
360-5-000	Airport	910-5-662	W/WW Depr/Repl - Infiltration/Inflow Reduction
370-5-000	Hillcrest Golf Course		

**City of Coffeyville**  
**Payroll Distribution Summary**  
**AO-14-21**

<b><u>Type</u></b>	<b><u>Date</u></b>	<b><u>Amount</u></b>
Bi-Weekly	November 9, 2014	\$ 354,783.57
	<b>Total Payroll</b>	<b>\$ 354,783.57</b>

PACKET: 02458 AO-14-21 11.25.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-50105	ACTION COMMUNICATIONS					
I-8929		INSTALL ANTENNA ON ROOF	908.96			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		INSTALL ANTENNA ON ROOF		510 5-000-478	PROF/PROJECT SERVICES	908.96
I-9206		POWER SUPPLY TO CONSOLE	780.00			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		POWER SUPPLY TO CONSOLE		510 5-000-810	COMM EQUIP	780.00
I-9207		DIAGNOSE RADIO CONSOLE	420.00			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		DIAGNOSE RADIO CONSOLE		510 5-000-478	PROF/PROJECT SERVICES	420.00
		=== VENDOR TOTALS ===	2,108.96			

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01-50150	ADVANCE INSURANCE COMPANY OF K					
I-142930000079		11/14 LIFE INSURANCE PREMIUMS	410.16			
10/21/2014	AP	DUE: 11/20/2014 DISC: 11/20/2014		1099: N		
		11/14 LIFE INSURANCE PREMIUMS		350 5-718-310	HOSPITALIZATION/LIFE INS	410.16
		=== VENDOR TOTALS ===	410.16			

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01-02910	AIRGAS USA, LLC					
I-9922477624		OXYGEN CYLINDER RENTAL	26.61			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		OXYGEN CYLINDER RENTAL		900 5-036-448	EQUIPMENT-RENTAL-SERV	26.61
I-9922480144		CYLINDER RENTAL	73.67			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		CYLINDER RENTAL		800 5-030-448	EQUIPMENT-RENTAL-SERV	73.67
		=== VENDOR TOTALS ===	100.28			

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01-50350	ALTEC INDUSTRIES, INC.					
I-5156629		REPAIRED MAIN CONTROL BOX	389.13			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		REPAIRED MAIN CONTROL BOX		800 5-020-690	VEHICLE-LABOR	389.13
I-5156756		INSPECT REAR SPRING NOISE	389.13			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		INSPECT REAR SPRING NOISE		800 5-020-690	VEHICLE-LABOR	389.13
		=== VENDOR TOTALS ===	778.26			

PACKET: 02458 AO-14-21 11.25.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00170		ANIMAL HEALTH CLINIC, INC.				
I-0111069		EUTHANASIA	26.00			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		EUTHANASIA		010 5-025-478	PROF/PROJECT SERVICES	26.00
I-0111156		DISTEMPER, PARVO-ROMMEL	40.00			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		DISTEMPER, PARVO-ROMMEL		010 5-023-478	PROF/PROJECT SERVICES	40.00
		=== VENDOR TOTALS ===	66.00			
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01-50667		ASHCRAFT TIRE COMPANY, INC.				
I-0001948		MOUNT, BALANCE TIRES	49.98			
11/04/2014	AP	DUE: 11/04/2014 DISC: 11/04/2014		1099: N		
		MOUNT, BALANCE TIRES		010 5-023-575	TIRES & TUBES	49.98
		=== VENDOR TOTALS ===	49.98			
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01-59760		AT&T				
I-201411171446		11/14 E911	84.01			
11/09/2014	AP	DUE: 12/09/2014 DISC: 12/09/2014		1099: N		
		11/14 E911		510 5-000-416	COMMUNICATIONS	84.01
I-201411181482		ANNUAL ON-SITE 911 SUPPORT	4,000.00			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		ANNUAL ON-SITE 911 SUPPORT		510 5-000-416	COMMUNICATIONS	4,000.00
I-201411191484		11/14 E911	84.01			
11/09/2014	AP	DUE: 12/09/2014 DISC: 12/09/2014		1099: N		
		11/14 E911		510 5-000-416	COMMUNICATIONS	84.01
I-201411191485		11/14 E911	84.01			
11/09/2014	AP	DUE: 12/09/2014 DISC: 12/09/2014		1099: N		
		11/14 E911		510 5-000-416	COMMUNICATIONS	84.01
		=== VENDOR TOTALS ===	4,252.03			
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01-03870		ATMOS ENERGY CORPORATION				
I-201411171447		1401 WEST 8TH	65.64			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		1401 WEST 8TH		010 5-017-494	UTILITIES	65.64
I-201411171448		3002 1/2 WEST 8TH	48.01			
11/12/2014	AP	DUE: 12/12/2014 DISC: 12/12/2014		1099: N		
		3002 1/2 WEST 8TH		010 5-023-494	UTILITIES	48.01
		=== VENDOR TOTALS ===	113.65			

PACKET: 02458 AO-14-21 11.25.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00195	B & B ROOFING AND TOTAL HOME C					
I-14-03653		1108 W 7TH LOT CLEAN UP	100.00			
11/17/2014	AP	DUE: 11/17/2014 DISC: 11/17/2014		1099: N		
		1108 W 7TH LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	100.00
		=== VENDOR TOTALS ===	100.00			
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01-50860	B & L ELECTRIC, INC.					
I-1755		SWITCH REPAIR-SIP & PP SUBS	1,492.50			
11/10/2014	AP	DUE: 11/10/2014 DISC: 11/10/2014		1099: N		
		SWITCH REPAIR-SIP & PP SUBS		800 5-020-478	PROF/PROJECT SERVICES	1,492.50
		=== VENDOR TOTALS ===	1,492.50			
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01-00197	B. G. & SONS					
I-024		WEED LOT MOWING THRU 11/9/14	727.00			
11/19/2014	AP	DUE: 11/19/2014 DISC: 11/19/2014		1099: N		
		WEED LOT MOWING THRU 11/9/14		700 5-000-424	CONTRACTURAL AGREEMNTS	727.00
I-025		WEED LOT MOWING 11/9/14	130.00			
11/19/2014	AP	DUE: 11/19/2014 DISC: 11/19/2014		1099: N		
		WEED LOT MOWING 11/9/14		700 5-000-424	CONTRACTURAL AGREEMNTS	130.00
I-201411181473		CITY LOT MOWING THRU 10/12/14	340.00			
11/05/2014	AP	DUE: 11/05/2014 DISC: 11/05/2014		1099: N		
		CITY LOT MOWING THRU 10/12/14		010 5-045-424	CONTRACTUAL AGREEMENTS	340.00
		=== VENDOR TOTALS ===	1,197.00			
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01-02050	BARTLETT COOP ASSOCIATION					
I-40383		PROPANE FOR FORKLIFT	24.23			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		PROPANE FOR FORKLIFT		800 5-020-525	DRUGS & CHEMICALS	24.23
		=== VENDOR TOTALS ===	24.23			
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01-00336	BLAKE'S LUBE CENTER					
I-201411071433		EXHAUST PIPE	10.00			
10/23/2014	AP	DUE: 11/22/2014 DISC: 11/22/2014		1099: N		
		EXHAUST PIPE		900 5-026-680	VEHICLE-PARTS	10.00
		=== VENDOR TOTALS ===	10.00			

PACKET: 02458 AO-14-21 11.25.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-51270		BLUE CROSS BLUE SHIELD OF KANS				
I-201411171449		PLAN #1 - DECEMBER 2014	31,016.29			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		PLAN #1 - DECEMBER 2014		350 5-716-310	HOSPITALIZATION/LIFE INS	31,016.29
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I-201411171450		PLAN #2 - DECEMBER 2014	629.36			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		PLAN #2 - DECEMBER 2014		350 5-716-310	HOSPITALIZATION/LIFE INS	629.36
		=== VENDOR TOTALS ===	31,645.65			
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01-00590		CARTER AUTOMOTIVE WAREHOUSE				
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C-165461/1		CREDIT FOR RETURNED BEARING	3.80CR			
11/05/2014	AP	DUE: 11/05/2014 DISC: 11/05/2014		1099: N		
		CREDIT FOR RETURNED BEARING		010 5-163-620	EQUIPMENT MAINTENANCE	3.80CR
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C-165522/1		CREDIT FOR BEARING	3.80CR			
11/05/2014	AP	DUE: 11/05/2014 DISC: 11/05/2014		1099: N		
		CREDIT FOR BEARING		010 5-163-620	EQUIPMENT MAINTENANCE	3.80CR
=====						
I-159520/1		ANTIFREEZE TESTER	3.24			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		ANTIFREEZE TESTER		010 5-163-580	TOOLS	3.24
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I-159857/1		LUBE FILTERS, AIR FILTER	24.02			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		LUBE FILTERS, AIR FILTER		010 5-023-680	VEHICLE-PARTS	24.02
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I-160068/1		HYDRAULIC HOSE, FITTINGS	183.25			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		HYDRAULIC HOSE, FITTINGS		010 5-163-620	EQUIPMENT MAINTENANCE	183.25
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I-161099/1		OIL FILTER X 6	27.64			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		OIL FILTER X 6		010 5-023-680	VEHICLE-PARTS	27.64
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I-161307/1		FILTERS FOR STOCK	122.89			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		FILTERS FOR STOCK		900 5-026-680	VEHICLE-PARTS	61.45
		FILTERS FOR STOCK		900 5-027-680	VEHICLE-PARTS	61.44
=====						
I-162791/1		CARBURETOR SPRINGS	7.68			
11/03/2014	AP	DUE: 12/03/2014 DISC: 12/03/2014		1099: N		
		CARBURETOR SPRINGS		010 5-163-620	EQUIPMENT MAINTENANCE	7.68
=====						
I-163324/1		PB BLASTER X 5	32.50			
11/03/2014	AP	DUE: 12/03/2014 DISC: 12/03/2014		1099: N		
		PB BLASTER X 5		010 5-163-545	MOTOR FUELS & LUB	32.50

PACKET: 02458 AO-14-21 11.25.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00590	CARTER AUTOMOTIVE WAREHOUSE	( ** CONTINUED ** )				
I-164107/1		LIGHT CONNECTOR	14.15			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		LIGHT CONNECTOR		010 5-163-620	EQUIPMENT MAINTENANCE	14.15
I-164410/1		WIPER BLADES X 3	9.46			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		WIPER BLADES X 3		800 5-040-590	VEHICLE-EQUIP SUPPLIES	9.46
I-164908/1		DRAIN PLUG GASKETS	11.15			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		DRAIN PLUG GASKETS		010 5-163-620	EQUIPMENT MAINTENANCE	11.15
I-165094/1		MOWER FUEL FILTER X 2	11.24			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		MOWER FUEL FILTER X 2		010 5-163-620	EQUIPMENT MAINTENANCE	11.24
I-165117/1		MOWER FUEL FILTER X 4	10.20			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		MOWER FUEL FILTER X 4		010 5-163-620	EQUIPMENT MAINTENANCE	10.20
I-165177/1		WHEEL BEARING REPAIR	126.22			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		WHEEL BEARING REPAIR		010 5-071-680	VEHICLE-PARTS	126.22
I-165354/1		AIR, OIL FILTER	35.28			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		AIR, OIL FILTER		010 5-163-680	VEHICLE-PARTS	35.28
I-165432/1		BEARING X 10 FOR MOWERS	38.00			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		BEARING X 10 FOR MOWERS		010 5-163-620	EQUIPMENT MAINTENANCE	38.00
I-166538/1		BATTERY	96.33			
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N		
		BATTERY		010 5-163-620	EQUIPMENT MAINTENANCE	96.33
I-167545/1		KIT TO FLUSH RADIATOR	7.70			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		KIT TO FLUSH RADIATOR		900 5-027-620	EQUIPMENT MAINTENANCE	7.70
I-167622/1		RADIATOR FLUSH	23.46			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		RADIATOR FLUSH		900 5-027-520	DEPT SUPPLIES	23.46
I-168778/1		NEW STARTER	96.92			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		NEW STARTER		010 5-163-680	VEHICLE-PARTS	96.92

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00590	CARTER	AUTOMOTIVE WAREHOUSE ( ** CONTINUED ** )				
I-169015/1		HYDRAULIC HOSE FOR CHIPPERS	195.36			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		HYDRAULIC HOSE FOR CHIPPERS		010 5-163-620	EQUIPMENT MAINTENANCE	195.36
I-169385/1		REPLACEMENT BULBS	30.90			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		REPLACEMENT BULBS		010 5-041-680	VEHICLE-PARTS	30.90
I-171556/1		ANTIFREEZE TO WINTERIZE BLDGS	74.70			
11/12/2014	AP	DUE: 12/12/2014 DISC: 12/12/2014		1099: N		
		ANTIFREEZE TO WINTERIZE BLDGS		900 5-026-572	SUPPLIES-OTHER	74.70
I-171727/1		ANTIFREEZE TESTER	5.90			
11/12/2014	AP	DUE: 12/12/2014 DISC: 12/12/2014		1099: N		
		ANTIFREEZE TESTER		900 5-026-580	TOOLS	5.90
I-171758/1		AIR FILTER	38.31			
11/12/2014	AP	DUE: 12/12/2014 DISC: 12/12/2014		1099: N		
		AIR FILTER		010 5-163-620	EQUIPMENT MAINTENANCE	38.31
I-172850/1		OIL DRY X 10	59.20			
11/13/2014	AP	DUE: 12/13/2014 DISC: 12/13/2014		1099: N		
		OIL DRY X 10		010 5-163-520	DEPT SUPPLIES	59.20
I-173759/1		ANTIFREEZE TO WINTERIZE BLDGS	74.70			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		ANTIFREEZE TO WINTERIZE BLDGS		900 5-026-572	SUPPLIES-OTHER	74.70
I-175534/1		AIR, OIL FILTERS, HAND CREAM	150.33			
11/17/2014	AP	DUE: 12/17/2014 DISC: 12/17/2014		1099: N		
		AIR, OIL FILTERS		010 5-163-620	EQUIPMENT MAINTENANCE	42.43
		HAND CREAM		010 5-163-520	DEPT SUPPLIES	6.28
		FILTERS FOR MOWERS		010 5-163-620	EQUIPMENT MAINTENANCE	101.62
		=== VENDOR TOTALS ===	1,503.13			

01-51960 CCMFOA OF KANSAS

I-201411181483		2015 DUES - CINDY PRICE	75.00			
11/18/2014	AP	DUE: 12/18/2014 DISC: 12/18/2014		1099: N		
		2015 DUES - CINDY PRICE		010 5-015-444	DUES/SUBSCR/PUBLICATON	75.00
		=== VENDOR TOTALS ===	75.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-51733	CENTRAL SALT, LLC					
I-198942		27.68 TON DE-ICING SALT	1,702.32			
11/03/2014	AP	DUE: 11/03/2014 DISC: 11/03/2014		1099: N		
		27.68 TON DE-ICING SALT		010 5-163-525	DRUGS & CHEMICALS	1,702.32
		=== VENDOR TOTALS ===	1,702.32			
=====						
01-03470	CHUCK SHIVELY					
I-201411171451		MEALS-MANHATTAN-GOVERNOR CNFR	44.00			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		MEALS-MANHATTAN-GOVERNOR CNFRN		900 5-046-490	TRAVEL EXP REIMBURSMNT	44.00
		=== VENDOR TOTALS ===	44.00			
=====						
01-01040	CITY OF COFFEYVILLE					
I-201411171452		ELECTRIC UTILITIES	11,937.25			
11/13/2014	AP	DUE: 12/13/2014 DISC: 12/13/2014		1099: N		
		COOLING TOWER STORMWATER		800 5-030-595	WATER-COOLING TOWER	15.00
		MACHINE SHOP		800 5-030-494	UTILITIES	1,092.42
		BASEMENT		800 5-030-494	UTILITIES	5,394.49
		TOWER #3		800 5-030-494	UTILITIES	1,736.22
		TOWER #4		800 5-030-494	UTILITIES	3,699.12
		=== VENDOR TOTALS ===	11,937.25			
=====						
01-01146	CITY OF DEARING					
I-201411171453		10/14 FRANCHISE FEES	122.55			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		10/14 FRANCHISE FEES		800 5-020-430	DEARING FRANCHISE PAYMEN	122.55
		=== VENDOR TOTALS ===	122.55			
=====						
01-00670	CITY TREASURER					
I-201411171454		GO BOND SERIES 2011-A INTERES	25,330.00			
11/17/2014	AP	DRAFT CK# 000000 11/25/2014		1099: N		
		GO BOND SERIES 2011-A INTEREST		820 5-829-910	BONDS-INTEREST	25,330.00
I-201411171455		GO BOND SERIES 2013-A INTERES	52,496.25			
11/17/2014	AP	DRAFT CK# 000000 11/25/2014		1099: N		
		GO BOND SERIES 2013-A INTEREST		820 5-827-910	BONDS-INTEREST	52,496.25
		=== VENDOR TOTALS ===	77,826.25			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00680	CITY TREASURER					
I-201411171456		HEALTH CLAIMS PD/ADMIN EXPENS	20,565.71			
11/11/2014	AP	DRAFT CK# 000000 11/14/2014		1099: N		
		HEALTH CLAIMS PAID - BCBS		350 5-716-310	HOSPITALIZATION/LIFE INS	19,945.41
		ADMINISTRATIVE EXPENSE - BCBS		350 5-716-310	HOSPITALIZATION/LIFE INS	620.30
		=== VENDOR TOTALS ===	20,565.71			
=====						

01-00720 CLOUGH OIL COMPANY, INC.						
C-48628		SALES TAX CREDIT	82.80CR			
10/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		SALES TAX CREDIT		370 5-000-545	MOTOR FUELS & LUB	82.80CR
I-108843		HYDRAULIC, TRANSMISSION FLUID	1,143.08			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		HYDRAULIC, TRANSMISSION FLUIDS		010 5-163-545	MOTOR FUELS & LUB	1,143.08
I-153555		50# FLOOR SWEEP X 6	81.90			
10/23/2014	AP	DUE: 11/22/2014 DISC: 11/22/2014		1099: N		
		50# FLOOR SWEEP X 6		010 5-041-520	DEPT SUPPLIES	81.90
I-153640		ANTIFREEZE-LIFTSTATION EQUIP	101.88			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		ANTIFREEZE-LIFTSTATION EQUIP		900 5-027-590	VEHICLE-EQUIP SUPPLIES	101.88
I-48704		192 GALLON DIESEL	617.74			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		192 GALLON DIESEL		010 5-163-545	MOTOR FUELS & LUB	617.74
		=== VENDOR TOTALS ===	1,861.80			
=====						

01-00721 CLOUGH SERVICE						
I-42775144		FUEL-PUBLIC SVC-THRU 11/9	2,467.70			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-PUBLIC SVC-THRU 11/9		010 5-163-545	MOTOR FUELS & LUB	2,467.70
I-42775147		FUEL-ENGINEERING-THRU 11/9	166.21			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-ENGINEERING-THRU 11/9		010 5-071-545	MOTOR FUELS & LUB	166.21
I-42775148		FUEL-POLICE-THRU 11/9	1,851.13			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-POLICE-THRU 11/9		010 5-023-545	MOTOR FUELS & LUB	1,851.13
I-42775149		FUEL-ACO-THRU 11/9	167.05			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-ACO-THRU 11/9		010 5-025-545	MOTOR FUELS & LUB	167.05

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00721	CLOUGH SERVICE	( ** CONTINUED ** )				
I-42775150		FUEL-FIRE-THRU 11/9	759.57			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-FIRE-THRU 11/9		010 5-041-545	MOTOR FUELS & LUB	759.57
I-42775151		FUEL-CODE ENFRMNT-THRU 11/9	50.42			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-CODE ENFRMNT-THRU 11/9		010 5-045-545	MOTOR FUELS & LUB	50.42
I-42775152		FUEL-WATER DIST-THRU 11/9	887.59			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-WATER DIST-THRU 11/9		900 5-026-545	MOTOR FUELS & LUB	887.59
I-42775153		FUEL-WW COLLECTION-THRU 11/9	258.33			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-WW COLLECTION-THRU 11/9		900 5-027-545	MOTOR FUELS & LUB	258.33
I-42775154		FUEL-WATER TRTMNT-THRU 11/9	121.96			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-WATER TRTMNT-THRU 11/9		900 5-036-545	MOTOR FUELS & LUB	121.96
I-42775156		FUEL-METER READERS-THRU 11/9	112.91			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-METER READERS-THRU 11/9		010 5-017-545	MOTOR FUELS & LUB	112.91
I-42775157		FUEL-ELECTRIC DIST-THRU 11/9	1,243.40			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-ELECTRIC DIST-THRU 11/9		800 5-020-545	MOTOR FUELS & LUB	1,243.40
I-42775158		FUEL-ELECTRIC GEN-THRU 11/9	140.59			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-ELECTRIC GEN-THRU 11/9		800 5-030-545	MOTOR FUELS & LUB	140.59
I-42775159		FUEL-ELECTRIC ADMIN-THRU 11/9	50.72			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-ELECTRIC ADMIN-THRU 11/9		800 5-040-545	MOTOR FUELS & LUB	50.72
I-42775160		FUEL-W/WW ADMIN-THRU 11/9	46.11			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-W/WW ADMIN-THRU 11/9		900 5-046-545	MOTOR FUELS & LUB	46.11
I-42775161		FUEL-STORMWATER-THRU 11/9	230.88			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-STORMWATER-THRU 11/9		760 5-000-545	MOTOR FUELS & LUBE	230.88
I-42775164		FUEL-IT-THRU 11/9	93.25			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL-IT-THRU 11/9		010 5-018-545	MOTOR FUELS & LUB	93.25
=== VENDOR TOTALS ===			8,647.82			

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=====						
01-00735	COFFEYVILLE ACE HARDWARE					
I-213418		ANCHORS, SCREWS	16.65			
10/08/2014	AP	DUE: 11/07/2014 DISC: 11/07/2014		1099: N		
		ANCHORS, SCREWS		800 5-020-520	DEPT SUPPLIES	16.65
		=== VENDOR TOTALS ===	16.65			
=====						
01-00737	COFFEYVILLE ACE HARDWARE					
I-212171		TRIGGER TORCH	19.99			
10/01/2014	AP	DUE: 10/01/2014 DISC: 10/01/2014		1099: N		
		TRIGGER TORCH		360 5-000-580	TOOLS	19.99
I-212231		BOLTS	3.00			
10/01/2014	AP	DUE: 10/01/2014 DISC: 10/01/2014		1099: N		
		BOLTS		010 5-163-520	DEPT SUPPLIES	3.00
I-212448		TERMINAL BATTERY POST	1.29			
10/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N		
		TERMINAL BATTERY POST		370 5-000-620	EQUIPMENT MAINTENANCE	1.29
I-212580		GALLON CLEANER	12.99			
10/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		GALLON CLEANER		900 5-037-520	DEPT SUPPLIES	12.99
I-212654		PVC FITTINGS, COUPLING	27.43			
10/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		PVC FITTINGS, COUPLING		900 5-027-555	PLUMBING SUPPLIES	27.43
I-213119		GLASS CLEANER	6.78			
10/07/2014	AP	DUE: 10/07/2014 DISC: 10/07/2014		1099: N		
		GLASS CLEANER		010 5-017-520	DEPT SUPPLIES	6.78
I-213186		MARKING CHALK	0.79			
10/07/2014	AP	DUE: 10/07/2014 DISC: 10/07/2014		1099: N		
		MARKING CHALK		010 5-163-520	DEPT SUPPLIES	0.79
I-213195		COUPLE, GLUE	8.98			
10/07/2014	AP	DUE: 10/07/2014 DISC: 10/07/2014		1099: N		
		COUPLE, GLUE		900 5-026-520	DEPT SUPPLIES	8.98
I-213267		WRENCH, CAULK	4.88			
10/07/2014	AP	DUE: 10/07/2014 DISC: 10/07/2014		1099: N		
		CAULK		900 5-026-520	DEPT SUPPLIES	2.29
		WRENCH		900 5-026-580	TOOLS	2.59
I-213424		TAPE MEASURE	8.19			
10/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		TAPE MEASURE		900 5-026-580	TOOLS	8.19

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01-00737	COFFEYVILLE ACE HARDWARE	( ** CONTINUED ** )				
I-213498		WD-40	10.78			
10/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		WD-40		900 5-027-520	DEPT SUPPLIES	10.78
I-213623		PVC FITTINGS	27.55			
10/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		PVC FITTINGS		900 5-027-555	PLUMBING SUPPLIES	27.55
I-213665		DUCT TAPE, RUNNERS	30.85			
10/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		DUCT TAPE, RUNNERS		010 5-041-520	DEPT SUPPLIES	30.85
I-213774		DOOR CHIME	29.99			
10/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		DOOR CHIME		010 5-023-520	DEPT SUPPLIES	29.99
I-213870		FITTINGS FOR SUMP PUMP-CHAMBE	109.71			
10/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N		
		FITTINGS FOR SUMP PUMP-CHAMBER		900 5-026-572	SUPPLIES-OTHER	109.71
I-213871		COUPLE-CHAMBER SUMP PUMP	0.75			
10/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N		
		COUPLE-CHAMBER SUMP PUMP		900 5-026-572	SUPPLIES-OTHER	0.75
I-213944		SUMP PUMP-CHAMBER	32.99			
10/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N		
		SUMP PUMP-CHAMBER		900 5-026-572	SUPPLIES-OTHER	32.99
I-213970		BUG SPRAY, BUG TRAPS	50.24			
10/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N		
		BUG SPRAY, BUG TRAPS		010 5-023-520	DEPT SUPPLIES	50.24
I-214834		LATCH	10.99			
10/16/2014	AP	DUE: 10/16/2014 DISC: 10/16/2014		1099: N		
		LATCH		900 5-036-520	DEPT SUPPLIES	10.99
I-214852		HANDSAW	19.84			
10/16/2014	AP	DUE: 10/16/2014 DISC: 10/16/2014		1099: N		
		HANDSAW		900 5-027-580	TOOLS	19.84
I-214885		BOLTS	6.18			
10/16/2014	AP	DUE: 10/16/2014 DISC: 10/16/2014		1099: N		
		BOLTS		010 5-023-520	DEPT SUPPLIES	6.18
I-215038		CLAMPS, SILICONE, HARDWARE	12.06			
10/17/2014	AP	DUE: 10/17/2014 DISC: 10/17/2014		1099: N		
		CLAMPS, SILICONE, HARDWARE		900 5-036-520	DEPT SUPPLIES	12.06

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=====						
01-00737	COFFEYVILLE ACE HARDWARE	( ** CONTINUED ** )				
I-215258		PAINT, TRUSS, SCREWS, PIPE	28.01			
10/18/2014	AP	DUE: 10/18/2014 DISC: 10/18/2014		1099: N		
		PAINT, TRUSS, SCREWS, PIPE		900 5-036-520	DEPT SUPPLIES	28.01
I-215348		PAINT ROLLER, TRAY	18.62			
10/20/2014	AP	DUE: 10/20/2014 DISC: 10/20/2014		1099: N		
		PAINT ROLLER, TRAY		360 5-000-520	DEPT SUPPLIES	18.62
I-215387		ADAPTER, PLUG	6.78			
10/20/2014	AP	DUE: 10/20/2014 DISC: 10/20/2014		1099: N		
		ADAPTER, PLUG		900 5-027-555	PLUMBING SUPPLIES	6.78
I-215488		80# CONCRETE MIX X 2	8.58			
10/20/2014	AP	DUE: 10/20/2014 DISC: 10/20/2014		1099: N		
		80# CONCRETE MIX X 2		370 5-000-510	CEMENT & ASPHALT	8.58
I-215508		SCREWS, GASKETS	10.21			
10/20/2014	AP	DUE: 10/20/2014 DISC: 10/20/2014		1099: N		
		SCREWS, GASKETS		230 5-000-680	VEHICLE - PARTS	10.21
I-215607		COUPLING	15.37			
10/21/2014	AP	DUE: 10/21/2014 DISC: 10/21/2014		1099: N		
		COUPLING		900 5-027-555	PLUMBING SUPPLIES	15.37
I-216066		PIPE, CAPS, ADAPTERS	26.49			
10/23/2014	AP	DUE: 10/23/2014 DISC: 10/23/2014		1099: N		
		PIPE, CAPS, ADAPTERS		900 5-036-555	PLUMBING SUPPLIES	26.49
I-216147		PIPE STRAP, CONNECTOR	13.52			
10/23/2014	AP	DUE: 10/23/2014 DISC: 10/23/2014		1099: N		
		PIPE STRAP, CONNECTOR		900 5-036-555	PLUMBING SUPPLIES	13.52
I-216190		PVC COUPLING	5.30			
10/23/2014	AP	DUE: 10/23/2014 DISC: 10/23/2014		1099: N		
		PVC COUPLING		900 5-036-555	PLUMBING SUPPLIES	5.30
I-216270		LATEX PAINT	47.98			
10/24/2014	AP	DUE: 10/24/2014 DISC: 10/24/2014		1099: N		
		LATEX PAINT		900 5-036-520	DEPT SUPPLIES	47.98
I-216291		CLAMPS, BRACKETS, ADAPTER	45.70			
10/24/2014	AP	DUE: 10/24/2014 DISC: 10/24/2014		1099: N		
		CLAMPS, BRACKETS, ADAPTER		900 5-036-555	PLUMBING SUPPLIES	45.70
I-216387		VALVE BALL, PIPE	11.75			
10/24/2014	AP	DUE: 10/24/2014 DISC: 10/24/2014		1099: N		
		VALVE BALL, PIPE		900 5-036-555	PLUMBING SUPPLIES	11.75

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-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00737	COFFEYVILLE ACE HARDWARE	( ** CONTINUED ** )				
I-216691		PIPE FOR RACK FEED PUMPS	19.54			
10/27/2014	AP	DUE: 10/27/2014 DISC: 10/27/2014		1099: N		
		PIPE FOR RACK FEED PUMPS		900 5-036-620	EQUIPMENT MAINTENANCE	19.54
I-216855		BOLTS	3.00			
10/28/2014	AP	DUE: 10/28/2014 DISC: 10/28/2014		1099: N		
		BOLTS		900 5-037-520	DEPT SUPPLIES	3.00
I-216908		SAFETY VALVE	10.99			
10/28/2014	AP	DUE: 10/28/2014 DISC: 10/28/2014		1099: N		
		SAFETY VALVE		230 5-000-680	VEHICLE - PARTS	10.99
I-217004		LATEX PAINT	23.99			
10/28/2014	AP	DUE: 10/28/2014 DISC: 10/28/2014		1099: N		
		LATEX PAINT		900 5-036-520	DEPT SUPPLIES	23.99
I-217096		POSTS, TIES, FENCING	89.40			
10/29/2014	AP	DUE: 10/29/2014 DISC: 10/29/2014		1099: N		
		POSTS, TIES, FENCING		760 5-000-520	DEPT SUPPLIES	89.40
I-217133		ELBOW, PIPE, COUPLING	39.38			
10/29/2014	AP	DUE: 10/29/2014 DISC: 10/29/2014		1099: N		
		ELBOW, PIPE, COUPLING		900 5-036-620	EQUIPMENT MAINTENANCE	39.38
I-217136		SAW BLADES	3.79			
10/29/2014	AP	DUE: 10/29/2014 DISC: 10/29/2014		1099: N		
		SAW BLADES		900 5-036-520	DEPT SUPPLIES	3.79
I-217161		PIPE, WIRE CLIP	21.10			
10/29/2014	AP	DUE: 10/29/2014 DISC: 10/29/2014		1099: N		
		PIPE, WIRE CLIP		760 5-000-520	DEPT SUPPLIES	21.10
I-217340		WASHERS	1.35			
10/30/2014	AP	DUE: 10/30/2014 DISC: 10/30/2014		1099: N		
		WASHERS		010 5-163-520	DEPT SUPPLIES	1.35
I-217637		PIPE, FITTINGS	66.59			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		PIPE, FITTINGS		900 5-036-555	PLUMBING SUPPLIES	66.59
		=== VENDOR TOTALS ===	953.69			

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-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00770	COFFEYVILLE AREA CHAMBER OF CO					
I-3164		CHRISTMAS BUCKS FOR PRO SHOP	100.00			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		CHRISTMAS BUCKS FOR PRO SHOP		370 5-000-482	PUBLIC NOTICES	100.00
		=== VENDOR TOTALS ===	100.00			
=====						
01-00750	COFFEYVILLE COLLISION CENTER L					
I-629		REPLACE FRONT COVER RETAINERS	25.00			
11/05/2014	AP	DUE: 11/05/2014 DISC: 11/05/2014		1099: N		
		REPLACE FRONT COVER RETAINERS		010 5-023-690	VEHICLE-LABOR	25.00
		=== VENDOR TOTALS ===	25.00			
=====						
01-00800	COFFEYVILLE CONCRETE COMPANY					
I-127554		19.25 CY CONCRETE	2,012.50			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		12 CY CONCRETE		010 5-163-510	CEMENT & ASPHALT	1,278.00
		12 CY CONCRETE		010 5-163-510	CEMENT & ASPHALT	734.50
I-127555		1 CY CONCRETE	130.00			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		1 CY CONCRETE		900 5-026-510	CEMENT & ASPHALT	130.00
		=== VENDOR TOTALS ===	2,142.50			
=====						
01-00870	COFFEYVILLE FEED AND FARM SUPP					
I-592596		CHAINSAW ENGINE OIL X 10	97.69			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		CHAINSAW ENGINE OIL X 10		800 5-020-545	MOTOR FUELS & LUB	97.69
		=== VENDOR TOTALS ===	97.69			
=====						
01-00877	COFFEYVILLE FRIENDS OF ANIMALS					
I-42573		12/14 SHELTER OPERATING EXP	1,500.00			
11/17/2014	AP	DUE: 11/17/2014 DISC: 11/17/2014		1099: N		
		12/14 SHELTER OPERATING EXP		010 5-025-424	CONTRACTURAL AGREEMNTS	1,500.00
		=== VENDOR TOTALS ===	1,500.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00931	COFFEYVILLE JOURNAL					
I-02508044-001		POLICE OFFICER AD	45.90			
10/29/2014	AP	DUE: 10/29/2014 DISC: 10/29/2014		1099: N		
		POLICE OFFICER AD		010 5-023-482	PUBLIC NOTICES	45.90
=====						
I-02508045-001		FIREFIGHTER AD	44.20			
10/29/2014	AP	DUE: 10/29/2014 DISC: 10/29/2014		1099: N		
		FIREFIGHTER AD		010 5-041-482	PUBLIC NOTICES	44.20
		=== VENDOR TOTALS ===	90.10			
=====						

01-03000 COFFEYVILLE PRINTING CENTER, I						
I-8797		LAMINATE PRESSURE FLOW CHART	3.20			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		LAMINATE PRESSURE FLOW CHART		010 5-041-520	DEPT SUPPLIES	3.20
		=== VENDOR TOTALS ===	3.20			
=====						

01-01000 COFFEYVILLE REGIONAL MEDICAL C						
I-201411171441		PULMONARY TESTING X 19	815.00			
11/01/2014	AP	DUE: 12/01/2014 DISC: 12/01/2014		1099: N		
		PULMONARY TESTING X 17		010 5-041-478	PROF/PROJECT SERVICES	850.00
		PULMONARY TESTING X 2		010 5-023-478	PROF/PROJECT SERVICES	100.00
		WELLNESS SCREENING-KLEIN		010 5-041-478	PROF/PROJECT SERVICES	135.00CR
=====						
I-42574		12/14 FACILITY LEASE	750.00			
11/17/2014	AP	DUE: 12/17/2014 DISC: 12/17/2014		1099: N		
		12/14 FACILITY LEASE		520 5-350-424	CONTRACTUAL AGREEMENTS	750.00
		=== VENDOR TOTALS ===	1,565.00			
=====						

01-52222 CONRAD FIRE EQUIPMENT, INC.						
I-494573		MASTER STREAM VALVE KIT	137.82			
10/22/2014	AP	DUE: 11/21/2014 DISC: 11/21/2014		1099: N		
		MASTER STREAM VALVE KIT		010 5-041-680	VEHICLE-PARTS	137.82
=====						
I-494689		FLOW METER HOUSING	626.41			
10/24/2014	AP	DUE: 11/23/2014 DISC: 11/23/2014		1099: N		
		FLOW METER HOUSING		010 5-041-680	VEHICLE-PARTS	626.41
		=== VENDOR TOTALS ===	764.23			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-52224	CONSOLIDATED FLEET SERVICES, I					
I-2014TW0041		GROUND LADDER INSPECTIONS	505.05			
10/24/2014	AP	DUE: 10/24/2014 DISC: 10/24/2014		1099: N		
		GROUND LADDER INSPECTIONS		010 5-041-478	PROF/PROJECT SERVICES	505.05
		=== VENDOR TOTALS ===	505.05			
=====						

01-57405 COX BUSINESS SERVICES						
I-201411171458		ELECTRIC ADMIN TELEPHONE SVC	27.57			
11/02/2014	AP	DUE: 12/02/2014 DISC: 12/02/2014		1099: N		
		ELECTRIC ADMIN TELEPHONE SVC		800 5-040-416	COMMUNICATIONS	27.57
I-201411171459		11/14 SENIOR CENTER CABLE	27.51			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		11/14 SENIOR CENTER CABLE		010 5-133-448	EQUIPMENT-RENTAL-SERV	27.51
I-201411171460		HGC TELEPHONE SERVICE	36.05			
11/13/2014	AP	DUE: 12/13/2014 DISC: 12/13/2014		1099: N		
		HGC TELEPHONE SERVICE		370 5-000-416	COMMUNICATIONS	36.05
I-201411171461		AQUATIC CENTER TELEPHONE SVC	78.08			
11/12/2014	AP	DUE: 12/12/2014 DISC: 12/12/2014		1099: N		
		AQUATIC CENTER TELEPHONE SVC		450 5-000-416	COMMUNICATIONS	78.08
I-201411171462		CEMETERY TELEPHONE SERVICE	14.42			
11/13/2014	AP	DUE: 12/13/2014 DISC: 12/13/2014		1099: N		
		CEMETERY TELEPHONE SERVICE		010 5-163-416	COMMUNICATIONS	14.42
		=== VENDOR TOTALS ===	183.63			
=====						

01-55232 CRISWELL ENGINEERING, LLC						
I-1399		138KV PREVENTIVE MAINTENANCE	7,208.81			
11/13/2014	AP	DUE: 11/13/2014 DISC: 11/13/2014		1099: N		
		138KV PREVENTIVE MAINTENANCE		800 5-022-424	CONTRACTUAL AGREEMENTS	7,208.81
I-1400		11/14 PREVENTIVE MAINT-DISTRB	7,675.10			
11/13/2014	AP	DUE: 11/13/2014 DISC: 11/13/2014		1099: N		
		11/14 PREVENTIVE MAINT-DISTRBT		800 5-020-424	CONTRACTUAL AGREEMNTS	7,675.10
		=== VENDOR TOTALS ===	14,883.91			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-52572	CRYSTAL LAKE FISHERIES, INC.					
I-15055		600 LBS TROUT	2,700.00			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		600 LBS TROUT		110 5-760-520	DEPT SUPPLIES	2,700.00
		=== VENDOR TOTALS ===	2,700.00			
=====						
01-01646	DALE JENKINS					
I-906954		REPLACE DOOR WINDOW, LABOR	230.00			
10/01/2014	AP	DUE: 10/01/2014 DISC: 10/01/2014		1099: N		
		REPLACE DOOR WINDOW, LABOR		420 5-924-520	DEPARTMENTAL SUPPLIES	230.00
I-906957		DOOR X 2, LABOR TO INSTALL	460.00			
11/11/2014	AP	DUE: 11/11/2014 DISC: 11/11/2014		1099: N		
		DOOR X 2, LABOR TO INSTALL		520 5-350-520	DEPARTMENT SUPPLIES	460.00
		=== VENDOR TOTALS ===	690.00			
=====						
01-01175	DIGITAL CONNECTIONS, INC.					
I-33833		DISPATCH MAINT AGRMNT, COPIES	102.99			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		DISPATCH MAINT AGRMNT, COPIES		010 5-023-448	EQUIPMENT-RENTAL-SERV	102.99
I-33872		PP MAINT AGREEMENT, COPIES	74.70			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		PP MAINT AGREEMENT, COPIES		800 5-030-448	EQUIPMENT-RENTAL-SERV	74.70
		=== VENDOR TOTALS ===	177.69			
=====						
01-52993	DOCUMENT DESTRUCTION, INC.					
I-7277		11/6/14 SHREDDING SERVICE	37.50			
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N		
		11/6/14 SHREDDING SERVICE		010 5-131-424	CONTRACTURAL AGREEMNTS	37.50
		=== VENDOR TOTALS ===	37.50			
=====						
01-01270	DUSTY ADAMS					
I-201411181474		FUEL, MEALS-KC, KS-EVIDENCE	40.00			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		FUEL, MEALS-KC, KS-EVIDENCE		010 5-041-490	TRAVEL EXP REIMBURSMNT	40.00
		=== VENDOR TOTALS ===	40.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-53291	ENVIRO-PRO US, LLC					
I-4140095		STRAW BLANKET-EROSION CONTROL	361.95			
10/23/2014	AP	DUE: 10/23/2014 DISC: 10/23/2014		1099: N		
		STRAW BLANKET-EROSION CONTROL		760 5-000-850	OTHER EQUIPMENT	361.95
		=== VENDOR TOTALS ===	361.95			
=====						
01-53435	FASTENAL COMPANY					
I-KSCOF78564		NUTS, BOLTS	78.69			
10/29/2014	AP	DUE: 11/28/2014 DISC: 11/28/2014		1099: N		
		NUTS, BOLTS		900 5-036-520	DEPT SUPPLIES	78.69
I-KSCOF78569		NUTS, WASHERS, SCREWS	17.63			
10/29/2014	AP	DUE: 11/28/2014 DISC: 11/28/2014		1099: N		
		NUTS, WASHERS, SCREWS		010 5-163-520	DEPT SUPPLIES	17.63
I-KSCOF78581		BATTERIES, CUTTING WHEEL, BOL	66.38			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		BATTERIES		010 5-163-505	BATTERIES-NON VEHICLES	29.85
		CUTTING WHEEL, BOLTS, SCREWS		010 5-163-520	DEPT SUPPLIES	36.53
I-KSCOF78592		HEAT SHRINK	18.13			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		HEAT SHRINK		010 5-163-520	DEPT SUPPLIES	18.13
I-KSCOF78597		INDUSTRIAL AA BATTERIES	16.77			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		INDUSTRIAL AA BATTERIES		010 5-041-505	BATTERIES-NON VEHICLES	16.77
I-KSCOF78651		BOLTS FOR CHIPPER	3.14			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		BOLTS FOR CHIPPER		010 5-163-520	DEPT SUPPLIES	3.14
I-KSCOF78656		PROTECTIVE PVC APRON	6.84			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		PROTECTIVE PVC APRON		800 5-030-570	SAFETY EQUIPMENT	6.84
I-KSCOF78677		BOLTS FOR CHIPPERS	9.43			
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N		
		BOLTS FOR CHIPPERS		010 5-163-520	DEPT SUPPLIES	9.43
I-KSCOF78687		WASHER X 10	6.06			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		WASHER X 10		010 5-163-520	DEPT SUPPLIES	6.06
I-KSCOF78730		SCREWS, NUTS, SOCKET RAIL SYS	118.76			
11/12/2014	AP	DUE: 12/12/2014 DISC: 12/12/2014		1099: N		
		SCREWS, NUTS		010 5-163-520	DEPT SUPPLIES	100.23
		SOCKET RAIL SYSTEM X 2		010 5-163-580	TOOLS	18.53
		=== VENDOR TOTALS ===	341.83			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-53470	FEDEX					
I-2-843-90756		KDHE REPORTS-BURNS MCDONEL	36.84			
11/13/2014	AP	DUE: 12/13/2014 DISC: 12/13/2014		1099: N		
		KDHE REPORTS-BURNS MCDONEL		800 5-040-550	OFFICE SUPPLIES	36.84
=====						
I-2-844-17517		TO UBIQUITI NETWORKS	15.89			
11/13/2014	AP	DUE: 12/13/2014 DISC: 12/13/2014		1099: N		
		TO UBIQUITI NETWORKS		720 5-000-550	OFFICE SUPPLIES	15.89
		=== VENDOR TOTALS ===	52.73			
=====						

01-53475 FELD FIRE						
I-0270190-IN		ROTATING LIGHT BASE	22.57			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		ROTATING LIGHT BASE		010 5-041-680	VEHICLE-PARTS	22.57
		=== VENDOR TOTALS ===	22.57			
=====						

01-53474 FERGUSON ENTERPRISES, INC.						
I-0445757-1		REPAIR CLAMP, M.J. PACK X 6	690.12			
11/05/2014	AP	DUE: 11/05/2014 DISC: 11/05/2014		1099: N		
		REPAIR CLAMP, M.J. PACK X 6		900 5-026-555	PLUMBING SUPPLIES	690.12
=====						
I-0446462		FLANGED FITTINGS	361.34			
11/05/2014	AP	DUE: 11/05/2014 DISC: 11/05/2014		1099: N		
		FLANGED FITTINGS		900 5-026-555	PLUMBING SUPPLIES	361.34
=====						
I-0447755		METER SETTERS, VALVE BOXES	1,824.50			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		METER SETTERS, VALVE BOXES		900 5-026-840	METERS/INSTR/TRANFRMRS	1,072.21
		2" COMP FITTINGS		900 5-026-555	PLUMBING SUPPLIES	752.29
=====						
I-0447921		4" M.J. FITTINGS	192.95			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		4" M.J. FITTINGS		900 5-026-555	PLUMBING SUPPLIES	192.95
		=== VENDOR TOTALS ===	3,068.91			
=====						

01-01378 FIELD KINDLEY HIGH SCHOOL						
I-201411181475		FKHS TWISTER AD	125.00			
10/29/2014	AP	DUE: 10/29/2014 DISC: 10/29/2014		1099: N		
		FKHS TWISTER AD		010 5-023-482	PUBLIC NOTICES	125.00
		=== VENDOR TOTALS ===	125.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-01329	FIREX, INC					
I-031615		ANNUAL HOOD INSPECTION	89.50			
11/11/2014	AP	DUE: 12/11/2014 DISC: 12/11/2014		1099: N		
		ANNUAL HOOD INSPECTION		370 5-000-570	SAFETY EQUIPMENT	89.50
		=== VENDOR TOTALS ===	89.50			
=====						
01-53610	FORT SCOTT COMMUNITY COLLEGE					
I-141s-1030		SURFACE WATER TRTMNT-GEORGE	140.00			
10/21/2014	AP	DUE: 11/20/2014 DISC: 11/20/2014		1099: N		
		SURFACE WATER TRTMNT-GEORGE		900 5-036-428	CONFERENCES-SCHOOLS	140.00
		=== VENDOR TOTALS ===	140.00			
=====						
01-01410	FOUR STATE MAINTENANCE SUPPLY,					
I-495159		TOWELS	58.94			
10/22/2014	AP	DUE: 11/21/2014 DISC: 11/21/2014		1099: N		
		TOWELS		800 5-030-520	DEPT SUPPLIES	58.94
I-495185		RUBBER GLOVES	42.21			
10/22/2014	AP	DUE: 11/21/2014 DISC: 11/21/2014		1099: N		
		RUBBER GLOVES		900 5-037-520	DEPT SUPPLIES	42.21
I-495187		44# ICE MELT X 49	463.05			
10/23/2014	AP	DUE: 11/22/2014 DISC: 11/22/2014		1099: N		
		44# ICE MELT X 49		010 5-163-525	DRUGS & CHEMICALS	463.05
I-495198		GLASS CLEANER, RUBBER GLOVES	20.62			
10/22/2014	AP	DUE: 11/21/2014 DISC: 11/21/2014		1099: N		
		GLASS CLEANER, RUBBER GLOVES		900 5-027-520	DEPT SUPPLIES	20.62
I-495352		ANTIBACTERIAL HAND SOAP	49.89			
10/24/2014	AP	DUE: 11/23/2014 DISC: 11/23/2014		1099: N		
		ANTIBACTERIAL HAND SOAP		010 5-163-520	DEPT SUPPLIES	49.89
I-495390		URINAL TRAP KIT X 2, CLEANER	150.66			
10/27/2014	AP	DUE: 11/26/2014 DISC: 11/26/2014		1099: N		
		URINAL TRAP KIT X 2, CLEANER		010 5-163-520	DEPT SUPPLIES	150.66
I-495493		CLEANER, SCENT DISPENSER	126.32			
10/28/2014	AP	DUE: 11/27/2014 DISC: 11/27/2014		1099: N		
		CLEANER, SCENT DISPENSER		010 5-163-520	DEPT SUPPLIES	126.32
I-495600		TISSUE, TOWELS, TRASH LINERS	301.98			
10/29/2014	AP	DUE: 11/28/2014 DISC: 11/28/2014		1099: N		
		TISSUE, TOWELS, TRASH LINERS		010 5-163-520	DEPT SUPPLIES	301.98

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-01410		FOUR STATE MAINTENANCE SUPPLY, ( ** CONTINUED ** )				
I-495816		POP-UP WIPES, TRASH LINERS	70.91			
11/03/2014	AP	DUE: 12/03/2014 DISC: 12/03/2014		1099: N		
		POP-UP WIPES, TRASH LINERS		010 5-023-520	DEPT SUPPLIES	70.91
I-496009		POP-UP TOWELS	60.16			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		POP-UP TOWELS		010 5-163-520	DEPT SUPPLIES	60.16
I-496036		PAPER TOWELS, TISSUE	86.29			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		PAPER TOWELS, TISSUE		800 5-030-520	DEPT SUPPLIES	86.29
I-496223		PAPER TOWELS, ROLL TOWELS	58.94			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		PAPER TOWELS, ROLL TOWELS		800 5-030-520	DEPT SUPPLIES	58.94
I-496321		TRASH LINERS X 2 CASES	84.31			
11/11/2014	AP	DUE: 12/11/2014 DISC: 12/11/2014		1099: N		
		TRASH LINERS X 2 CASES		800 5-030-520	DEPT SUPPLIES	84.31
I-496509		POP-UP WIPES X 2	65.66			
11/12/2014	AP	DUE: 12/12/2014 DISC: 12/12/2014		1099: N		
		POP-UP WIPES X 2		800 5-030-520	DEPT SUPPLIES	65.66
I-496586		PULL TOWELS	22.11			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		PULL TOWELS		900 5-037-520	DEPT SUPPLIES	22.11
		=== VENDOR TOTALS ===	1,662.05			
=====						

01-53743 G & G DOZER LLC

I-082114		DEMOLITION OF 17 STRUCTURES	83,900.00			
11/03/2014	AP	DUE: 12/03/2014 DISC: 12/03/2014		1099: N		
		DEMOLITION OF 17 STRUCTURES		520 5-000-478	PROF/PROJECT SERVICES	83,900.00
I-6450		30 YD ROLL OFF 1405 S MAPLE	300.00			
10/22/2014	AP	DUE: 11/21/2014 DISC: 11/21/2014		1099: N		
		30 YD ROLL OFF 1405 S MAPLE		700 5-000-424	CONTRACTURAL AGREEMNTS	300.00
I-6467		40 YD PU/RESET TREE DUMP	375.00			
10/27/2014	AP	DUE: 11/26/2014 DISC: 11/26/2014		1099: N		
		40 YD PU/RESET TREE DUMP		700 5-000-424	CONTRACTURAL AGREEMNTS	375.00
I-6468		40 YD PU/RESET TREE DUMP	375.00			
10/27/2014	AP	DUE: 11/26/2014 DISC: 11/26/2014		1099: N		
		40 YD PU/RESET TREE DUMP		700 5-000-424	CONTRACTURAL AGREEMNTS	375.00

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=====						
01-53743	G & G DOZER LLC	( ** CONTINUED ** )				
I-6480		40 YD ROLL OFF 1013 W 4TH	375.00			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		40 YD ROLL OFF 1013 W 4TH		700 5-000-424	CONTRACTURAL AGREEMNTS	375.00
I-6481		40 YD ROLL OFF 1418 S WILLOW	375.00			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		40 YD ROLL OFF 1418 S WILLOW		700 5-000-424	CONTRACTURAL AGREEMNTS	375.00
I-6504		40 YD PU/RESET TREE DUMP	375.00			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		40 YD PU/RESET TREE DUMP		700 5-000-424	CONTRACTURAL AGREEMNTS	375.00
I-6505		40 YD PU/RESET TREE DUMP	375.00			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		40 YD PU/RESET TREE DUMP		700 5-000-424	CONTRACTURAL AGREEMNTS	375.00
		=== VENDOR TOTALS ===	86,450.00			

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01-53930	GLENN SECURITY SYSTEMS, INC.					
I-19040		QUARTERLY MONITORING-PRO SHOP	72.00			
11/01/2014	AP	DUE: 12/01/2014 DISC: 12/01/2014		1099: N		
		QUARTERLY MONITORING-PRO SHOP		370 5-000-478	PROF/PROJECT SERVICES	72.00
		=== VENDOR TOTALS ===	72.00			

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01-54017	GRAND RIVER DAM AUTHORITY					
I-32,742		10/14 POWER PURCHASE	3,881,218.67			
11/05/2014	AP	DRAFT CK# 000000 11/20/2014		1099: N		
		10/14 POWER PURCHASE-LINDE		800 5-070-538	ENERGY-PURCHASE FIRM	2,903,413.05
		10/14 POWER PURCHASE-CITY		800 5-030-538	ENERGY-PURC. FIRM	977,790.62
		WIRE FEE		800 5-030-478	PROF/PROJECT SERVICES	15.00
		=== VENDOR TOTALS ===	3,881,218.67			

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01-01680	HALL, LEVY, DEVORE, BELL,					
I-201411171464		8/14 CITY PROSECUTOR	1,600.00			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		8/14 CITY PROSECUTOR		010 5-013-478	PROF/PROJECT SERVICES	1,600.00
I-201411171465		10/14 CITY PROSECUTOR	1,525.00			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		10/14 CITY PROSECUTOR		010 5-013-478	PROF/PROJECT SERVICES	1,525.00

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=====						
01-01680	HALL, LEVY, DEVORE, BELL, ( ** CONTINUED ** )					
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I-201411171466		10/14 LEGAL SERVICES	3,200.00			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		10/14 LEGAL SERVICES		010 5-013-478	PROF/PROJECT SERVICES	3,200.00
		=== VENDOR TOTALS ===	6,325.00			
=====						
01-01710	HARTLEY SHEET METAL COMPANY, I					
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I-25867		RETURN AIR GRILL	20.00			
10/28/2014	AP	DUE: 11/27/2014 DISC: 11/27/2014		1099: N		
		RETURN AIR GRILL		010 5-163-520	DEPT SUPPLIES	20.00
		=== VENDOR TOTALS ===	20.00			
=====						
01-01770	HILLCREST GOLF COURSE PETTY CA					
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I-1182		6 CASES BEER FROM LDF SALES	123.30			
11/11/2014	AP	DUE: 12/11/2014 DISC: 12/11/2014		1099: N		
		6 CASES BEER FROM LDF SALES		370 5-000-506	BEER-GOLF COURSE	123.30
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I-1183		5 CASES BEER FROM BEST BVG	104.95			
11/11/2014	AP	DUE: 12/11/2014 DISC: 12/11/2014		1099: N		
		5 CASES BEER FROM BEST BVG		370 5-000-506	BEER-GOLF COURSE	104.95
		=== VENDOR TOTALS ===	228.25			
=====						
01-54605	HUBER & ASSOCIATES, INC.					
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I-CW78021		LOTUS TRAVELER MAINTENANCE	500.00			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		LOTUS TRAVELER MAINTENANCE		510 5-000-448	EQUIPMENT-RENTAL-SERV	500.00
		=== VENDOR TOTALS ===	500.00			
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01-54630	HUGO'S INDUSTRIAL SUPPLY, INC.					
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I-122387		FLOOR SWEEP X 3 BAGS	58.94			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		FLOOR SWEEP X 3 BAGS		800 5-030-520	DEPT SUPPLIES	58.94
		=== VENDOR TOTALS ===	58.94			

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=====						
01-54685	IBT, INC.					
I-6424028		SPROCKET FOR CHIPPER	22.58			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		SPROCKET FOR CHIPPER		010 5-163-620	EQUIPMENT MAINTENANCE	22.58
=====						
I-6429794		BELT X 4 FOR CONCRETE SAW	160.65			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		BELT X 4 FOR CONCRETE SAW		010 5-163-620	EQUIPMENT MAINTENANCE	160.65
		=== VENDOR TOTALS ===	183.23			
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01-54780	INDEPENDENCE DAILY REPORTER					
I-201411171467		ANNUAL SUBSCRIPTION RENEWAL	111.95			
11/17/2014	AP	DUE: 12/17/2014 DISC: 12/17/2014		1099: N		
		ANNUAL SUBSCRIPTION RENEWAL		010 5-012-444	DUES/SUBSCR/PUBLICATON	111.95
		=== VENDOR TOTALS ===	111.95			
=====						
01-01221	JASON DAVIS					
I-201411181476		MILEAGE-NOWATA-BOUNCE HOUSE	30.24			
11/08/2014	AP	DUE: 11/08/2014 DISC: 11/08/2014		1099: N		
		MILEAGE-NOWATA-BOUNCE HOUSE		010 5-023-490	TRAVEL EXP REIMBURSMNT	30.24
		=== VENDOR TOTALS ===	30.24			
=====						
01-01561	JEFFREY GOSSARD					
I-42576		12/14 INDIGENT DEFENDER	700.00			
11/17/2014	AP	DUE: 12/17/2014 DISC: 12/17/2014		1099: N		
		12/14 INDIGENT DEFENDER		010 5-013-478	PROF/PROJECT SERVICES	700.00
		=== VENDOR TOTALS ===	700.00			
=====						
01-55245	JENSEN TRACTOR RANCH, INC.					
I-140993		MOWER CLUTCH, DECK KIT SPACER	560.93			
10/22/2014	AP	DUE: 10/22/2014 DISC: 10/22/2014		1099: N		
		MOWER CLUTCH, DECK KIT SPACER		010 5-163-620	EQUIPMENT MAINTENANCE	560.93
		=== VENDOR TOTALS ===	560.93			

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=====						
01-02751	JIM D. FESLER					
I-201411121435		MILL SLOT TO WRENCH	20.00			
11/05/2014	AP	DUE: 11/05/2014 DISC: 11/05/2014		1099: N		
		MILL SLOT TO WRENCH		010 5-163-620	EQUIPMENT MAINTENANCE	20.00
		=== VENDOR TOTALS ===	20.00			
=====						
01-01642	JON'S TIRE & WHEEL LLC					
I-26266		TIRE REPAIR	10.00			
11/12/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		TIRE REPAIR		900 5-026-575	TIRES & TUBES	10.00
		=== VENDOR TOTALS ===	10.00			
=====						
01-55565	KANSAS DEPARTMENT OF COMMERCE					
I-201411181477		SALE PROCEEDS - 602 W 4TH	67,665.28			
11/17/2014	AP	DUE: 12/17/2014 DISC: 12/17/2014		1099: N		
		SALE PROCEEDS - 602 W 4TH		420 5-924-484	REIMBURSEMENTS	67,665.28
		=== VENDOR TOTALS ===	67,665.28			
=====						
01-55607	KANSAS DEPARTMENT OF HEALTH AN					
I-201411181470		STORAGE TANK RENEWAL FEE	10.00			
11/18/2014	AP	DUE: 11/18/2014 DISC: 11/18/2014		1099: N		
		STORAGE TANK RENEWAL FEE		800 5-030-486	TAXES,LICENSES,PERMITS	10.00
		=== VENDOR TOTALS ===	10.00			
=====						
01-55620	KANSAS DEPARTMENT OF REVENUE					
I-42602-1		10/14 STATE, CITY TAX	66,173.60			
11/17/2014	AP	DRAFT CK# 000000 11/25/2014		1099: N		
		10/14 STATE TAX		210 5-000-486	TAXES,LICENSES,PERMITS	42,142.38
		10/14 CITY TAX		210 5-000-486	TAXES,LICENSES,PERMITS	24,031.22
I-42602-2		11/14 ESTIMATED TAXES	1,000.00			
11/17/2014	AP	DRAFT CK# 000000 11/25/2014		1099: N		
		11/14 ESTIMATED STATE TAX		210 5-000-486	TAXES,LICENSES,PERMITS	500.00
		11/14 ESTIMATED CITY TAX		210 5-000-486	TAXES,LICENSES,PERMITS	500.00
		=== VENDOR TOTALS ===	67,173.60			

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=====						
01-55700	KANSAS HIGHWAY PATROL					
I-6169776 - 6169800		KHP VINS	48.00			
11/12/2014	AP	DUE: 12/12/2014 DISC: 12/12/2014		1099: N		
		KHP VINS		250 5-000-424	CONTRACTURAL AGREEMNTS	48.00
		=== VENDOR TOTALS ===	48.00			
=====						
01-59252	KANSAS SECURED TITLE AND ABSTR					
I-5133871		SE-2014-01 LOPEZ	135.00			
10/23/2014	AP	DUE: 10/23/2014 DISC: 10/23/2014		1099: N		
		SE-2014-01 LOPEZ		010 5-132-478	PROF/PROJECT SERVICES	135.00
		=== VENDOR TOTALS ===	135.00			
=====						
01-56034	KINGSCOTE CHEMICALS, INC.					
I-208153		ORANGE DYE FOR PLAZA FOUNTAIN	92.42			
10/22/2014	AP	DUE: 10/22/2014 DISC: 10/22/2014		1099: N		
		ORANGE DYE FOR PLAZA FOUNTAIN		760 5-000-525	DRUGS & CHEMICALS	92.42
I-208239		GREEN DYE FOR PLAZA FOUNTAIN	92.42			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		GREEN DYE FOR PLAZA FOUNTAIN		760 5-000-525	DRUGS & CHEMICALS	92.42
		=== VENDOR TOTALS ===	184.84			
=====						
01-56038	KIRBY'S SUPER SPORTS					
I-87975		DRUM, REAR BRAKE BEARING	260.69			
6/16/2014	AP	DUE: 6/16/2014 DISC: 6/16/2014		1099: N		
		DRUM, REAR BRAKE BEARING		370 5-000-620	EQUIPMENT MAINTENANCE	260.69
		=== VENDOR TOTALS ===	260.69			
=====						
01-56035	KIRBY-SMITH MACHINERY, INC.					
I-SW0049889-2		QUICK COUPLER, LABOR INSTALL	7,013.33			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		QUICK COUPLER, LABOR INSTALL		010 5-163-620	EQUIPMENT MAINTENANCE	7,013.33
I-SW0049889-4		PUMP INSTALLATION, SERVICE	8,293.67			
11/03/2014	AP	DUE: 12/03/2014 DISC: 12/03/2014		1099: N		
		PUMP INSTALLATION, SERVICE		010 5-163-620	EQUIPMENT MAINTENANCE	8,293.67
		=== VENDOR TOTALS ===	15,307.00			

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=====					
01-55740	KMGA GAS SUPPLY OPERATING FUND				
I-KMGA-CO-EST201410		10/14 ESTIMATED GAS CHARGES	105,046.44		
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N	
		10/14 ESTIMATED GAS CHARGES		800 5-030-535	FUEL-GAS PURCHASE 105,046.44
		=== VENDOR TOTALS ===	105,046.44		
=====					
01-56100	KRIZ-DAVIS COMPANY				
I-S100934831.002		GREENLEE COUPLER	56.27		
11/03/2014	AP	DUE: 12/03/2014 DISC: 12/03/2014		1099: N	
		GREENLEE COUPLER		800 5-020-520	DEPT SUPPLIES 56.27
I-S100944881.002		DEADEND INSULATORS X 75	1,336.50		
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N	
		DEADEND INSULATORS X 75		800 5-020-850	OTHER EQUIP 1,336.50
		=== VENDOR TOTALS ===	1,392.77		
=====					
01-00420	KWIN BROMLEY				
I-201411181478		FUEL-FORT RILEY	72.00		
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N	
		FUEL-FORT RILEY		010 5-023-490	TRAVEL EXP REIMBURSMNT 72.00
		=== VENDOR TOTALS ===	72.00		
=====					
01-02203	LISA BALLY				
I-42705		RESTITUTION CASE NO. 14-2037	50.00		
11/14/2014	AP	DUE: 11/14/2014 DISC: 11/14/2014		1099: N	
		RESTITUTION CASE NO. 14-2037		010 5-013-432	DEPT REIMBURSEMENT 50.00
		=== VENDOR TOTALS ===	50.00		
=====					
01-61300	MARRIOTT - WICHITA				
I-201411171445		HOTEL-GRIMMETT-CHIEF CONFRNC	295.74		
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N	
		HOTEL-GRIMMETT-CHIEF CONFRNC		010 5-041-490	TRAVEL EXP REIMBURSMNT 295.74
		=== VENDOR TOTALS ===	295.74		

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=====						
01-56640	MCMASTER-CARR SUPPLY COMPANY					
I-16617549		JACOBS DRILL CHUCK & SPINDLE	152.58			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		JACOBS DRILL CHUCK & SPINDLE		800 5-030-580	TOOLS	152.58
		=== VENDOR TOTALS ===	152.58			
=====						
01-56890	MERLE KELLY FORD, INC.					
I-52615		HEATER ACTUATOR	143.43			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		HEATER ACTUATOR		010 5-163-680	VEHICLE-PARTS	143.43
		=== VENDOR TOTALS ===	143.43			
=====						
01-56909	METRO COURIER, INC.					
I-0080264-IN		LAB TEST TO KDHE	14.34			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		LAB TEST TO KDHE		900 5-036-550	OFFICE SUPPLIES	14.34
		=== VENDOR TOTALS ===	14.34			
=====						
01-57100	MIDWEST MINERALS, INC.					
I-126880		104.16 TON ROCK	739.54			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		60.91 TON ROCK FOR ALLEYS		010 5-163-565	ROCK-SAND-DIRT	432.46
		43.25 TON ROCK FOR CEMETERY		010 5-163-565	ROCK-SAND-DIRT	307.08
I-126881		378.83 TON ROCK FOR CEMETERY	2,689.70			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		378.83 TON ROCK FOR CEMETERY		010 5-163-565	ROCK-SAND-DIRT	2,689.70
I-126882		121.19 TON AB-3 - IMPOUND	860.45			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		121.19 TON AB-3 - IMPOUND		010 5-023-565	ROCK-SAND-DIRT	860.45
I-126883		16.34 TON MANUFACTURED SAND	133.99			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		16.34 TON MANUFACTURED SAND		010 5-163-565	ROCK-SAND-DIRT	133.99
I-126884		4.73 TON AB-3	33.58			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		4.73 TON AB-3		760 5-000-565	ROCK-SAND-DIRT	33.58
I-126885		37.37 TON ROCK	349.41			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		37.37 TON ROCK		900 5-037-565	ROCK-SAND-DIRT	349.41

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME----- DISTRIBUTION
=====					
01-57100	MIDWEST MINERALS, INC.	( ** CONTINUED ** )			
I-126886		284.98 TON ROCK	2,044.54		
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N	
		284.98 TON ROCK		900 5-026-565	ROCK-SAND-DIRT 2,044.54
I-126887		7.06 TON AB-3 ROCK	53.21		
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N	
		7.06 TON AB-3 ROCK		800 5-020-565	ROCK-SAND-DIRT 53.21
		=== VENDOR TOTALS ===	6,904.42		

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01-03480	MIKE SHOOK				
I-201411131438		BREAKFAST-KCMO MCDONNEL MTG	7.00		
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N	
		BREAKFAST-KCMO MCDONNEL MTG		800 5-040-490	TRAVEL EXP REIMBURSMNT 7.00
		=== VENDOR TOTALS ===	7.00		

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01-02550	MONTGOMERY COUNTY ACTION COUNC				
I-201411181468		4TH QTR BOD MEETING-PURDON	15.00		
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N	
		4TH QTR BOD MEETING-PURDON		010 5-012-490	TRAVEL EXP REIMBURSMNT 15.00
		=== VENDOR TOTALS ===	15.00		

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01-57280	MONTGOMERY COUNTY DEPARTMENT O				
I-000262		10/14 PRISONER BOARDING	360.00		
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N	
		10/14 PRISONER BOARDING		010 5-023-478	PROF/PROJECT SERVICES 360.00
		=== VENDOR TOTALS ===	360.00		

=====					
01-02570	MONTGOMERY COUNTY HEALTH DEPAR				
I-4413		HEP A & B VACCINES X 2	174.00		
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N	
		HEP A & B VACCINES-BELL		800 5-020-478	PROF/PROJECT SERVICES 87.00
		HEP A & B VACCINES-DODSON		800 5-020-478	PROF/PROJECT SERVICES 87.00
		=== VENDOR TOTALS ===	174.00		

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-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-57320	MONTGOMERY COUNTY REGISTER OF					
I-201411181479		FILE MORTGAGE AGREEMENT	12.00			
11/18/2014	AP	DUE: 12/18/2014 DISC: 12/18/2014		1099: N		
		FILE MORTGAGE AGREEMENT		420 5-924-478	PROFESSIONAL SERVICES	12.00
		=== VENDOR TOTALS ===	12.00			
=====						
01-57427	MUNICIPAL CODE CORPORATION					
I-00248804		PAY #2-ORDINANCE CODIFICATION	2,625.00			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		PAY #2-ORDINANCE CODIFICATION		010 5-131-478	PROF/PROJECT SERVICES	1,312.50
		PAY #2-ORDINANCE CODIFICATION		800 5-040-478	PROF/PROJECT SERVICES	656.25
		PAY #2-ORDINANCE CODIFICATION		900 5-046-478	PROF/PROJECT SERVICES	328.12
		PAY #2-ORDINANCE CODIFICATION		900 5-047-478	PROF/PROJECT SERVICES	328.13
		=== VENDOR TOTALS ===	2,625.00			
=====						
01-57605	NATIONAL INTEGRATED PEST MANAG					
I-40201		PEST CONTROL - FD	45.00			
11/11/2014	AP	DUE: 12/11/2014 DISC: 12/11/2014		1099: N		
		PEST CONTROL - FD		010 5-041-424	CONTRACTUAL AGREEMNTS	45.00
I-40202		PEST CONTROL - CSC	35.00			
11/11/2014	AP	DUE: 12/11/2014 DISC: 12/11/2014		1099: N		
		PEST CONTROL - CSC		010 5-017-424	CONTRACTUAL AGREEMNTS	35.00
		=== VENDOR TOTALS ===	80.00			
=====						
01-57757	NEWEGG, INC.					
I-1200720101		2 EPSON RECEIPT PRINTERS-CSC	1,273.60			
11/06/2014	AP	DUE: 11/06/2014 DISC: 11/06/2014		1099: N		
		2 EPSON RECEIPT PRINTERS-CSC		500 5-310-845	OFF FURN & EQUIP	1,273.60
		=== VENDOR TOTALS ===	1,273.60			
=====						
01-57900	O'MALLEY EQUIPMENT COMPANY, IN					
I-170194		LOADER CONTROL	1,549.68			
10/27/2014	AP	DUE: 11/26/2014 DISC: 11/26/2014		1099: N		
		TRACTOR LOADER CONTROL		360 5-000-620	EQUIPMENT MAINTENANCE	1,549.68
		=== VENDOR TOTALS ===	1,549.68			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-02720		O'REILLY AUTOMOTIVE, INC.				
C-0144-404946		CREDIT FOR FUEL, AIR FILTERS	58.57CR			
9/09/2014	AP	DUE: 9/09/2014 DISC: 9/09/2014		1099: N		
		CREDIT FOR FUEL, AIR FILTERS		010 5-163-680	VEHICLE-PARTS	58.57CR
C-0144-406904		CREDIT FOR MEGACRIMP	8.78CR			
9/19/2014	AP	DUE: 9/19/2014 DISC: 9/19/2014		1099: N		
		CREDIT FOR MEGACRIMP		010 5-163-520	DEPT SUPPLIES	8.78CR
C-0144-415265		RETURNED TIE DOWN STRAP	29.99CR			
11/03/2014	AP	DUE: 11/03/2014 DISC: 11/03/2014		1099: N		
		RETURNED TIE DOWN STRAP		010 5-163-520	DEPT SUPPLIES	29.99CR
I-0144-404924		FUEL FILTERS, AIR FILTER	58.57			
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		FUEL FILTERS, AIR FILTER		010 5-163-680	VEHICLE-PARTS	58.57
I-0144-406134		MEGACRIMP X 2	8.78			
9/15/2014	AP	DUE: 10/15/2014 DISC: 10/15/2014		1099: N		
		MEGACRIMP X 2		010 5-163-520	DEPT SUPPLIES	8.78
I-0144-406979		SILICONE X 3	18.87			
9/19/2014	AP	DUE: 10/19/2014 DISC: 10/19/2014		1099: N		
		SILICONE X 3		010 5-163-520	DEPT SUPPLIES	18.87
I-0144-413158		AIR FILTER X 2	26.56			
10/23/2014	AP	DUE: 11/22/2014 DISC: 11/22/2014		1099: N		
		AIR FILTER X 2		010 5-163-620	EQUIPMENT MAINTENANCE	26.56
I-0144-414520		TIE DOWN STRAP, PIN AND CLIP	71.96			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		TIE DOWN STRAP, PIN AND CLIP		010 5-163-620	EQUIPMENT MAINTENANCE	71.96
I-0144-414527		TIE DOWN STRAP	28.99			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		TIE DOWN STRAP		010 5-163-520	DEPT SUPPLIES	28.99
I-0144-414561		WINDSHIELD WIPER FLUID X 6	26.94			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		WINDSHIELD WIPER FLUID X 6		010 5-023-590	VEHICLE-EQUIP SUPPLIES	26.94
I-0144-415153		ANTIFREEZE TESTER	2.99			
11/03/2014	AP	DUE: 12/03/2014 DISC: 12/03/2014		1099: N		
		ANTIFREEZE TESTER		010 5-163-580	TOOLS	2.99
I-0144-415459		WIRING FOR LIGHTS ON CHIPPERS	57.00			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		WIRING FOR LIGHTS ON CHIPPERS		010 5-163-520	DEPT SUPPLIES	57.00

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-02720	O'REILLY AUTOMOTIVE, INC.	( ** CONTINUED ** )				
I-0144-415688		WIPER BLADES	32.28			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		WIPER BLADES		010 5-023-590	VEHICLE-EQUIP SUPPLIES	32.28
I-0144-415792		FUSE ASSORTMENT	15.99			
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N		
		FUSE ASSORTMENT		010 5-023-530	ELECTRICAL	15.99
I-0144-417237		SNOWBRUSH X 5, WIPER BLADES	240.17			
10/13/2014	AP	DUE: 11/12/2014 DISC: 11/12/2014		1099: N		
		SNOWBRUSH X 5, WIPER BLADES		010 5-163-590	VEHICLE-EQUIP SUPPLIES	240.17
I-0144-417342		BATTERY X 2, EXHAUST CLAMP	258.67			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		BATTERY X 2		010 5-163-680	VEHICLE-PARTS	248.78
		EXHAUST CLAMP		010 5-163-620	EQUIPMENT MAINTENANCE	9.89
I-0144-417378		WIPER FLUID	17.96			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		WIPER FLUID		010 5-023-590	VEHICLE-EQUIP SUPPLIES	17.96
I-0144-417994		TRACTION TAPE	10.36			
11/18/2014	AP	DUE: 12/18/2014 DISC: 12/18/2014		1099: N		
		TRACTION TAPE		800 5-020-520	DEPT SUPPLIES	10.36
		=== VENDOR TOTALS ===	778.75			
=====						
01-02700	O.K. ELECTRIC WORKS, INC.					
I-11230		BLOWER MOTOR-SHELTER HVAC	401.40			
10/16/2014	AP	DUE: 11/15/2014 DISC: 11/15/2014		1099: N		
		BLOWER MOTOR-SHELTER HVAC		010 5-025-610	BUILDING MAINTENANCE	401.40
I-11256		MOTOR BEARINGS-SHELTER HVAC	52.80			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		MOTOR BEARINGS-SHELTER HVAC		010 5-025-610	BUILDING MAINTENANCE	52.80
I-11260		REBUILD TRACTOR STARTER	145.10			
11/03/2014	AP	DUE: 12/03/2014 DISC: 12/03/2014		1099: N		
		REBUILD TRACTOR STARTER		010 5-163-620	EQUIPMENT MAINTENANCE	145.10
I-14360		STARTER	280.00			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		STARTER		010 5-163-680	VEHICLE-PARTS	280.00
I-14365		MOTOR FOR OVERHEAD HEATER	91.58			
11/17/2014	AP	DUE: 12/17/2014 DISC: 12/17/2014		1099: N		
		MOTOR FOR OVERHEAD HEATER		800 5-030-620	EQUIPMENT MAINTENANCE	91.58
		=== VENDOR TOTALS ===	970.88			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-57980		ORTHOPAEDIC SURGICAL CENTER, I				
I-42575		12/14 LEASE - 1501 W 4TH	500.00			
11/18/2014	AP	DUE: 11/18/2014 DISC: 11/18/2014		1099: N		
		12/14 LEASE - 1501 W 4TH		520 5-350-424	CONTRACTUAL AGREEMENTS	500.00
		=== VENDOR TOTALS ===	500.00			
=====						
01-58037		PACE ANALYTICAL SERVICES, INC.				
I-146170505		LAB TEST FOR WWTP	128.00			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	128.00
I-146170666		LAB TEST FOR WWTP	145.00			
11/05/2014	AP	DUE: 12/05/2014 DISC: 12/05/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	145.00
I-146171004		LAB TEST FOR WWTP	128.00			
11/12/2014	AP	DUE: 12/12/2014 DISC: 12/12/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	128.00
I-146171022		LAB TEST FOR WWTP	145.00			
11/12/2014	AP	DUE: 12/12/2014 DISC: 12/12/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	145.00
		=== VENDOR TOTALS ===	546.00			
=====						
01-00880		PATCHETT CONSTRUCTION & GLASS				
I-10446		SIDE MIRROR	15.07			
10/20/2014	AP	DUE: 11/19/2014 DISC: 11/19/2014		1099: N		
		SIDE MIRROR		010 5-163-680	VEHICLE-PARTS	15.07
		=== VENDOR TOTALS ===	15.07			
=====						
01-58154		PEGGY L. BLAIR				
I-201411191488		613 E 4TH LOT CLEAN UP	300.00			
11/18/2014	AP	DUE: 11/18/2014 DISC: 11/18/2014		1099: N		
		613 E 4TH LOT CLEAN UP		700 5-000-424	CONTRACTUAL AGREEMNTS	300.00
I-201411191489		1413 W 6TH LOT CLEAN UP	100.00			
11/18/2014	AP	DUE: 11/18/2014 DISC: 11/18/2014		1099: N		
		1413 W 6TH LOT CLEAN UP		700 5-000-424	CONTRACTUAL AGREEMNTS	100.00
I-201411191490		1009 W 4TH LOT CLEAN UP	175.00			
11/15/2014	AP	DUE: 11/15/2014 DISC: 11/15/2014		1099: N		
		1009 W 4TH LOT CLEAN UP		700 5-000-424	CONTRACTUAL AGREEMNTS	175.00

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-58154	PEGGY L. BLAIR	( ** CONTINUED ** )				
I-201411191491		16 E 4TH LOT CLEAN UP	125.00			
11/14/2014	AP	DUE: 11/14/2014 DISC: 11/14/2014		1099: N		
		16 E 4TH LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	125.00
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I-201411191492		301 S HIGHLAND LOT CLEAN UP	150.00			
11/14/2014	AP	DUE: 11/14/2014 DISC: 11/14/2014		1099: N		
		301 S HIGHLAND LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	150.00
		=== VENDOR TOTALS ===	850.00			
=====						
01-58149	PENGUIN MANAGEMENT, INC.					
I-21747		VOICE NOTIFICATION, CAD RELAY	2,647.00			
10/27/2014	AP	DUE: 10/27/2014 DISC: 10/27/2014		1099: N		
		VOICE NOTIFICATION, CAD RELAY		510 5-000-424	CONTRACTUAL AGREEMENTS	2,647.00
		=== VENDOR TOTALS ===	2,647.00			
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01-58180	PEREGRINE CORPORATION					
I-943216		4500 SUMMER NEWSLETTER MAILIN	4,398.42			
11/05/2014	AP	DUE: 11/05/2014 DISC: 11/05/2014		1099: N		
		SUMMER NEWSLETTER MAILING		010 5-131-478	PROF/PROJECT SERVICES	2,419.14
		SUMMER NEWSLETTER MAILING		370 5-000-478	PROF/PROJECT SERVICES	175.94
		SUMMER NEWSLETTER MAILING		450 5-000-478	PROF/PROJECT SERVICES	43.99
		SUMMER NEWSLETTER MAILING		720 5-000-478	PROF/PROJECT SERVICES	219.93
		SUMMER NEWSLETTER MAILING		760 5-000-478	PROF/PROJECT SERVICES	219.93
		SUMMER NEWSLETTER MAILING		800 5-040-478	PROF/PROJECT SERVICES	659.77
		SUMMER NEWSLETTER MAILING		900 5-046-478	PROF/PROJECT SERVICES	329.86
		SUMMER NEWSLETTER MAILING		900 5-047-478	PROF/PROJECT SERVICES	329.86
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I-943480		10/29/14 LATE NOTICES	284.53			
11/06/2014	AP	DUE: 11/06/2014 DISC: 11/06/2014		1099: N		
		10/29/14 LATE NOTICES		010 5-017-478	PROF/PROJECT SERVICES	284.53
=====						
I-944031		11/10/14 UTILITY BILL PRINTIN	1,285.13			
11/10/2014	AP	DUE: 11/10/2014 DISC: 11/10/2014		1099: N		
		11/10/14 UTILITY BILL PRINTING		010 5-017-478	PROF/PROJECT SERVICES	1,285.13
=====						
I-944485		11/7/14 LATE NOTICES	269.72			
11/13/2014	AP	DUE: 11/13/2014 DISC: 11/13/2014		1099: N		
		11/7/14 LATE NOTICES		010 5-017-478	PROF/PROJECT SERVICES	269.72
		=== VENDOR TOTALS ===	6,237.80			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-58393		POOR BOY TREE SERVICE, INC.				
I-201411131439		TREE TRIMMING THRU 11/7/14	4,387.31			
11/07/2014	AP	DUE: 11/07/2014 DISC: 11/07/2014		1099: N		
		TREE TRIMMING THRU 11/7/14		800 5-020-424	CONTRACTURAL AGREEMNTS	4,387.31
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I-201411171463		TREE TRIMMING THRU 11/14/14	4,399.08			
11/14/2014	AP	DUE: 11/14/2014 DISC: 11/14/2014		1099: N		
		TREE TRIMMING THRU 11/14/14		800 5-020-424	CONTRACTURAL AGREEMNTS	4,399.08
		=== VENDOR TOTALS ===	8,786.39			
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01-58610		QUALITY MOTORS OF INDEPENDENCE				
I-122864		REPAIR SOLENOID WIRING	318.93			
11/11/2014	AP	DUE: 12/11/2014 DISC: 12/11/2014		1099: N		
		REPAIR SOLENOID WIRING		010 5-025-690	VEHICLE-LABOR	250.00
		TRANSMISSION FLUID		010 5-025-545	MOTOR FUELS & LUB	68.93
=====						
I-122974		POWER STEERING PUMP, LABOR	1,339.70			
11/17/2014	AP	DUE: 12/17/2014 DISC: 12/17/2014		1099: N		
		POWER STEERING PUMP, LABOR		010 5-023-680	VEHICLE-PARTS	1,087.84
		R/R POWER STEERING PUMP		010 5-023-690	VEHICLE-LABOR	251.86
		=== VENDOR TOTALS ===	1,658.63			
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01-58700		R & R PRODUCTS, INC.				
I-CD1849682		GRIT, METER, BED KNIFE, BEARI	937.60			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		25 LB GRIT CITRUS		370 5-000-525	DRUGS, CHEMICALS & SEED	67.42
		GREENS METER TO CK MOISTURE		370 5-000-580	TOOLS	53.95
		BED KNIFE, BEARING, SEAL		370 5-000-620	EQUIPMENT MAINTENANCE	816.23
		=== VENDOR TOTALS ===	937.60			
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01-02113		RADIO RESULTS GROUP				
I-24-00009-0009		10/14 KGGF ADVERTISING	270.00			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		10/14 KGGF ADVERTISING		010 5-131-478	PROF/PROJECT SERVICES	148.50
		10/14 KGGF ADVERTISING		370 5-000-478	PROF/PROJECT SERVICES	10.80
		10/14 KGGF ADVERTISING		450 5-000-478	PROF/PROJECT SERVICES	2.70
		10/14 KGGF ADVERTISING		720 5-000-478	PROF/PROJECT SERVICES	13.50
		10/14 KGGF ADVERTISING		760 5-000-478	PROF/PROJECT SERVICES	13.50
		10/14 KGGF ADVERTISING		800 5-040-478	PROF/PROJECT SERVICES	40.50
		10/14 KGGF ADVERTISING		900 5-046-478	PROF/PROJECT SERVICES	20.25
		10/14 KGGF ADVERTISING		900 5-047-478	PROF/PROJECT SERVICES	20.25

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-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-02113	RADIO RESULTS GROUP	( ** CONTINUED ** )				
I-24-00010-0009		10/14 KUSN ADVERTISING	270.00			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		10/14 KUSN ADVERTISING		010 5-131-478	PROF/PROJECT SERVICES	148.50
		10/14 KUSN ADVERTISING		370 5-000-478	PROF/PROJECT SERVICES	10.80
		10/14 KUSN ADVERTISING		450 5-000-478	PROF/PROJECT SERVICES	2.70
		10/14 KUSN ADVERTISING		720 5-000-478	PROF/PROJECT SERVICES	13.50
		10/14 KUSN ADVERTISING		760 5-000-478	PROF/PROJECT SERVICES	13.50
		10/14 KUSN ADVERTISING		800 5-040-478	PROF/PROJECT SERVICES	40.50
		10/14 KUSN ADVERTISING		900 5-046-478	PROF/PROJECT SERVICES	20.25
		10/14 KUSN ADVERTISING		900 5-047-478	PROF/PROJECT SERVICES	20.25
		=== VENDOR TOTALS ===	540.00			

01-56482 RAY O'HERRON COMPANY, INC.

I-1463171-IN		UNIFORM JACKET, SHIRTS, PANTS	268.41			
11/05/2014	AP	DUE: 11/05/2014 DISC: 11/05/2014		1099: N		
		UNIFORM JACKET, SHIRTS, PANTS		010 5-023-515	CLOTHING	268.41
		=== VENDOR TOTALS ===	268.41			

01-58850 REPUBLIC SERVICES #376

I-0376-000362203		11/14 CITY CONTRACT	1,988.45			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		ELECTRIC PLANT		800 5-030-424	CONTRACTURAL AGREEMNTS	125.00
		ELECTRIC DISTRIBUTION		800 5-020-424	CONTRACTURAL AGREEMNTS	97.40
		WATER TREATMENT PLANT		900 5-036-424	CONTRACTURAL AGREEMNTS	62.50
		PUBLIC SERVICE BARN		010 5-163-424	CONTRACTURAL AGREEMNTS	48.70
		LIBRARY		020 5-140-424	CONTRACTUAL AGREEMENTS	32.75
		WASTEWATER TREATMENT PLANT		900 5-047-424	CONTRACTURAL AGREEMNTS	48.70
		20 YD ROLLOFF - WWTP		900 5-047-478	PROF/PROJECT SERVICES	426.80
		AQUATIC CENTER		450 5-000-424	CONTRACTURAL AGREEMNTS	0.00
		HILLCREST GOLF COURSE		370 5-000-424	CONTRACTURAL AGREEMNTS	90.25
		FAIRVIEW CEMETERY		010 5-163-424	CONTRACTURAL AGREEMNTS	32.75
		CITY HALL		010 5-091-424	CONTRACTURAL AGREEMNTS	0.00
		YOUTH ACTIVITIES CENTER		140 5-134-424	CONTRACTURAL AGREEMNTS	48.70
		FIRE DEPARTMENT		010 5-041-424	CONTRACTUAL AGREEMNTS	48.70
		WOODS RV PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	166.65
		RIVERCREST RV PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	243.00
		WALTER JOHNSON PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	41.55
		RON STEVENSON BUILDING		010 5-163-424	CONTRACTURAL AGREEMNTS	13.85
		LECLERE PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	69.25
		PFISTER PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	110.80
		HARMON PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	41.55
		DOWNTOWN BUSINESS DISTRICT		010 5-163-424	CONTRACTURAL AGREEMNTS	75.00
		AIRPORT		360 5-000-424	CONTRACTURAL AGREEMNTS	0.00
		BROWN MANSION		010 5-163-424	CONTRACTURAL AGREEMNTS	32.75
		ANIMAL SHELTER		010 5-025-424	CONTRACTURAL AGREEMNTS	48.70
		SHOOTING RANGE		010 5-023-424	CONTRACTURAL AGREEMNTS	27.70

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-58850	REPUBLIC SERVICES #376	( ** CONTINUED ** )				
		SYCAMORE PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	13.85
		CUSTOMER SERVICE CENTER		010 5-017-424	CONTRACTURAL AGREEMNTS	13.85
		ADMINISTRATIVE OFFICES		520 5-350-478	PROFESSIONAL SERVICES	13.85
		POLCE DEPARTMENT		520 5-350-478	PROFESSIONAL SERVICES	13.85
		=== VENDOR TOTALS ===	1,988.45			
=====						
01-03180	ROBINSON SUPPLY COMPANY, LLC					
I-922382		4" FLANGE FITTINGS, GASKETS	143.73			
10/29/2014	AP	DUE: 11/28/2014 DISC: 11/28/2014		1099: N		
		4" FLANGED FITTINGS, GASKETS		900 5-026-555	PLUMBING SUPPLIES	143.73
		=== VENDOR TOTALS ===	143.73			
=====						
01-03430	SERVICE OFFICE & SUPPLY, INC.					
C-7126CM		RETURN RECEIPT REGISTER ROLLS	44.55CR			
11/17/2014	AP	DUE: 11/17/2014 DISC: 11/17/2014		1099: N		
		RETURN RECEIPT REGISTER ROLLS		010 5-017-550	OFFICE SUPPLIES	44.55CR
I-171413		INK CARTRIDGE, PENS	35.35			
10/28/2014	AP	DUE: 11/27/2014 DISC: 11/27/2014		1099: N		
		INK CARTRIDGES		010 5-163-518	COMPUTER SUPPLIES	26.79
		PENS		010 5-163-550	OFFICE SUPPLIES	8.56
I-171627		INK CARTRIDGE	31.96			
11/03/2014	AP	DUE: 12/03/2014 DISC: 12/03/2014		1099: N		
		INK CARTRIDGE		370 5-000-518	COMPUTER SUPPLIES	31.96
I-171724		2 TONER CARTRIDGES	334.22			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		2 TONER CARTRIDGES		010 5-023-550	OFFICE SUPPLIES	334.22
I-171959		ENVELOPES	13.57			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		ENVELOPES		800 5-020-550	OFFICE SUPPLIES	13.57
I-171961		COPY PAPER, POST-ITS, INK	233.21			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		COPY PAPER, POST-ITS, WITE-OUT		010 5-131-550	OFFICE SUPPLIES	151.97
		INK CARTRIDGES		010 5-071-518	COMPUTER SUPPLIES	81.24
I-172075		2000 METER READING CARDS	69.14			
11/11/2014	AP	DUE: 12/11/2014 DISC: 12/11/2014		1099: N		
		2000 METER READING CARDS		010 5-017-520	DEPT SUPPLIES	69.14

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=====						
01-03430	SERVICE OFFICE & SUPPLY, INC. ( ** CONTINUED ** )					
I-172154		RECEIPT REGISTER ROLLS	73.85			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		RECEIPT REGISTER ROLLS		010 5-017-550	OFFICE SUPPLIES	73.85
		=== VENDOR TOTALS ===	746.75			
=====						
01-59035	SMC ELECTRIC SUPPLY					
I-51053107-00		END SOCKETS FOR LED LIGHTS	104.41			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		END SOCKETS FOR LED LIGHTS		800 5-030-520	DEPT SUPPLIES	104.41
I-51053139-00		DEGREASER, DEICER, CLEANER	268.52			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		DEGREASER, DEICER, CLEANER		800 5-020-520	DEPT SUPPLIES	268.52
		=== VENDOR TOTALS ===	372.93			
=====						
01-59722	SOUTHWEST POWER POOL, INC.					
I-TRN1014CMLP		10/14 TRANSMISSION SERVICE	313,938.08			
10/31/2014	AP	DRAFT CK# 000000 11/17/2014		1099: N		
		10/14 TRANSMISSION SVC-LINDE		800 5-070-426	NETWORK TRANSMISSION SER	300,204.64
		10/14 TRANSMISSION SVC-NATIVE		800 5-022-426	NETWORK TRANSMISSION SER	13,718.44
		WIRE FEE		800 5-030-478	PROF/PROJECT SERVICES	15.00
		=== VENDOR TOTALS ===	313,938.08			
=====						
01-59800	SOUTHWESTERN POWER ADMINISTRAT					
I-15-8		10/14 ENERGY PURCHASE	12,813.88			
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N		
		10/14 ENERGY PURCHASE		800 5-030-538	ENERGY-PURC. FIRM	12,813.88
		=== VENDOR TOTALS ===	12,813.88			
=====						
01-03508	STEPHINE RANDALL					
I-201411181480		REIMBURSE UNIFORM SHIRTS	152.04			
11/08/2014	AP	DUE: 11/08/2014 DISC: 11/08/2014		1099: N		
		REIMBURSE UNIFORM SHIRTS		010 5-023-515	CLOTHING	152.04
		=== VENDOR TOTALS ===	152.04			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-60006		STREAKWAVE WIRELESS, INC.				
I-456534		ACCESS POINT-SR CENTER	290.58			
10/20/2014	AP	DUE: 10/20/2014 DISC: 10/20/2014		1099: N		
		ACCESS POINT-SR CENTER		500 5-310-845	OFF FURN & EQUIP	290.58
-----						
I-456621		SWITCH FOR POWER PLANT	385.00			
10/20/2014	AP	DUE: 10/20/2014 DISC: 10/20/2014		1099: N		
		SWITCH FOR POWER PLANT		500 5-310-845	OFF FURN & EQUIP	385.00
-----						
I-460531		COPPER CONVERTER	52.23			
11/10/2014	AP	DUE: 11/10/2014 DISC: 11/10/2014		1099: N		
		COPPER CONVERTER		500 5-310-845	OFF FURN & EQUIP	32.00
		S/H FOR COPPER CONVERTER		800 5-030-550	OFFICE SUPPLIES	20.23
-----						
I-460562		LIGHTNING ARRESTORS	135.70			
11/10/2014	AP	DUE: 11/10/2014 DISC: 11/10/2014		1099: N		
		LIGHTNING ARRESTORS		800 5-030-610	BUILDING MAINTENANCE	135.70
		=== VENDOR TOTALS ===	863.51			
=====						

01-03645 STRIMPLE SIGN & OUTDOOR POWER,

I-23268		HYDRO HOUSINGS, O-RINGS, SEAL	430.85			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		HYDRO HOUSINGS, O-RINGS, SEALS		010 5-163-620	EQUIPMENT MAINTENANCE	430.85
-----						
I-23278		SEALS, SEAL RINGS FOR MOWER	20.35			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		SEALS, SEAL RINGS FOR MOWER		010 5-163-620	EQUIPMENT MAINTENANCE	20.35
		=== VENDOR TOTALS ===	451.20			
=====						

01-60070 SUPERIOR SIGNALS, INC.

I-369392		LIGHTS FOR CHIPPERS	409.00			
10/29/2014	AP	DUE: 11/28/2014 DISC: 11/28/2014		1099: N		
		LIGHTS FOR CHIPPERS		010 5-163-620	EQUIPMENT MAINTENANCE	409.00
		=== VENDOR TOTALS ===	409.00			
=====						

01-60204 TECHNICAL SWEEPING SERVICES, I

I-1452		THROTTLE SENSOR	375.50			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		THROTTLE SENSOR		010 5-163-620	EQUIPMENT MAINTENANCE	375.50
		=== VENDOR TOTALS ===	375.50			

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=====						
01-03770		THOMPSON BROTHERS SUPPLIES, IN				
I-631013		NITROGEN	16.50			
10/10/2014	AP	DUE: 11/09/2014 DISC: 11/09/2014		1099: N		
		NITROGEN		010 5-071-525	DRUGS & CHEMICALS	16.50
I-632522		ACETYLENE, OXYGEN	30.00			
10/30/2014	AP	DUE: 11/29/2014 DISC: 11/29/2014		1099: N		
		ACETYLENE, OXYGEN		010 5-071-525	DRUGS & CHEMICALS	30.00
I-633121		COMPRESSED HYDROGEN X 10	260.50			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		COMPRESSED HYDROGEN X 10		800 5-030-525	DRUGS & CHEMICALS	260.50
I-633519		COMPRESSED HYDROGEN X 15	389.50			
11/13/2014	AP	DUE: 12/13/2014 DISC: 12/13/2014		1099: N		
		COMPRESSED HYDROGEN X 15		800 5-030-525	DRUGS & CHEMICALS	389.50
I-RN14100069		CYLINDER RENTAL	712.47			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		CYLINDER RENTAL		800 5-030-448	EQUIPMENT-RENTAL-SERV	712.47
I-RN14100070		CYLINDER RENTAL	6.50			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		CYLINDER RENTAL		010 5-071-448	EQUIPMENT-RENTAL-SERV	6.50
I-RN14100071		CYLINDER RENTALS	32.50			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		CYLINDER RENTALS		010 5-163-448	EQUIPMENT-RENTAL-SERV	32.50
		=== VENDOR TOTALS ===	1,447.97			
=====						
01-50100		TITLEIST				
I-0238825		24 GOLF GLOVES	223.48			
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N		
		24 GOLF GLOVES		370 5-000-508	PRO SHOP SUPPLIES	223.48
I-0245456		P15 PACKS X 6	78.04			
11/07/2014	AP	DUE: 12/07/2014 DISC: 12/07/2014		1099: N		
		P15 PACKS X 6		370 5-000-508	PRO SHOP SUPPLIES	78.04
I-0256087		12 GOLF GLOVES	176.91			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		12 GOLF GLOVES		370 5-000-508	PRO SHOP SUPPLIES	176.91
I-0259376		12 BALL MARKERS	170.04			
11/11/2014	AP	DUE: 12/11/2014 DISC: 12/11/2014		1099: N		
		12 BALL MARKERS		370 5-000-508	PRO SHOP SUPPLIES	170.04
		=== VENDOR TOTALS ===	648.47			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-02579	TONY LAWSON					
I-201411131440		BREAKFAST-KCMO MCDONNEL MTG	7.00			
11/05/2014	AP	DUE: 11/05/2014 DISC: 11/05/2014		1099: N		
		BREAKFAST-KCMO MCDONNEL MTG		800 5-030-490	TRAVEL EXP REIMBURSMNT	7.00
		=== VENDOR TOTALS ===	7.00			
=====						
01-03810	TOOL SUPPLY, INC.					
I-0082005-00		DRIVE SOCKET	4.80			
10/28/2014	AP	DUE: 11/27/2014 DISC: 11/27/2014		1099: N		
		DRIVE SOCKET		010 5-163-580	TOOLS	4.80
I-0082013-00		GRINDING WHEEL	20.00			
10/29/2014	AP	DUE: 11/28/2014 DISC: 11/28/2014		1099: N		
		GRINDING WHEEL		010 5-163-520	DEPT SUPPLIES	20.00
I-0082025-00		SAW BLADE	24.57			
10/29/2014	AP	DUE: 11/28/2014 DISC: 11/28/2014		1099: N		
		SAW BLADE		010 5-163-520	DEPT SUPPLIES	24.57
I-0082054-00		LEVER PULLER	193.00			
10/31/2014	AP	DUE: 11/30/2014 DISC: 11/30/2014		1099: N		
		LEVER PULLER		010 5-163-580	TOOLS	193.00
I-0082072-00		TIE DOWN CLIP X 6	171.12			
11/04/2014	AP	DUE: 12/04/2014 DISC: 12/04/2014		1099: N		
		TIE DOWN CLIP X 6		360 5-000-620	EQUIPMENT MAINTENANCE	171.12
I-0082149-00		6 FT. WIRE ROPE CHOKER	30.23			
11/13/2014	AP	DUE: 12/13/2014 DISC: 12/13/2014		1099: N		
		6 FT. WIRE ROPE CHOKER		800 5-030-520	DEPT SUPPLIES	30.23
I-0082170-00		SCREW PIN	82.05			
11/17/2014	AP	DUE: 12/17/2014 DISC: 12/17/2014		1099: N		
		SCREW PIN		800 5-020-520	DEPT SUPPLIES	82.05
I-0082171-00		SCREW PIN ANCHOR SHACKLE	60.43			
11/17/2014	AP	DUE: 12/17/2014 DISC: 12/17/2014		1099: N		
		SCREW PIN ANCHOR SHACKLE		800 5-020-520	DEPT SUPPLIES	60.43
		=== VENDOR TOTALS ===	586.20			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-03840		TRI-STATE ELECTRIC SUPPLY COMP				
C-911010-00		RETURN BATTERIES-JANE PHILLIP	61.44CR			
10/30/2014	AP	DUE: 10/30/2014 DISC: 10/30/2014		1099: N		
		RETURN BATTERIES-JANE PHILLIPS		800 5-020-572	SUPPLIES-OTHER	61.44CR
I-104193-00		REPAIR FLUKE METER	75.31			
10/29/2014	AP	DUE: 11/28/2014 DISC: 11/28/2014		1099: N		
		REPAIR FLUKE METER		800 5-020-620	EQUIPMENT MAINTENANCE	75.31
I-104270-00		BATTERIES X 2-JANE PHILLIPS	61.44			
10/29/2014	AP	DUE: 11/28/2014 DISC: 11/28/2014		1099: N		
		BATTERIES X 2-JANE PHILLIPS		800 5-020-572	SUPPLIES-OTHER	61.44
I-104273-00		CIRCUIT BREAKERS, BLUE WIRE	33.87			
10/29/2014	AP	DUE: 11/28/2014 DISC: 11/28/2014		1099: N		
		CIRCUIT BREAKERS, BLUE WIRE		800 5-020-520	DEPT SUPPLIES	33.87
I-104306-00		FLUORESCENT LAMPS X 30	101.55			
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N		
		FLUORESCENT LAMPS X 30		800 5-030-530	ELECTRICAL	101.55
I-104317-00		BULB X 30	92.96			
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N		
		BULB X 30		010 5-091-520	DEPT SUPPLIES	92.96
I-104411-00		6V BATTERY FOR FLASHLIGHT	14.87			
11/06/2014	AP	DUE: 12/06/2014 DISC: 12/06/2014		1099: N		
		6V BATTERY FOR FLASHLIGHT		010 5-041-505	BATTERIES-NON VEHICLES	14.87
		=== VENDOR TOTALS ===	318.56			

01-03820 TRIPLE A TOOL & WELD FABRICATI

I-0025094		WELDING REPAIR-LIGHT POLE	100.00			
10/03/2014	AP	DUE: 11/02/2014 DISC: 11/02/2014		1099: N		
		WELDING REPAIR-LIGHT POLE		800 5-020-478	PROF/PROJECT SERVICES	100.00
I-0025095		REPAIR FLANGE COUPLING- BLR 5	350.00			
10/16/2014	AP	DUE: 11/15/2014 DISC: 11/15/2014		1099: N		
		REPAIR FLANGE COUPLING- BLR 5		800 5-030-620	EQUIPMENT MAINTENANCE	350.00
		=== VENDOR TOTALS ===	450.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME----- DISTRIBUTION
=====					
01-54772		TYLER TECHNOLOGIES, INC.			
I-025-110781		12/14 ONLINE COMPONENT, WEB	300.08		
11/18/2014	AP	DUE: 12/18/2014 DISC: 12/18/2014		1099: N	
		12/14 ONLINE COMPONENT, WEB		010 5-017-424	CONTRACTURAL AGREEMNTS 300.08
		=== VENDOR TOTALS ===	300.08		

=====					
01-60622		UMB BANK			
I-201411191494		10/14 CREDIT CARD CHARGES	6,700.97		
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N	
		JOTTO DESK COMPUTER MOUNT		230 5-000-850	OTHER EQUIP 139.00
		STEEL TARGET MOUNTS		230 5-000-850	OTHER EQUIP 44.00
		SECURITY MONITORING-ARMORY		520 5-350-478	PROFESSIONAL SERVICES 14.99
		SECURITY MONITORING-EVIDENCE		520 5-350-478	PROFESSIONAL SERVICES 14.99
		NTOA TRNG RGSTRN-BROMLEY		010 5-023-428	CONFERENCES-SCHOOLS 376.00
		SAFETY STEPS-N PENN LIFTSTN		900 5-027-865	SAFETY EQUIP 2,180.98
		PARKING-KC, MO-NEW GEN MTG		800 5-040-490	TRAVEL EXP REIMBURSMNT 20.00
		FUEL-KC, MO-NEW GEN MTG		800 5-040-545	MOTOR FUELS & LUB 56.12
		HOTEL-KC, MO-NEW GEN MTG		800 5-040-490	TRAVEL EXP REIMBURSMNT 124.30
		HOTEL-KC, MO-NEW GEN MTG		800 5-040-490	TRAVEL EXP REIMBURSMNT 124.30
		HOTEL-KC, MO-NEW GEN MTG		800 5-040-490	TRAVEL EXP REIMBURSMNT 124.30
		HOTEL-KC, MO-NEW GEN MTG		800 5-040-490	TRAVEL EXP REIMBURSMNT 124.30
		HOTEL-VEGAS-WISPAPALOOZA		720 5-000-490	TRAVEL EXPENSE REIMBURSE 481.60
		PARKING-AIRPORT-WISPAPALOOZA		720 5-000-490	TRAVEL EXPENSE REIMBURSE 48.00
		PARKING-AIRPORT-NC TRAINING		720 5-000-490	TRAVEL EXPENSE REIMBURSE 18.00
		CABLE FOR LED LIGHTS		800 5-030-610	BUILDING MAINTENANCE 15.99
		CABLE FOR LED LIGHTS		800 5-030-610	BUILDING MAINTENANCE 44.00
		HALLOWEEN CANDY-TRUNK OR TRT		010 5-131-521	SPECIAL EVENTS 55.64
		SERVICE AWARD-J. MATNEY		900 5-026-521	SPECIAL EVENTS 100.00
		SERVICE AWARD-J. PERRY		010 5-163-521	SPECIAL EVENTS 150.00
		SERVICE AWARD-C. MANLEY		900 5-037-521	SPECIAL EVENTS 150.00
		SERVICE AWARD-J. SANTAGATA		800 5-030-521	SPECIAL EVENTS 200.00
		SERVICE AWARD-D. STANLEY		010 5-017-521	SPECIAL EVENTS 250.00
		SERVICE AWARD-S. SMITH		760 5-000-521	SPECIAL EVENTS 150.00
		SERVICE AWARD-R. SORTORE		010 5-045-521	SPECIAL EVENTS 150.00
		SERVICE AWARD-J. DONALDSON		900 5-036-521	SPECIAL EVENTS 250.00
		SERVICE AWARD-L. HILTON		900 5-036-521	SPECIAL EVENTS 244.46
		SERVICE AWARD-S. BROWN		900 5-026-521	SPECIAL EVENTS 200.00
		SERVICE AWARD-E. MENEFEE		900 5-036-521	SPECIAL EVENTS 400.00
		SERVICE AWARD-S. PRATT		800 5-020-521	SPECIAL EVENTS 200.00
		SERVICE AWARD-W. JOPLIN		010 5-041-521	SPECIAL EVENTS 250.00
		=== VENDOR TOTALS ===	6,700.97		

PACKET: 02458 AO-14-21 11.25.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-60850	USA	BLUEBOOK				
I-497278		POLY TANKS FOR FEED SYSTEM	4,014.85			
11/11/2014	AP	DUE: 12/11/2014 DISC: 12/11/2014		1099: N		
		POLY TANKS FOR FEED SYSTEM		910 5-652-850	OTHER EQUIP	4,014.85
		=== VENDOR TOTALS ===	4,014.85			
=====						
01-61472	VERIZON	BUSINESS				
I-61557991		10/14 B-SUB DEDICATED LINE	2,270.06			
11/10/2014	AP	DUE: 12/10/2014 DISC: 12/10/2014		1099: N		
		10/14 B-SUB DEDICATED LINE		800 5-070-416	COMMUNICATIONS	2,270.06
		=== VENDOR TOTALS ===	2,270.06			
=====						
01-61477	VERIZON	WIRELESS				
I-9734681533		11/14 CELL PHONE, HOT SPOTS	279.48			
11/01/2014	AP	DUE: 11/01/2014 DISC: 11/01/2014		1099: N		
		11/14 CELL PHONE		010 5-018-416	COMMUNICATIONS	51.61
		11/14 CELL PHONE		800 5-030-416	COMMUNICATIONS	49.52
		11/14 CELL PHONE, HOT SPOT		010 5-045-416	COMMUNICATIONS	98.33
		11/14 GIS/GPS HOT SPOT		800 5-040-416	COMMUNICATIONS	40.01
		11/14 GIS/GPS HOT SPOT		010 5-163-416	COMMUNICATIONS	40.01
		=== VENDOR TOTALS ===	279.48			
=====						
01-03925	VWP	LAWN CARE				
I-201411191493		WEED LOT MOWING THRU 11/15/14	392.00			
11/17/2014	AP	DUE: 12/17/2014 DISC: 12/17/2014		1099: N		
		WEED LOT MOWING THRU 11/15/14		700 5-000-424	CONTRACTURAL AGREEMNTS	392.00
I-762809		311 S WALNUT LOT CLEAN UP	64.00			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		311 S WALNUT LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	64.00
I-762810		308 S WALNUT LOT CLEAN UP	45.00			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		308 S WALNUT LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	45.00
I-762811		1410 W 6TH LOT CLEAN UP	200.00			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		1410 W 6TH LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-762812		707 W 8TH LOT CLEAN UP	45.00			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		707 W 8TH LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	45.00

PACKET: 02458 AO-14-21 11.25.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-03925	VWP	LAWN CARE				( ** CONTINUED ** )
I-762813		808 W 9TH LOT CLEAN UP	60.00			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		808 W 9TH LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	60.00
=====						
I-762814		1014 W 5TH LOT CLEAN UP	120.00			
11/14/2014	AP	DUE: 12/14/2014 DISC: 12/14/2014		1099: N		
		1014 W 5TH LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	120.00
		=== VENDOR TOTALS ===	926.00			
=====						

01-61032 WAGEWORKS

I-125AI0357950		10/14 ADMINISTRATIVE FEES	330.00			
11/17/2014	AP	DUE: 11/17/2014 DISC: 11/17/2014		1099: N		
		10/14 ADMINISTRATIVE FEES		010 5-014-424	CONTRACTUAL AGREEMENTS	6.00
		10/14 ADMINISTRATIVE FEES		010 5-015-424	CONTRACTUAL AGREEMENTS	6.00
		10/14 ADMINISTRATIVE FEES		010 5-017-424	CONTRACTUAL AGREEMNTS	6.00
		10/14 ADMINISTRATIVE FEES		010 5-018-424	CONTRACTUAL AGREEMNTS	12.00
		10/14 ADMINISTRATIVE FEES		010 5-019-424	CONTRACTUAL AGREEMENTS	6.00
		10/14 ADMINISTRATIVE FEES		010 5-023-424	CONTRACTUAL AGREEMNTS	36.00
		10/14 ADMINISTRATIVE FEES		010 5-041-424	CONTRACTUAL AGREEMNTS	24.00
		10/14 ADMINISTRATIVE FEES		010 5-045-424	CONTRACTUAL AGREEMENTS	6.00
		10/14 ADMINISTRATIVE FEES		010 5-071-424	CONTRACTUAL AGREEMNTS	18.00
		10/14 ADMINISTRATIVE FEES		010 5-163-424	CONTRACTUAL AGREEMNTS	24.00
		10/14 ADMINISTRATIVE FEES		350 5-717-424	CONTRACTUAL AGREEMNTS	30.00
		10/14 ADMINISTRATIVE FEES		370 5-000-424	CONTRACTUAL AGREEMNTS	12.00
		10/14 ADMINISTRATIVE FEES		760 5-000-424	CONTRACTUAL AGREEMENTS	12.00
		10/14 ADMINISTRATIVE FEES		800 5-020-424	CONTRACTUAL AGREEMNTS	24.00
		10/14 ADMINISTRATIVE FEES		800 5-022-424	CONTRACTUAL AGREEMENTS	6.00
		10/14 ADMINISTRATIVE FEES		800 5-030-424	CONTRACTUAL AGREEMNTS	30.00
		10/14 ADMINISTRATIVE FEES		800 5-040-424	CONTRACTUAL AGREEMNTS	12.00
		10/14 ADMINISTRATIVE FEES		900 5-026-424	CONTRACTUAL AGREEMNTS	6.00
		10/14 ADMINISTRATIVE FEES		900 5-027-424	CONTRACTUAL AGREEMENTS	6.00
		10/14 ADMINISTRATIVE FEES		900 5-036-424	CONTRACTUAL AGREEMNTS	12.00
		10/14 ADMINISTRATIVE FEES		900 5-037-424	CONTRACTUAL AGREEMNTS	36.00
		=== VENDOR TOTALS ===	330.00			
=====						

01-53057 WASTE CONNECTIONS OF OKLAHOMA,

I-201411181472		10/14 RESIDENTIAL SERVICE	36,609.60			
10/31/2014	AP	DUE: 10/31/2014 DISC: 10/31/2014		1099: N		
		10/14 RESIDENTIAL SERVICE		700 5-000-478	PROF/PROJECT SERVICES	36,609.60
		=== VENDOR TOTALS ===	36,609.60			

PACKET: 02458 AO-14-21 11.25.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-04030		WATER/WASTEWATER PETTY CASH FU				
-----						
I-201411181481		SALT TO CLEAN PUMPS	17.99			
10/24/2014	AP	DUE: 11/23/2014 DISC: 11/23/2014		1099: N		
		SALT TO CLEAN PUMPS		900 5-036-525	DRUGS & CHEMICALS	17.99
		=== VENDOR TOTALS ===	17.99			
=====						
01-61495		XEROX CORPORATION				
-----						
I-076841130		11/14 BASE, PRINT CHARGES	201.66			
11/08/2014	AP	DUE: 12/08/2014 DISC: 12/08/2014		1099: N		
		11/14 BASE, PRINT CHARGES		010 5-131-448	EQUIPMENT-RENTAL-SERV	201.66
		=== VENDOR TOTALS ===	201.66			
		=== PACKET TOTALS ===	4,858,517.02			

 <p style="text-align: center;"><b>CITY OF COFFEYVILLE</b> <b>BOARD OF COMMISSIONERS AGENDA ITEM</b></p>	
<b>MEETING DATE</b>	11-25-14
<b>RESOLUTION OR ORDINANCE NUMBER</b>	R-14-87
<b>AGENDA TITLE</b>	<b>A resolution to allow the Coffeyville Police Department to enter into a NSEP contract with KDOT</b>
<b>REQUESTING DEPARTMENT</b>	Police Department
<b>PRESENTER</b>	Anthony Celeste, Chief of Police
<b>FISCAL INFORMATION</b>	Cost as recommended: \$0.00
	Budget Line Item: N/A
	Balance Available
	New Appropriation Required: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>PURPOSE</b>	The Kansas Department of Transportation promotes traffic safety through a number of projects including the Nighttime Seatbelt Enforcement Project. This project provides grant funded overtime for enforcement of seatbelt violations.
<b>BACKGROUND</b>	The Coffeyville Police Department has participated in this program and similar programs from KDOT for the past few years
<b>SPECIAL NOTES</b>	This is a separate KDOT grant project than the Special Traffic Enforcement Project (STEP) previously approved by the commission.
<b>ANALYSIS</b>	This project provides for additional traffic safety enforcement within Coffeyville. The only predictable cost to the city is the operation of the city vehicles during the overtime projects. This is a minimal expense generally offset by citation fines collected as a result of extra enforcement.

<b>PUBLIC INFORMATION PROCESS</b>	N/A
<b>BOARD OR COMMISSION RECOMMENDATION</b>	
<b>STAFF RECOMMENDATION</b>	Chief Celeste recommends approval of this contract.
<b>REFERENCE DOCUMENTS ATTACHED</b>	KDOT Contract # OP-1452-15

**RESOLUTION NO. R-14-87**

**A RESOLUTION TO AUTHORIZE THE MAYOR TO SUBMIT AN APPLICATION FOR THE NIGHTTIME SEATBELT PROGRAM.**

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas, that the Mayor is hereby authorized and directed to execute an application for the Nighttime Seatbelt Program through the Kansas Department of Transportation for the promotion of traffic safety.

Adopted this 25<sup>th</sup> day of November 2014.

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James Falkner, Mayor

ATTEST:

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Cindy Price, City Clerk

Approved as to Form:

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Paul Kritz, City Attorney

# Application for Nighttime Seatbelt Enforcement Program

Kansas Department of Transportation, Bureau of Transportation Safety & Technology  
 Eisenhower State Office Building, 700 SW Harrison St.  
 Topeka, KS 66603

## General Agency Information

### Coffeyville Police Department

1. Name of Applicant Agency  
**Coffeyville**  
 2. Mailing Address **11 E. 2nd Street** 3. City **Coffeyville** 4. Zip Code **67337**  
 5. Street Address, if Post Office Box entered above **Same**  
 6. Person duly authorized to commit the city or county to contracts  
**Mayor Jim Falkner**

7. Name of Agency Head  
**Anthony Celeste**  
 8. Agency Head Phone # **620-252-6164**  
 9. Agency Head FAX # **620-252-6118**  
 10. Agency Head E-mail Address **anthony.celeste@coffeyvillepd.org**

11. Name of Project Contact Person  
**Lt. Mike Bradley**  
 12. Contact phone **620-252-6160** 13. Cell Phone **620-252-6161**  
 14. Contact Person Fax # **620-252-6118**  
 15. Contact person E-Mail Address **mike.bradley@coffeyvillepd.org**

The Night-time Seatbelt Enforcement Program (NSEP) consists of a maximum of 9 overtime enforcement activities over the period, October 1 through September 30. The grant amount is predicated on the use of 4 officers and 1 supervisor per 4-hour enforcement activity, and is calculated using the average officer/supervisor wage amounts provided by the grantee.

**Important:** Participating agencies who are also enrolled in the Special Traffic Enforcement Program (STEP) are asked to not schedule NSEP activities during, or close to, STEP enforcement campaigns in an effort to encourage the greatest possible officer participation in those campaigns.

### Reimbursement Arrangements

16. Desired reimbursement method: \*(If direct deposit, see instructions below this box.) **Printed Check**

17. Reimbursement checks should be made payable to:  
**City of Coffeyville**

18. Reimbursement checks will be mailed to the address above unless a different one is entered here. Also any financial contact person for the grant is listed here.  
**0**

19. Federal Employee ID No. (FEIN): **48-6043317**

20. Data Universal Numbering System (DUNS) No.: **045253143**

21. System for Award Management (SAM) Expiration Date: **1/14/2015**

\*If arrangements for direct deposit of grant reimbursements have not previously been made, contact Federal Aid and Project Accounting, KDOT, 700 SW Harrison, Topeka, 66603. Phone: (785) 296-3205, FAX: (785) 296-7927

### KDOT AWARD INFORMATION

Length of Contract:	This Year:	10/1/2014	9/30/2015
	Full Period:	10/1/2014	9/30/2016
KDOT Assigned Contract No:	<b>OP-1452-15</b>		
KDOT Assigned Funding Source:	<b>Section 405 Funds</b>		
KDOT Assigned Local Benefit %:	<b>100% Local Benefit</b>		

CPMS Prefix:	<b>K</b>	Vendor ID:	
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### Approved Budget (From Page 2)

Expense	FY 2015	FY 2016
Personnel Services	\$ 5,514	\$ 5,514
<b>Grant Amount</b>	<b>\$ 5,514</b>	<b>\$ 5,514</b>

### Required Applicant Signatures

I certify compliance with all criteria applicable for eligibility of the program and implementation in accordance with program requirements.

**X**  
 Authorizing City **Mayor Jim Falkner** Date \_\_\_\_\_  
 or County Official

**X**  
 LE Agency Head: **Anthony Celeste** Date \_\_\_\_\_

### KDOT Approval

I approve of contract, as presently outlined by this document, the Highway Safety Program Agreement of which it is now a part, and other attachments to said Agreement.

**X**  
**Chris Bortz, Bureau of Transportation Safety & Technology**

**KANSAS DEPARTMENT OF TRANSPORTATION**  
**HIGHWAY SAFETY PROJECT AGREEMENT WITH A GOVERNMENT AGENCY**  
**Nighttime Seatbelt Enforcement Program**

**PARTIES:**

Michael S. King, Secretary of Transportation  
Department of Transportation for the State of Kansas  
Eisenhower State Office Building  
700 SW Harrison Street  
Topeka, KS 66603-3754

Hereinafter, referred to as the "Secretary."

**and:**

Anthony Celeste  
Coffeyville Police Department

Hereinafter, referred to as the "Project Agency."

Collectively, referred to as the "Parties."

**PURPOSE:**

To promote highway safety improvement. This highway safety improvement is identified by the project number and city or county listed above, hereinafter referred to as the "Project." The Project is further described in the Nighttime Seatbelt Enforcement Program (NSEP) application.

**EFFECTIVE DATE:**

The Parties shall be mutually obligated to perform in accordance with this Agreement as of: October 1, 2014

**TERMS OF THE AGREEMENT**

**Article I - THE SECRETARY AGREES:**

1) To reimburse the Project Agency for the added salary expense incurred in the performance of this Project Agreement in an amount not to exceed that which is provided in the NSEP application. This first year amount is:

**\$5,514**

If this agreement is for two or more years, subsequent annual amounts will be reimbursed to the Project Agency through annual Notices to Proceed mailed to the above named official prior to the beginning of the subject year.

2) To reimburse the Project Agency for approved expenses not more than 30 days following receipt of required time sheets, invoices, and other accounting documents and activity reports as set forth in the NSEP application.

**Article II - THE PROJECT AGENCY AGREES:**

1) To furnish the necessary personnel, facilities, and such other professional services as may be required to perform the additional law enforcement patrol activities directed at non-compliance with Kansas adult and child occupant restraint statutes in accordance with terms of the NSEP campaign requirements as issued by the Secretary.

2) To promptly begin the Project upon receipt of Secretary's written Notice to Proceed.

3) To complete the Project by: September 30, 2016

4) That the agency has, operates under, or will have in place within one year, a policy which requires employees to comply with stipulations of the Kansas Safety Belt Use (K.S.A. 8-2503) and Child Passenger Safety (K.S.A. 8-1344) Acts when engaged in official travel by public or private vehicle. A model policy is available from KDOT (785-296-3618) upon request.

5) That it is reasonable for KDOT to expect an average of at least two (2) enforcement contacts per reimbursed hour of enforcement by the Project Agency over the term of each NSEP year.

- 6) To prepare and deliver to the Secretary during and upon completion of the Project all reports as required by the Secretary.
- 7) To pay actual project costs prior to submitting any reimbursement claim to the Secretary. After the added salary costs have been incurred, the Project Agency shall submit reimbursement invoices to the Secretary.
- 8) Funds provided under this Agreement shall not supplant any salary expenditure provided for by the Project Agency's current budget.
- 9) The services to be performed by the Project Agency are personal and cannot be assigned, sublet, or transferred without consent of the Secretary.
- 10) To maintain accounting records, which shall be made available at all times during the agreement period and for five (5) years from the date of the final payment. The Secretary shall have access to the premises to review and inspect the work and related records. Arrangements for all reviews and inspections by the appropriate federal agency shall be made by the Secretary.
- 11) Upon request from the Secretary, the Project Agency shall supply progress reports at monthly or at mutually agreed intervals in conformity with the official Project schedule.
- 12) It is the policy of the Secretary to make any final payments to the Project Agency for services related to the Highway program in a timely manner. The Single Audit Standards set forth in Federal O.M.B. Circular A-133, "Audits of States, Local Government and Non-Profit Organizations" in 49 C.F.R. Part 18 (Common Rule), require an audit be performed by an independent certified public accountant in accordance with these standards. All information audited shall comply with 49 C.F.R. Part 18 (Common Rule.)

The Secretary may pay any final amount due for the authorized work performed based upon the Project Agency's most recent Single Audit Report available and a desk review of the claim by the Contract Audit Section of KDOT's Bureau of Fiscal Services. The Project Agency, by acceptance of this Agreement, acknowledges the final payment is subject to all single audits which cover the time period of the expenses being claimed for reimbursement. The Parties agree as the Single Audit Report becomes available for the reimbursement period (normally should occur within a period of 1-2 years), the Secretary will review the Single Audit Report for items which are declared as not eligible for reimbursement. The Project Agency agrees to refund payment made by the Secretary to the Project Agency for items subsequently found to be not eligible for reimbursement by audit.

13) If they have not already done so, the Project Agency shall obtain a Data Universal Numbering System (DUNS) number, which may be obtained from Dun and Bradstreet, Inc (D & B) by telephone (currently 866-705-5711) or the Internet (currently <http://fedgov.dnb.com/webform>).

14) The Project Agency agrees it shall maintain current registrations in the System for Award Management (<http://www.sam.gov>) at all times during which they have active federal awards.

### **Article III - THE PARTIES AGREE:**

- 1) Disputed matters arising under this Agreement that are not mutually resolved, shall be decided by the Secretary, whose decision shall be final and binding.
- 2) This Agreement, for any reason, may be terminated upon thirty (30) days written notice by either party; Provided, however, the Project Agency shall not be paid more than that which would be received under the terms of the Agreement for that portion of services rendered to the date of termination.
- 3) The NSEP application, Attachment 1, is incorporated by reference and made a part of this Agreement.
- 4) Attachment 2, pertaining to the implementation of the Civil Rights Act of 1964, is incorporated by reference and made a part hereof.
- 5) The Certification of the Project Agency, Attachment 3, is incorporated by reference and made a part hereof.
- 6) The provisions found in the Contractual Provisions Attachment (Form DA-146a, Rev. 06-12), which is attached hereto as Attachment 4, are hereby incorporated in this contract and made a part thereof.
- 7) If the total value of this agreement exceeds \$100,000, a Certification for Federal Aid Contracts and Accompanying Disclosure of Lobbying Activities will be included as Attachment 5 to this agreement and be incorporated by reference and made a part thereof.
- 8) This Agreement shall be binding upon the parties hereto and their successors and assigns.

9) It is expressly agreed that no third party beneficiaries are intended to be created by this Agreement, nor do the parties herein authorize anyone not a party to this Agreement to maintain a suit for damages pursuant to the terms or provisions of this Agreement.

10) The goal of this contract is to reduce death and injury on Kansas roads. A strategic combination of education and enforcement plays a vital role in achieving this reduction.

**LOCAL AUTHORIZING OFFICIALS**

X

\_\_\_\_\_  
Mayor Jim Falkner

X

\_\_\_\_\_  
Anthony Celeste

**KANSAS DEPARTMENT OF TRANSPORTATION**

\_\_\_\_\_  
Michael S. King  
Secretary of Transportation for the  
State of Kansas

Revised 10/23/2014

 <b>CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM</b>	
<b>MEETING DATE</b>	November 25, 2014
<b>RESOLUTION OR ORDINANCE NUMBER</b>	R-14-88
<b>AGENDA TITLE</b>	A Resolution to sell 503 Centennial to Craig W. and Tamara M. Males
<b>REQUESTING DEPARTMENT</b>	Administration
<b>PRESENTER</b>	Cindy Price
<b>FISCAL INFORMATION</b>	Cost as recommended: n/a
	Budget Line Item:
	Balance Available
	New Appropriation Required: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>PURPOSE</b>	Approve the sale of 503 Centennial to Craig and Tamara Males.
<b>BACKGROUND</b>	On October 28, 2014, Commissioners approved accepting an offer from Craig and Tamara Males on 503 Centennial of \$75,000 less closing costs. This property was purchased in October, 2013, with KHRC grant funds. This resolution will approve the sale of the property. The proceeds from the sale will go back to the KHRC grant fund.
<b>SPECIAL NOTES</b>	
<b>ANALYSIS</b>	
<b>PUBLIC INFORMATION PROCESS</b>	
<b>BOARD OR COMMISSION RECOMMENDATION</b>	

<b>STAFF RECOMMENDATION</b>	Approve Resolution No. R-14-88 to sell 503 Centennial to Craig W. and Tamara M. Males.
<b>REFERENCE DOCUMENTS ATTACHED</b>	R-14-88 Contract for sale of property.

**RESOLUTION NO. R-14-88**

**A RESOLUTION TO AUTHORIZE THE MAYOR AND CITY CLERK TO EXECUTE A REAL ESTATE SALES CONTRACT AND ALL RELATED DOCUMENTS FOR 503 CENTENNIAL AVENUE TO CRAIG W. AND TAMARA M. MALES**

WHEREAS, the City of Coffeyville, Kansas, is the owner of the following described property located in Montgomery County, Kansas:

Lot 2, Block 2, Tyler Gardens Sixth Addition to the City of Coffeyville, Montgomery County, Kansas, commonly known as 503 Centennial Avenue.

WHEREAS, the City of Coffeyville purchased this property with KHRC grant funds; and

WHEREAS, Craig W. and Tamara M. Males have offered to purchase said property for the sum of \$75,000 less closing costs; now therefore

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas, that the Mayor and City Clerk be and are hereby authorized and directed to execute a Real Estate Sales Contract and such other documents necessary for the conveyance of said property to Craig W. and Tamara M. Males.

Adopted this 25<sup>th</sup> day of November, 2014.

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James Falkner, Mayor

ATTEST:

---

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

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Paul Kritz, City Attorney

## REAL ESTATE CONTRACT

THIS REAL ESTATE CONTRACT made and entered into as of this \_\_\_\_ day of November 2014, by and between the City of Coffeyville, Kansas, a municipal corporation, hereinafter referred to as "SELLER," and CRAIG W. MALES and TAMARA M. MALES, husband and wife, hereinafter referred to as "BUYERS," WITNESSETH:

FOR GOOD AND VALUABLE CONSIDERATION, SELLER and BUYERS agree as follows:

1. Real Estate Sold. SELLER agrees to sell and BUYERS agree to buy the following described real estate situated in Montgomery County, Kansas, to-wit:

Lot 2, Block 2, Tyler Garden's 6<sup>th</sup> Addition to the City of Coffeyville,

together with any improvements thereon, subject to the terms and conditions stated in this contract.

2. Purchase Price. The purchase price is \$75,000.00, payable at closing.

3. Contingencies. (a) This sale is subject to and contingent upon BUYERS obtaining a first mortgage loan to purchase the real estate at prevailing rates. BUYERS shall apply for the loan within ten (10) days following the execution of this contract and shall use their best efforts to obtain said financing. In the event BUYERS do not qualify for a loan, this Agreement shall be canceled and neither party shall have any further obligations hereunder. (b) BUYERS shall have up to twenty-one (21) calendar days after this contract is executed to conduct such inspections of the property as BUYERS shall deem necessary or desirable, at BUYERS sole cost. Upon completion of said inspections, BUYERS shall have the right to cancel this contract by notifying SELLER of their intention to do so, in writing, within seven (7) calendar days from expiration of the inspection period. In that event, a copy of any inspection report(s) received by BUYERS shall be provided to SELLER and neither party shall have any further obligations hereunder.

4. Closing and Possession. The sale shall be closed within sixty (60) days from the date of this contract unless said closing date is extended by written consent of SELLER and BUYERS, or additional time is required for SELLER to provide marketable title. BUYERS shall take possession at closing.

5. Taxes. Taxes shall be prorated to the date of closing.

6. Property Included. The real estate described herein shall include all structures, appurtenances, permanent improvements and fixtures belonging thereto, if any.

7. Condition of Property. Subject to the BUYERS' inspection right set forth in Section 3(b) above, BUYERS are fully aware of the condition of the property and accept it AS IS, WHERE IS, and IN ITS PRESENT CONDITION. BUYERS acknowledge that SELLER has made no guarantees or representations regarding the condition of the property in order to induce BUYERS to purchase the property.

8. Disclosures. BUYERS acknowledge receiving a copy of the radon, lead-based paint and Megan's law disclosures.

9. Deed. SELLER shall convey marketable title by a proper deed and other necessary documents to complete this transaction, which shall be delivered to BUYERS at closing, upon receipt of the total purchase price, free of all liens and encumbrances EXCEPT:

- (a) Deed restrictions and easements of record; and
- (b) Encumbrances created by BUYERS.

10. Title Evidence. Upon confirmation that BUYERS have qualified for a loan per Section 3(a) above, SELLER shall make available to BUYERS a standard owner's preliminary title insurance report, and after closing of this agreement, a standard owner's title insurance policy which will insure BUYERS against loss or damage to the extent of the total purchase price by reason of defects in the title of SELLER to said real estate, subject to any exceptions contained in this agreement. Upon delivery of said preliminary owner's title insurance report, BUYERS shall have a reasonable time, not to exceed five (5) working days, to examine the same and return the same to SELLER with any written objections concerning the marketability of the title or the same shall be deemed waived. If the SELLER shall be unable to deliver marketable title as herein provided, this agreement shall be null and void; provided, however, SELLER shall have a reasonable time, not to exceed 120 days, to satisfy any valid objections to title.

11. Liens. SELLER represents and warrants that there are no unpaid bills for labor or material that might form the basis of a mechanic's lien against said premises, and that there are no unpaid chattel mortgages, conditional sales contracts, financing statements or security agreements affecting any fixture, portion of the premises or item of personal property covered by this agreement, and shall indemnify and hold BUYERS harmless from any obligation for payment of any amounts by reason of any mechanic's liens which may be filed for labor performed or material furnished prior to the closing of this agreement.

12. Closing Costs. SELLER agrees to pay all closing costs, excluding any "points" BUYERS may elect to pay in order to discount the mortgage loan interest rate and any other financing costs/charges incurred by BUYERS.

13. Default. If BUYERS fail to perform any of the covenants contained in this contract, SELLER shall be entitled to seek specific performance, or such other remedy or remedies as may be available under the laws of the state of Kansas. If SELLER fails to

perform any of the covenants contained in this contract, the BUYERS may seek specific performance, or such other remedy or remedies as may be available under the laws of the state of Kansas.

14. No Other Agreements. This agreement constitutes the entire contract between the parties, and there are no representations, warranties, conditions, or agreements other than those expressly stated herein.

15. Heirs and Assigns. This agreement shall extend to and become binding upon the heirs, executors, administrators, successors, and assigns of the respective parties.

IN WITNESS WHEREOF, the parties have subscribed their names the day and year first above written.

SELLER – CITY OF COFFEYVILLE

BUYERS

\_\_\_\_\_  
James Falkner, Mayor

\_\_\_\_\_  
Craig W. Males

Attest:

\_\_\_\_\_  
Cindy Price, City Clerk

\_\_\_\_\_  
Tamara M. Males

 <b>CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM</b>	
<b>MEETING DATE</b>	November 25, 2014
<b>RESOLUTION OR ORDINANCE NUMBER</b>	R-14-89
<b>AGENDA TITLE</b>	A Resolution to review Change Order #7 from SFS Architecture for the Municipal Building Project.
<b>REQUESTING DEPARTMENT</b>	
<b>PRESENTER</b>	
<b>FISCAL INFORMATION</b>	Cost as recommended: n/a
	Budget Line Item:
	Balance Available
	New Appropriation Required: <input type="checkbox"/> Yes <input type="checkbox"/> No
<b>PURPOSE</b>	Steve Wise from SFS Architecture will be present to review the change order request.
<b>BACKGROUND</b>	
<b>SPECIAL NOTES</b>	
<b>ANALYSIS</b>	
<b>PUBLIC INFORMATION PROCESS</b>	
<b>BOARD OR COMMISSION RECOMMENDATION</b>	
<b>STAFF RECOMMENDATION</b>	
<b>REFERENCE DOCUMENTS ATTACHED</b>	

**RESOLUTION NO. R-14-89**

**A RESOLUTION TO APPROVE CHANGE ORDER NO. 7 SUBMITTED BY SFS ARCHITECTURE FOR THE LIBRARY AND YOUTH ACTIVITY CENTER PROJECT.**

BE IT RESOLVED, by the Board of Commissioners of the City of Coffeyville, Kansas, that change order No. 7 submitted by SFS Architecture is hereby ratified and the total amount for the construction contract is adjusted by the lump sum amount of \_\_\_\_\_.

ADOPTED THIS 25<sup>th</sup> DAY OF NOVEMBER 2014.

\_\_\_\_\_  
James Falkner, Mayor

ATTEST:

\_\_\_\_\_  
Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

\_\_\_\_\_  
Paul Kritz, City Attorney



# AIA Document G701™ – 2001

## Change Order

<b>PROJECT</b> (Name and address):	<b>CHANGE ORDER NUMBER:</b> 007	<b>OWNER:</b> <input checked="" type="checkbox"/>
City of Coffeyville, Kansas	<b>DATE:</b> November 7, 2014	<b>ARCHITECT:</b> <input checked="" type="checkbox"/>
102 W. 7th Street		<b>CONTRACTOR:</b> <input checked="" type="checkbox"/>
Coffeyville, Kansas 67337		<b>FIELD:</b> <input type="checkbox"/>
<b>TO CONTRACTOR</b> (Name and address):	<b>ARCHITECT'S PROJECT NUMBER:</b> 13838	<b>OTHER:</b> <input type="checkbox"/>
Decker Construction	<b>CONTRACT DATE:</b> January 14, 2014	
1215 E. 8th St.	<b>CONTRACT FOR:</b> General Construction at Youth	
Coffeyville, KS 67337	Activities Center and Library	

### THE CONTRACT IS CHANGED AS FOLLOWS:

(Include, where applicable, any undisputed amount attributable to previously executed Construction Change Directives)

Change Request 10

Item 1: YAC – Gym Restroom Ceiling. \$1,811  
 Description: Change ceiling to Clean room drop tile in lieu of metal studs and drywall for access above. Metal stud, drywall and access panel deduct \$(1,449)

Item 2: YAC – Electrical Modifications. \$1,881  
 Description:

1. Add switch and tie new outlet below sink into garbage disposal. \$395
2. Add hot water circulation pump circuit. \$195
3. Remove existing electrical located near new showers, refeed outlets outside of gym and install (2) GFI outlets in restrooms \$895
4. Add photo-cell and connect to control library flag pole lights \$150

Item 3: Library – Wallcovering. \$2,704  
 Description: Temporary Partition to install wallcovering on existing CMU wall. Credit for flooring carpet color in Children's side \$(700)

Item 4: YAC – Add a moisture mitigation system due to high relative humidity in the YAC. \$40,616

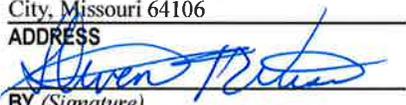
The original Contract Sum was	\$ 1,598,172.00
The net change by previously authorized Change Orders	\$ 117,858.00
The Contract Sum prior to this Change Order was	\$ 1,716,030.00
The Contract Sum will be increased by this Change Order in the amount of	\$ 47,012.00
The new Contract Sum including this Change Order will be	\$ 1,763,042.00

The Contract Time will be increased by twenty (20) days.

The date of Substantial Completion as of the date of this Change Order therefore is January 18, 2015

**NOTE:** This Change Order does not include changes in the Contract Sum, Contract Time or Guaranteed Maximum Price which have been authorized by Construction Change Directive until the cost and time have been agreed upon by both the Owner and Contractor, in which case a Change Order is executed to supersede the Construction Change Directive.

### NOT VALID UNTIL SIGNED BY THE ARCHITECT, CONTRACTOR AND OWNER.

<u>SFS Architecture, Inc.</u>	<u>Decker Construction</u>	<u>City of Coffeyville, Kansas</u>
<b>ARCHITECT</b> (Firm name)	<b>CONTRACTOR</b> (Firm name)	<b>OWNER</b> (Firm name)
1150 Grand Boulevard, Suite 400, Kansas	1215 E. 8th St.	102 W. 7th Street
City, Missouri 64106	Coffeyville, KS 67337	Coffeyville, Kansas 67337
<b>ADDRESS</b>	<b>ADDRESS</b>	<b>ADDRESS</b>
		
<b>BY</b> (Signature)	<b>BY</b> (Signature)	<b>BY</b> (Signature)
Steve Wise	Jason McVey	
(Typed name)	(Typed name)	(Typed name)
11/07/2014	11/7/14	
<b>DATE</b>	<b>DATE</b>	<b>DATE</b>

**13838\_City of Coffeyville Library and YAC + Gym Renovation**

**Change Order 007 Item Summary**

**11/07/2014**

Change Request 10

<b>Item 1: YAC – Gym Restroom Ceiling.</b>	<b>\$1,811</b>
<u>Description:</u> Change ceiling to Clean room drop tile in lieu of metal studs and drywall for access above. Metal stud, drywall and access panel deduct \$(1,449)	
<b>Item 2: YAC – Electrical Modifications.</b>	<b>\$1,881</b>
<u>Description:</u> 1. Add switch and tie new outlet below sink into garbage disposal. \$395 2. Add hot water circulation pump circuit. \$195 3. Remove existing electrical located near new showers, refeed outlets outside of gym and install (2) GFI outlets in restrooms \$895 4. Add photo-cell and connect to control library flag pole lights \$150	
<b>Item 3: Library – Wallcovering.</b>	<b>\$2,704</b>
<u>Description:</u> Temporary Partition to install wallcovering on existing CMU wall. Credit for flooring carpet color in Children’s side \$(700)	
<b>Item 4: YAC – Add a moisture mitigation system due to high relative humidity in the YAC.</b>	<b>\$40,616</b>
<u>Description:</u>	
<b>Total</b>	<b><u>\$47,012</u></b>
<b>Item 5 (Option): YAC – Add a moisture mitigation system due to high relative humidity in the Gym.</b>	<b>\$35,356</b>
<u>Description:</u> Additional testing will need to be preformed once the existing flooring is removed.	



**Change Request**

To: STEVEN WISE  
sfs architecture  
1150 Grand Blvd.  
Suite 400  
Kansas City, MO 64106  
Ph: 816-474-1397 Fax: 816-421-8024

Number: 10  
Date: 10/23/14  
Job: 14-002 City YAC and Library Reno.  
Phone:

Description: YAC Flooring, Electrical & Library Wall Covering

We are pleased to offer the following specifications and pricing to make the following changes:

1. Gym Restrooms Ceiling Change to Clean Room drop tile in lieu of metal studs and drywall for access above as on plans  
Drywall & Metal Stud deduct \$(960)  
Access Panel deduct \$(489)  
Add Clean room drop ceiling \$2834  
OH/P \$426  
Total \$1,811

2. Electrical adds and modification of plans  
Add switch and tie new outlet below sink into garbage disposal \$395  
Add hot water circulation pump circuit not called out on plans in the YAC \$195  
Remove existing electrical located near new showers, refeed outlets outside of gym and install (2) gfi outlets in restrooms \$895  
Add photo cell and connect to control library flag pole lights \$150  
OH/P \$246  
Total \$1,881

~~3. Add partition at Library Reading Room exterior wall  
Temporary partitions, negative air machine, install wood framing, sheetrock and finish in occupied library \$2,404  
Prime and Paint Wall, install vinyl base \$535  
Credit for flooring carpet color in Children's side \$(700)  
OH/P \$441  
Total \$2,680~~

4. Add a Moisture mitigation system due to high relative humidity in the YAC side.  
Flooring Contractor \$32,318 (SEE ATTACHED QUOTE)  
DCI 15 days supervision due to extended contract time resulting from delay in installing flooring \$3,000  
OH/P \$5,298  
Total \$40,616

PLEASE NOTE THIS OPTION IS NOT NEEDED AT THIS TIME UNTIL RH TESTING IS PERFORMED

5. GYM/Restroom Moisture mitigation system if needed when tested  
Flooring Contractor \$29,744  
DCI 5 days supervision due to extended contract time resulting from delay in installing flooring \$1,000  
OH/P \$4,612  
Total \$35,356

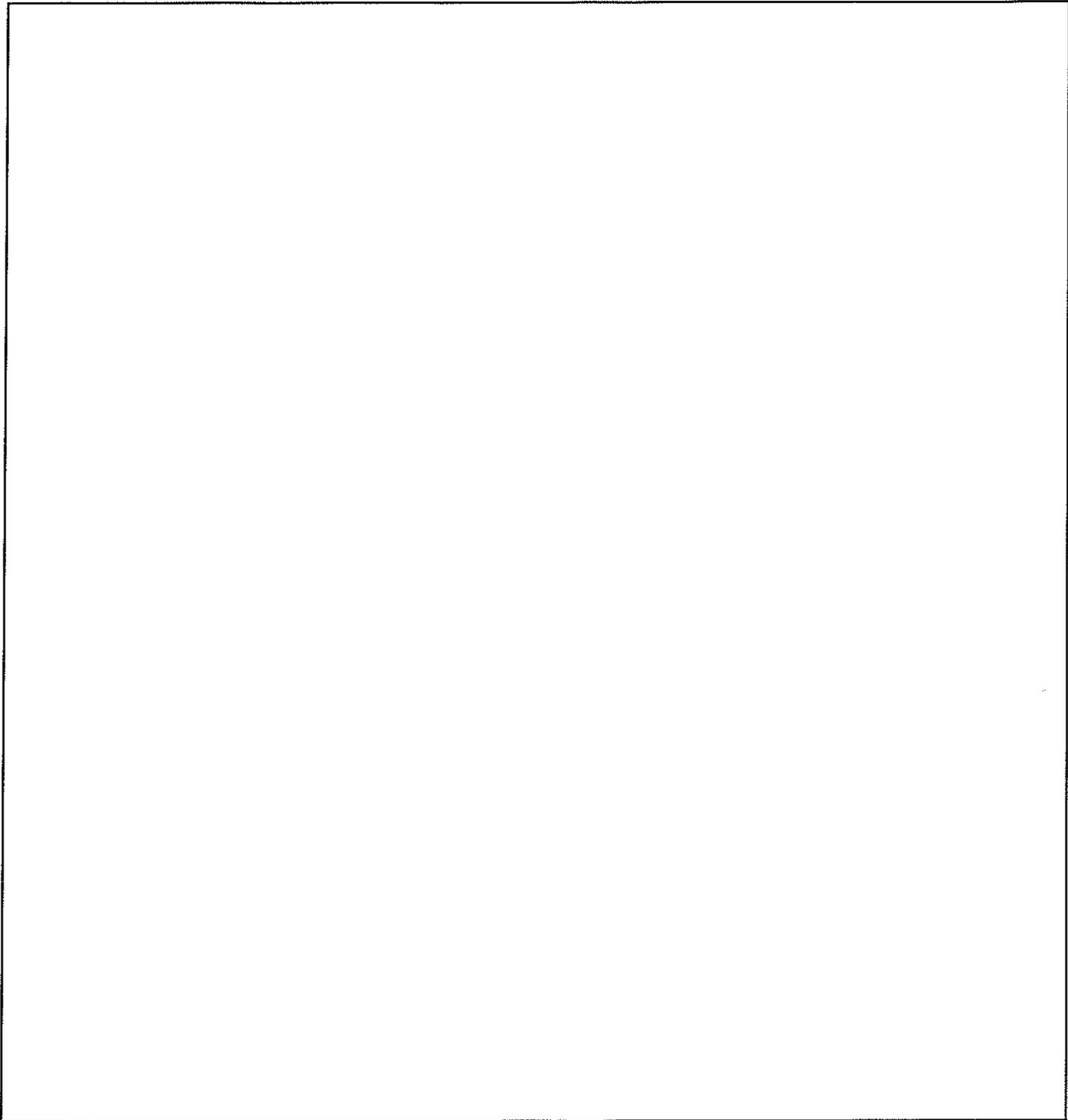
The total amount to provide this work is ..... \$46,988.00

Please note that DECKER CONSTRUCTION, INC. will require an extra 15 days.

If you have any questions, please contact me at (620)251-7693.



1215 E. 8TH  
COFFEYVILLE, KS 67337  
Ph : (620)251-7693



Submitted by: JASON A. MCVEY  
DECKER CONSTRUCTION INC.

Approved by: \_\_\_\_\_  
Date: \_\_\_\_\_

Cc:

# Regents Flooring

Jim

913-663-9922

DATE	BILL TO:	IP TO:	INSTALL:
10/22/14	Decker Const 1215 East 8th St. Coffyville, KS. 67337	<del>FRONTIER</del> 502 Walnut St. Coffeyville, KS. 67337	
Contact:	Jason McVey		
Scope :	Add Liquidam tratment to gym - 7100 sf SF	7,100.00	

### MATERIAL

FINISH	DESCRIPTION	u/m	# Units	Unit Sell	SELL
Epoxy	Tec Liquidam (2 part) 150 sf / 3 gal unit	ea	50.00	159.35	7,967.50
Primer	Tec Multi-Purpose ( 1250 sf/5 gal unit)	ea	6.00	173.31	1,039.88
Patch	TEC- Perfect Finish 33 sf / bag)	ea	215.00	14.29	3,071.81
Sand	Silica sand for joints	ea	1.00	62.50	62.50
				0.00	0.00

### LABOR

Install	7100 sf	hr	176.00	70.00	12,320.00
Labor		hr		70.00	0.00
Labor		hr		70.00	0.00
Per Diem		day	22.00	93.75	2,062.50
Travel		mi	700.00	0.69	481.25
Prep	Shot Blasting	sf	7,100.00	0.63	4,437.50
Hook Up	Electrician to hook up pig tails	ea	1.00	250.00	250.00
Delivery		ea	1.00	625.00	625.00

### SUMMARY

Sub Total	Material				12,141.69
Sub Total	Labor, Equipment & Freight				20,176.25
Sub Total	M+F+L				32,317.94
Tax	EXEMPT	0.00			0.00
Total	M+F+L+Tax				32,317.94
				Avg per sf	4.55
#N/A					Updated

Hours 176.00  
Days 22

DATE	BILL TO:	IP TO:	INSTALL:
10/22/14	Decker Const	<b>GYMNASIUM</b>	
	1215 East 8th St.	502 Walnut St.	
	Coffeyville, KS. 67337	Coffeyville, KS. 67337	
Contact:	Jason McVey		
Scope :	Add Liquidam tratment to gym - 6000 sf SF	6,000.00	

**MATERIAL**

FINISH	DESCRIPTION	u/m	# Units	Unit Sell	SELL
Epoxy	Tec Liquidam (2 part) 150 sf / 3 gal unit	ea	42.00	159.35	6,692.70
Primer	Tec Multi-Purpose ( 1250 sf/5 gal unit)	ea	5.00	173.31	866.56
Patch	TEC- Perfect Finish 33 sf / bag)	ea	182.00	14.29	2,600.33
Sand	Silica sand for joints	ea	1.00	62.50	62.50
				0.00	0.00

**LABOR**

Install	6000 sf	hr	144.00	70.00	10,080.00
Labor		hr		70.00	0.00
Labor		hr		70.00	0.00
Per Diem		day	18.00	93.75	1,687.50
Travel		mi	700.00	0.69	481.25
Prep	Shot Blasting	sf	6,000.00	0.63	3,750.00
Hook Up	Electrician to hook up pig tails	ea	1.00	250.00	250.00
Delivery		ea	1.00	625.00	625.00

**SUMMARY**

Sub Total	Material				10,222.09
Sub Total	Labor, Equipment & Freight				16,873.75
Sub Total	M+F+L				27,095.84
Tax	<b>EXEMPT</b>	0.00			0.00
Total	M+F+L+Tax				27,095.84
				Avg Per sf	4.52
#N/A					Updated

Hours 144.00  
Days 18

DATE	BILL TO:	IP TO:	INSTALL:		
10/22/14	Decker Const 1215 East 8th St. Coffyville, KS. 67337	GYMNASIUM Restrooms 502 Walnut St. Coffeyville, KS. 67337			
Contact:	Jason McVey				
Scope :	Add EMB To Restroom area - 600 sf	SF	600.00		
MATERIAL					
FINISH	DESCRIPTION	u/m	# Units	Unit Sell	SELL
Epoxy	Mapei EMB 150 sf / unit	ea	4.00	416.67	1,666.67
				0.00	0.00
				0.00	0.00
				0.00	0.00
				0.00	0.00
LABOR					
Blast	Shot Blast 600 sf	hr	4.00	70.00	280.00
Seal	Apply EMB	hr	8.00	70.00	560.00
		hr		70.00	0.00
Per Diem		day	1.50	93.75	140.63
Travel		mi		0.76	0.00
		sf		0.69	0.00
SUMMARY					
Sub Total	Material				1,666.67
Sub Total	Labor, Equipment & Freight				980.63
Sub Total	M+F+L				2,647.29
Tax	EXEMPT	0.00			0.00
Total	M+F+L+Tax				2,647.29
				Avg per sf	4.41
#N/A					Updated
	Hours		12.00		
	Days		1.5		

**Jason McVey**

---

**From:** Carl Ables <architecturalflooring@yahoo.com>  
**Sent:** Friday, October 24, 2014 10:25 AM  
**To:** Jason McVey  
**Subject:** Moisture Mitigation

Jason,

The cost to perform moisture mitigation using either Mapei or Ardex is \$5.00 / sq ft. Thank you.

Carl Ables, Jr.

Architectural Flooring  
PO Box 846  
Pryor, OK 74362  
918-824-8544

★ Cost Comparison

★ They installed the ceramic floors/  
wall tile in the library restrooms.

		<b>CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM</b>	
<b>MEETING DATE</b>	November 25, 2014		
<b>RESOLUTION OR ORDINANCE NUMBER</b>	R-14-90		
<b>AGENDA TITLE</b>	<b>A RESOLUTION PROVIDING FOR THE REALLOCATION OF LOCAL ALCOHOLIC LIQUOR FUNDS SPECIFIC TO SPECIAL ALCOHOL AND DRUG PROGRAMS.</b>		
<b>REQUESTING DEPARTMENT</b>	Finance Department		
<b>PRESENTER</b>	Stephanie A. Richardson, Finance Director		
<b>FISCAL INFORMATION</b>	Cost as recommended:	N/A	
	Budget Line Item:	N/A	
	Balance Available	N/A	
	New Appropriation Required:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>PURPOSE</b>	<p>The city has been notified the local Big Brothers and Big Sisters organization has been closed. The Kansas Big Brothers Big Sisters organization is re-organizing local programs to run through the state. At this time, there are no known active participants in this program from our local area.</p> <p>A disbursement of Local Alcohol Liquor monies was made by the city on September 23, 2014 and has been returned to the city to redistribute.</p>		

<b>BACKGROUND</b>	<p>Per state statute, the city shall deposit these monies as follows: 1/3 to General Fund; 1/3 to special parks and recreation fund; and 1/3 to special alcohol and drug programs.</p> <p>This agenda item is specific to the 1/3 funds reserved for alcohol and drug education and prevention programs. The commission approved the following allocation at the March 25, 2014 meeting:</p> <ul style="list-style-type: none"> <li>• Four County Mental Health (25%)</li> <li>• Montgomery County Big Brothers Big Sisters (25%)</li> <li>• Coffeyville Boys and Girls Club (25%)</li> <li>• Coffeyville Police Department DARE Program (25%)</li> </ul>
<b>SPECIAL NOTES</b>	<p>The original 25% allocated to the Montgomery County Big Brothers Big Sisters program was budgeted to be \$4,173.75. The first quarter's allocation was made in the amount of \$1,155.11 and was used by the local organization. This resolution proposes to reallocate the remaining funds for 2014.</p>
<b>ANALYSIS</b>	<p>As a result of the recent closure of the local agency, staff is recommending we redistribute the remaining funds originally allocated to the Montgomery County Big Brothers Big Sisters to the other remaining organizations as follows:</p> <ul style="list-style-type: none"> <li>• Four County Mental Health (33.33%)</li> <li>• Coffeyville Boys and Girls Club (33.33%)</li> <li>• Coffeyville Police Department DARE Program (33.34%)</li> </ul> <p>This reallocation will apply to the last three quarters of 2014.</p>
<b>PUBLIC INFORMATION PROCESS</b>	N/A
<b>BOARD OR COMMISSION RECOMMENDATION</b>	N/A
<b>STAFF RECOMMENDATION</b>	Staff recommends approval of the resolution.
<b>REFERENCE DOCUMENTS ATTACHED</b>	

**RESOLUTION NO. R-14-90**

**A RESOLUTION PROVIDING FOR THE REALLOCATION OF FY 2014 LOCAL ALCOHOLIC LIQUOR FUNDS TO BE RECEIVED PURSUANT TO THE PROVISIONS OF K.S.A. 79-41A04, AS AMENDED.**

WHEREAS, under the provisions of K.S.A. 79-41A04, as amended monies credited by the State Treasurer to the local alcoholic liquor fund shall be allocated to the several cities and counties of the state; and

WHEREAS, K.S.A. 79-41A04, as amended provides three general categories for the distribution of the monies received by the City;

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF COFFEYVILLE, KANSAS:

SECTION 1. That K.S.A. 79-41A04 (d), provides that upon receipt of the monies distributed under the provisions of K.S.A. 79-41A04, as amended, said funds shall be deposited in the City Treasury and shall be credited as follows: one-third to the General Fund of the City; one-third to a Special Parks and Recreation Fund in the City Treasury; and one-third to a Special Alcohol and Drug Programs Fund in the City Treasury; and

SECTION 2. That in compliance with the provisions of K.S.A. 79-41A04, as amended the City of Coffeyville hereby further provides for the distribution of monies received for the FY 2014 Budget as follows:

	<u>Estimated</u>
(a) General Fund	
General Fund	\$ 16,695.00
(b) Special Parks and Recreation Fund	
City Park Fund	\$ 16,695.00
(c) Special Alcohol and Drug Programs Fund	
Four County Mental Health (33.33%)	\$ 5,179.96
Montgomery County Big Brothers Big Sisters (actual)	\$ 1,155.11
Coffeyville Boys and Girls Club (33.33%)	\$ 5,179.96
Coffeyville Police Department (33.34%)	<u>\$ 5,179.97</u>
	<u>\$ 16,695.00</u>
FY 2014 Budget Projection	<u>\$ 50,085.00</u>

SECTION 3. That as provided by the Kansas cash basis and budget laws, no expenditures from the fund shall be made except in accordance with the budget of the city and no expenditures or other financial commitment shall be made until monies to be credited to the fund shall be deposited in the City Treasury.

SECTION 4. That all disbursements shall be requested in writing, shall describe the services and programs to be provided in sufficient detail to permit accountability of the use of the public funds involved, and shall be approved in the manner provided for funds of the City.

SECTION 5. Any entity granted funds from the FY 2014 allocation of the City's Local Alcohol Liquor Fund which has not properly accounted for the expenditure of any FY 2013 funds received shall not be awarded any portion of their FY 2014 allocation until appropriate support documentation has been received.

ADOPTED THIS 25<sup>TH</sup> DAY OF NOVEMBER 2014.

---

James Falkner, Mayor

ATTEST:

---

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

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Paul Kritz, City Attorney

*Reference Footnote:*

- (1) *If the actual FY 2014 Local Alcoholic Liquor fund revenue is less than the \$50,085.00 budget projection, then the allocation to each entity within all three of the general categories shall be reduced proportionately.*
- (2) *If the actual FY 2014 Local Alcoholic Liquor Fund revenue exceeds the \$50,085.00 budget projection, then the allocation within each of the three general categories shall be adjusted as follows:*
  - (a) *General Fund: Any increase of funds in this category shall be allocated to the City General Fund.*
  - (b) *Special Parks and Recreation Fund: Any increase of funds in this category shall be allocated to the City Park Fund.*
  - (c) *Special Alcohol and Drug Programs Fund: Any increase of funds in this category shall be allocated as follows:*

<i>Four County Mental Health</i>	<i>33.33%</i>
<i>Coffeyville Boys and Girls Club</i>	<i>33.33%</i>
<i>Coffeyville Police Department</i>	<i>33.34%</i>



Springsted Incorporated  
9229 Ward Parkway, Suite 104  
Kansas City, MO 64114-3311

Tel: 816-333-7200  
Fax: 816-333-6899  
Email: [advisors@springsted.com](mailto:advisors@springsted.com)  
[www.springsted.com](http://www.springsted.com)

## EXTERNAL MEMORANDUM

TO: James Grimmitt, Interim City Manager  
Stephanie Richardson, Finance Director

FROM: Tom Kaleko, Senior Vice President  
Barry Fick, Senior Vice President

DATE: November 20, 2014

SUBJECT: Underwriter Selection for Electric Utility System Revenue Bonds, Series 2015

### INTRODUCTION

In 2015, the City of Coffeyville intends to issue approximately \$60 million of Electric Utility System Revenue Bonds (the “Bonds”) to finance a new electric generation facility (the “Facility”).

The City Commission has expressed an interest in issuing the Bonds through a negotiated sale with the investment bank of J.P. Morgan. Therefore, on the city’s behalf, Springsted requested information from J.P. Morgan to evaluate the firm’s qualifications to underwrite the transaction as well as the competitiveness of their pricing on prior, similar transactions. Our request for information was sent on October 30, 2014. We received a response from J.P. Morgan on November 3, 2014. These documents are attached as Exhibits I and II, respectively. In the balance of this memorandum, we summarize our evaluation of the J.P. Morgan’s response.

### QUALIFICATIONS AND RELEVANT EXPERIENCE OF THE J.P. MORGAN FINANCING TEAM

According to Thomson Reuters, J.P. Morgan was the number one underwriter by bond amount of negotiated public power municipal bond offerings over the past year. The J.P. Morgan finance team assigned to the city’s transaction is led by two bankers with considerable public power experience. Since 2012, these bankers have led 17 public power transactions totaling just over \$2 billion. The balance of the J.P. Morgan team similarly brings considerable public power revenue bond experience to the engagement. Most of the team members, including the two lead bankers, worked on the recent Stillwater

Utilities Authority (OK) bond issue. Commission members will recall that the Stillwater transaction is nearly identical to Coffeyville's, thus prompting the city's interest in working with J.P. Morgan.

#### FEES FOR THE CITY'S TRANSACTION

Underwriters are principally compensated through a discount when they purchase the bonds from the issuer. This discount varies based on the bond maturity. J.P. Morgan initially proposed an average discount of \$7.00 per \$1,000 of par value. Assuming a \$60 million bond issue, this would result in a total discount of \$420,000. This discount is comparable to what we have recently seen for similar transactions in which Springsted has conducted a competitive underwriter selection through a formal request for proposal (RFP) process. The average \$7.00 discount includes a \$1.00 per \$1,000 par value structuring fee. The structuring fee is intended to compensate the underwriter's banking staff for its work assisting with planning and structuring of the bond issue. The balance of the underwriter's discount is used primarily to compensate the underwriter's sales force. City staff and Springsted proposed to J.P. Morgan that the structuring fee be reduced to reflect the fact that Springsted will be participating in the bond issue planning and structuring. Also, we proposed that the structuring fee be capped, as the amount of structuring work is does not increase linearly with the issue size. J.P. Morgan ultimately agreed to a structuring fee of \$0.75 per \$1,000 par value with a minimum of \$50,000 and maximum of \$60,000. On a \$60 million transaction, this would result in a fee of \$410,000 – a savings of \$10,000 over the original proposal.

J.P. Morgan also proposed out of pocket expenses estimated at about \$100,000. Most of the out of pocket costs (\$75,000) are attributable to the fee paid to Underwriter's Counsel. J.P. Morgan has proposed hiring the firm of Nixon Peabody LLP as Underwriter's Counsel. This is the firm that worked on the Stillwater Utilities Authority transaction; which will be of benefit to Coffeyville given the somewhat complex tax matters to be addressed.

#### RECOMMENDATIONS

Based upon the material provided by J.P. Morgan and upon Springsted's review, we believe that J.P. Morgan is qualified to underwrite the city's upcoming electric utility system revenue bond transaction and recommend their engagement. Should the city elect to move in this direction, we look forward to working with J.P. Morgan to bring this transaction to a highly successful outcome.

We welcome the opportunity to respond to your questions.

## Tom Kaleko

---

**From:** Tom Kaleko  
**Sent:** Thursday, October 30, 2014 1:51 PM  
**To:** 'matthew.e.levin@jpmorgan.com'  
**Cc:** Barry Fick; Stephanie Richardson (srichardson@coffeyville.com)  
**Subject:** Coffeyville KS: Request for Underwriting Proposal

Matt,

Please consider this message as a request on behalf of the City of Coffeyville KS (the "City") for an underwriting proposal for its approximately \$60 million Electric Utility Revenue Bond issuance (the "Bonds"). At this juncture, the City is not soliciting proposals from any other firms, but may choose to do so should no agreement with J.P. Morgan be reached. The City Commission and staff feel that J.P. Morgan can expedite the City's transaction given your familiarity with a recent Stillwater OK bond issuance, which is markedly similar to Coffeyville's. This is important given that Coffeyville's expanded generation capacity must be on line in late 2016 in order to satisfy the City's proposed agreement with the Grand River Dam Authority. As you may be aware, Coffeyville is approaching their electric generation improvement as a "sister project" to Stillwater's, capitalizing on efficiencies gained through the use of common engineers, equipment providers, etc. The potential engagement of a common underwriter is an extension of this "sister project" concept.

In order for the City to make an informed decision regarding engagement of J.P. Morgan for issuance of the Bonds, City staff would like to review information similar to what would commonly be requested in a formal request for qualifications/proposal process. Toward that end, please provide the following via electronic transmittal no later than Monday, November 3, 2014 at 5:00 p.m. CST. Please be as brief as possible. Respond to all those listed as recipients of this message. For your information, I will be joined on this transaction by my Springsted colleague, Mr. Barry Fick.

**1. Transmittal Letter**

**2. General Description of Firm and Assigned Principal Personnel**

For each of the individuals assigned to work on this transaction, describe their role and include a brief biography.

**3. Relevant Experience**

Provide a list of comparable transactions completed over the past two years for which the person assigned as lead to Coffeyville also served as the lead. For each transaction listed, indicate the percentage and dollar amount that your firm took into inventory at pricing.

**4. Issue Structure and Marketing**

Provide a proposed bond structure assuming "A" rated fixed rate debt with roughly equal annual debt service at 25 years. Assume two scenarios; (1) all \$60 million tax exempt; and (2) \$45 million tax exempt and \$15 million taxable. Describe the marketing approach for the Bonds which you believe will result in the greatest savings to the City.

**5. Notice of Litigation and/or Regulatory Actions**

Provide information regarding any filed, pending or threatened litigation during the past five years against your firm involving any federal, state or local government unit or instrumentality. List any regulatory actions, concluded or underway, taken against your firm in the past five years. If reference is made to the firm's Form BD, provide a copy as an attachment or a direct Internet link.

**6. Potential Conflicts of Interest**

Describe any current or historical engagement or relationship with any public or private party that could potentially create a conflict of interest with the Issuer or related entities and how those would be mitigated. In particular, we are interested in understanding any potential conflict that may spring from J.P. Morgan's relationship with the Grand River Dam Authority.

**7. Fees**

Please provide:

- Management and Takedown fees assuming an “A” rated transaction (for both scenarios cited in bullet #4)
- Statement of expenses to be paid by the City
- Name of firm which will serve as Underwriter’s Counsel. Underwriter’s Counsel compensation to be paid from the Bonds. Note that it is the City’s desire that the POS and OS be prepared by Underwriter’s Counsel.

8. Any other information that you feel would be helpful to the City.

Thank you.

Tom

**Tom Kaleko**, CIPFA  
Senior Vice President

[WWW.SPRINGSTED.COM](http://WWW.SPRINGSTED.COM) ▫ [BIO](#) ▫ [V-CARD](#)

**SPRINGSTED INCORPORATED**  
9229 Ward Parkway, Suite 104 N  
Kansas City, Missouri 64114-3311  
816-333-7294 Direct  
816-225-2900 Cell  
651-268-5063 Fax



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NOVEMBER 3, 2014

Exhibit 2

CITY OF COFFEYVILLE, KANSAS

Response to Request for Proposal for Underwriting

STRICTLY PRIVATE AND CONFIDENTIAL



J.P.Morgan

## Disclaimer

This presentation was prepared exclusively for the benefit and internal use of the J.P. Morgan client to whom it is directly addressed and delivered (including such client's affiliates, the "Client") in order to assist the Client in evaluating, on a preliminary basis, the feasibility of possible transactions referenced herein. The materials have been provided to the Client for informational purposes only and may not be relied upon by the Client in evaluating the merits of pursuing transactions described herein. No assurance can be given that any transaction mentioned herein could in fact be executed.

Information has been obtained from sources believed to be reliable but J.P. Morgan does not warrant its completeness or accuracy. Opinions and estimates constitute our judgment as of the date of this material and are subject to change without notice. Past performance is not indicative of future results. Any financial products discussed may fluctuate in price or value. This presentation does not constitute a commitment by any J.P. Morgan entity to underwrite, subscribe for or place any securities or to extend or arrange credit or to provide any other services.

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This communication shall not constitute an offer to sell or the solicitation of an offer to buy, nor shall there be any sale of the securities in any state or jurisdiction in which such an offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such state or jurisdiction.

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## Municipal Advisor Rules Disclaimer

(a) This material is provided to you in reliance on the Independent Registered Municipal Advisor exemption pursuant to Section 15B of the Securities Exchange Act of 1934, as amended; (b) J.P. Morgan is not acting as an advisor to you and does not owe a fiduciary duty pursuant to Section 15B of the Securities Exchange Act of 1934, as amended, to you with respect to the information and material contained in this communication; (c) J.P. Morgan is acting for its own interests; (d) You should discuss any information and material contained in this communication with any and all internal or external advisors and experts that you deem appropriate before acting on this information or material; and (e) J.P. Morgan seeks to serve as an underwriter on a future transaction and not as a financial advisor or municipal advisor. The information provided is for discussion purposes only in anticipation of being engaged to serve or in relation to our engagement as an underwriter. The primary role of an underwriter is to purchase securities with a view to distribute in an arm's-length commercial transaction. The underwriter has financial and other interests that differ from yours.

One or more of the services included in this Request for Qualifications may be considered municipal advisory activities under the final rules (SEC Rel. No. 34-70462 (Sept. 20, 2013)) (such final rules and to the extent referenced therein, Section 975, the "Municipal Advisor Rules"), implementing Section 975 ("Section 975") of the Dodd-Frank Wall Street Reform and Consumer Protection Act. We may not be able to perform some of the services you may request of us from time to time in connection with the engagement on which you are requesting qualifications, unless we have confirmed that such requested services do not cause us to be considered a "municipal advisor" under the Municipal Advisor Rules or are otherwise excluded or exempt under the Municipal Advisor Rules. We are responding to the RFP to serve as an underwriter, and not as a municipal advisor. Any certifications, guarantees, warranties and agreements, with respect to our ability to perform the services described in the RFP or otherwise requested by you in connection with this engagement are hereby qualified and may only be performed to the extent that any such services may be performed without causing us to be considered a "municipal advisor" under the Municipal Advisor Rules.

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November 3, 2014

Ms. Stephanie Richardson  
City of Coffeyville, Kansas

Mr. Tom Kaleko  
Springsted Incorporated

Mr. Barry Fick  
Springsted Incorporated

Dear Stephanie, Tom and Barry,

Thank you for inviting J.P. Morgan Securities LLC (“J.P. Morgan” or the “Firm”) to submit a proposal to the City of Coffeyville (the “City”) for underwriting services for its new generating facility. We would welcome the opportunity to work with the City on this important project, and are committed to providing superior investment banking services to the City. Our broad Public Finance investment banking platform, extensive public power experience and unmatched capital strength allows us to support the City’s financing in any market conditions. The team we have assembled has the combined experience working on similar financings and is best positioned to serve as the City’s underwriter. We pledge to make available the necessary resources to the City in order to complete the transaction in the desired timeframe, and we will be available to you any time. Below are key areas that distinguish J.P. Morgan.

**Experience with New Generation Projects.** J.P. Morgan has extensive experience working on financings similar to the City’s. Matt Levin and Chase White have led financings for numerous electric generation assets with a variety of credit structures in both tax-exempt and taxable markets. Most recently, and with greatest applicability to the City, Matt and Chase led the Stillwater Utilities Authority’s financing for a new 56 MW reciprocating engine power plant, as well as the Grand River Dam Authority’s 495 MW combined-cycle electric generating plant. Other recently financed new generating facilities include the 787 MW Fremont Energy Center, 1,600 MW Prairie State Energy Center and 2,234 MW Alvin W. Vogtle Electric Generating Plant.

**Leader in Public Power Finance.** *J.P. Morgan is the #1 ranked underwriter of public power financings over the past 10 years, with nearly \$40 billion in transactions and a 20% market share.* In 2014 YTD, J.P. Morgan is the #1 underwriter of public power financings, having led 14 transactions totaling nearly \$2 billion, or an 18.3% market share. We have extensive experience leading financings for public power issuers nationally, many of whom are members of the Southwest Public Power Pool like the City. In addition to Stillwater Utilities Authority and Grand River Dam Authority, we have led transactions for nearly every major public power issuer throughout the United States.

**Leadership in Underwriting Municipal Debt Nationally and Commitment to Kansas.** The Firm employs 174 municipal finance professionals located in 14 offices throughout the U.S. **For 2014 YTD, J.P. Morgan is ranked #1 in combined long-term and short-term negotiated transactions with nearly \$24 billion in total issuance.** J.P. Morgan is the #2 ranked senior manager in Kansas since 2011. We also have over 800 employees working and nearly 430 employees residing in Kansas. J.P. Morgan additionally serves over 360,000 consumer customers and 17,000 small businesses within Kansas.

**Unmatched Capital Position.** With over \$227 billion in total capital, J.P. Morgan Chase & Co. (parent of J.P. Morgan), is among the strongest financial institutions globally. This enables us to achieve aggressive market pricing for our clients by pushing investor bids toward tighter spreads, rather than simply pricing bonds for distribution, resulting in lower debt service costs for issuers like the City. Additionally, we provide credit to more than 153 municipal issuers nationally, totaling approximately \$21 billion in commitments, including 14 public power issuers totaling \$2.1 billion.

**Strength in Retail and Institutional Distribution.** J.P. Morgan offers one of the broadest and most capable retail and institutional distribution platforms in the industry, which means greater market access and a lower interest cost for the City. Through our retail distribution network, the City will have access to 16,265 advisors in 3,219 offices nationally including 12 advisors in 2 offices in Kansas. Complementing our retail distribution, our institutional sales force covers the 500 largest buyers of municipal bonds, including all major mutual funds, investment advisors, bank trusts, commercial banks, hedge funds, insurance companies, and corporations, as well as non-traditional institutional investors, such as arbitrage accounts and tender option bond programs.

Again, we greatly appreciate the invitation to submit a proposal to serve as underwriter to the City and believe that we are the best-suited firm for this financing. We are providing this information at the request of the City and in reliance on the Independent Registered Municipal Advisor exemption from the Municipal Advisor Rule received on September 29. Please do not hesitate to contact me if you have any further questions or require any additional information.

Sincerely,



**Matthew Levin**, Executive Director  
T: 212.270.1917  
E: matthew.e.levin@jpmorgan.com

## 2. General Description of Firm and Assigned Principal Personnel

For each of the individuals assigned to work on this transaction, describe their role and include a brief biography.

### Overview of Firm & Public Finance

JPMorgan Chase & Co. (“JPMC”), a publicly held company headquartered in New York City, is a global financial services firm with over 177,000 employees throughout the United States and almost 243,000 employees worldwide, as of September 30, 2014. JPMC has over 3,000 retail branches in 24 states and top-tier positions in investment banking, commercial banking, credit cards, retail banking, asset and wealth management and treasury and securities services. JPMC conducts business through three wholly owned subsidiaries, J.P. Morgan Securities LLC (again, “J.P. Morgan” or the “Firm”), JPMorgan Chase Bank, N.A., (“Chase” or the “Bank”) and J.P. Morgan Asset Management (“JPMAM”). J.P. Morgan, the investment banking subsidiary of JPMC, is one of the top broker-dealers in the world. We serve more than 4,000 issuers globally, including corporations, governments, and government agencies, and our relationships with some of our clients span over 150 years. The firm currently holds top-tier positions in investment banking, commercial banking, card services, retail financial services, asset and wealth management and treasury and securities services.

J.P. Morgan’s Public Finance Department, a unit of J.P. Morgan Securities LLC, is responsible for providing investment banking services to our municipal clients. The group has 174 professionals providing a full range of capital market products and services, including: banking and origination, underwriting, sales and trading, credit analysis, investor marketing, credit origination, commodities and infrastructure advisory.

### Capital Position & Financial Strength

**J.P. Morgan brings a demonstrated track record of using our balance sheet to benefit our other issuer clients. The City’s senior manager’s ability and willingness to underwrite bonds in volatile market conditions can be key to a successful pricing.** With more than \$227 billion in total capital, JPMC is one of the world’s strongest financial institutions, and our fortress balance sheet allows J.P. Morgan to price the City’s bonds aggressively in any market conditions. Our capital strength allows us to maintain pricing support for issuers and provides us with the ability to stand behind our price views and take bonds into inventory, if warranted, in order to preserve transaction spreads. Because of this, we are often able to generate more aggressive pricing levels and ultimately obtain a lower borrowing cost for our clients than our competitors.

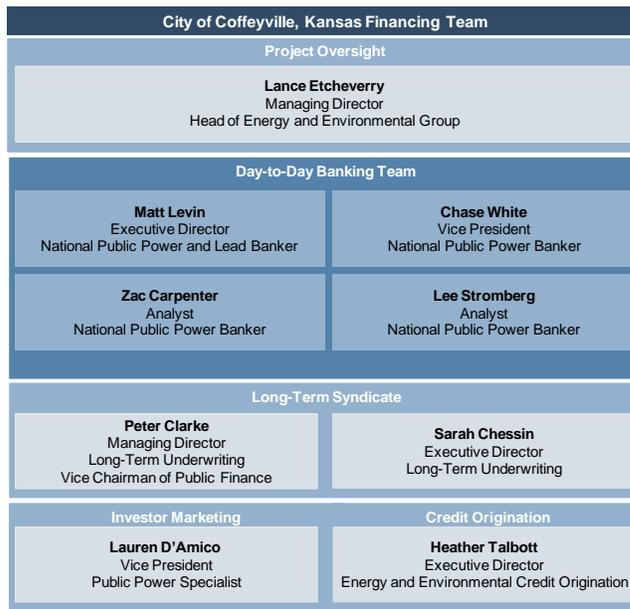
### J.P. Morgan Financing Team Dedicated to Coffeyville

J.P. Morgan has assembled an experienced banking team for the City. The primary relationship manager throughout the course of the engagement will be **Matt Levin**, *Executive Director in the Public Power Group*. Working in tandem on a day-to-day basis with Matt will be **Chase White**, *Vice President in the Public Power Group*. **Lance Etcheverry**, *Managing Director and Head of the Energy & Environmental Group* will provide additional public power coverage to the City. **Zac Carpenter**, and **Lee Stromberg**, *Analysts in the Public Power Group*, will provide analytical and transaction support.

J.P. Morgan’s underwriting team will offer the City significant experience in the marketing and pricing of future debt offerings. **Peter Clarke**, *Managing Director and Vice Chairman of Public Finance* and **Sarah Chessin**, *Executive Director*, will be the primary long-term fixed rate underwriters.

**Lauren D’Amico**, *Vice President in the Investor and Credit Marketing Group*, will assist with the City’s outreach efforts with the investor community. Our investor marketing team is unique to J.P. Morgan across Wall Street, and can help acquaint investors with the City’s credit, particularly as a relatively infrequent issuer. In addition, **Heather Talbott**, *Executive Director*, will coordinate any credit related products, to the extent required by the City, including direct purchase and interim financing needs.

**Please see Appendix A for brief biographies and contact information for the J.P. Morgan Team.**



### 3. Relevant Experience

Provide a list of comparable transactions completed over the past two years for which the person assigned as lead to Coffeyville also served as the lead. For each transaction listed, indicate the percentage and dollar amount that your firm took into inventory at pricing.

J.P. Morgan's Public Finance Department has consistently been one of the top underwriters of municipal debt. For the 24 month period ending October 30, 2014, we are the **#1 underwriter of negotiated and competitive municipal debt**, having senior managed 1,098 transactions totaling over \$103 billion. In the public power sector, J.P. Morgan is the #1 underwriter over the past 10 years, as shown in adjacent table. **For the ten-year period ending October 30, 2014, J.P. Morgan senior managed 228 public power transactions, totaling over \$38 billion and representing nearly 20% of the market.** We have senior managed 26 negotiated transactions totaling over \$3 billion of underwritten par over the past 2 years and have included examples of some of our notable, recently senior-managed financings below.

Rank	Underwriter	Par Amount (\$mm)	Market Share (%)	Number of Issues
1	J.P. Morgan	38,404.1	19.9	228
2	Goldman Sachs	31,241.4	16.2	185
3	Citi	28,890.5	15.0	242
4	BAML	27,635.2	14.3	177
5	Morgan Stanley	19,005.4	9.8	153

Source: Thomson Reuters; negotiated transactions; Use of Proceeds: Public Power, Combined Utilities, Gas; True Economics to Book Runner

<p>October 8, 2014 GRDA \$310,480,000</p>  <p>Senior Manager</p>	<p>September 18, 2014 WPPI \$69,090,000</p>  <p>Senior Manager</p>	<p>July 29, 2014 Stillwater Utilities. \$61,830,000</p>  <p>Senior Manager</p>	<p>April &amp; August, 2014 Energy Northwest \$934,230,000</p>  <p>Senior Manager</p>	<p>September 17, 2013 Colorado Springs \$127,560,000</p>  <p>Senior Manager</p>	<p>February 22, 2013 IPA \$300,355,000</p>  <p>Senior Manager</p>
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The following table presents all negotiated public power transactions J.P. Morgan has senior managed since January 2012. The highlighted transactions represent the issuances that were lead-managed by the City of Coffeyville's core banking team, specifically Matt Levin and Chase White.

#### J.P. Morgan Lead Managed Negotiated Electric Utility Revenue Transactions since January 1, 2012

Sale Date	Par Amount (\$mm)	Issuer	Issue Description	Series
12/09/14*	50.000*	Grand River Dam Authority	Revenue Bonds	Series 2014 C
12/02/14*	100.000*	Omaha Public Power District	Electric System Revenue Bonds	2014 Series B
12/02/14*	50.000*	Omaha Public Power District	Electric System Revenue Bonds	2014 Series A
11/04/14*	54.930*	Nebraska Public Power Dt	General Revenue Bonds	2014 Series D
11/04/14*	107.205*	Nebraska Public Power Dt	General Revenue Bonds	2014 Series C
10/09/14	450.000	Los Angeles Dept of Wtr & Power	Power System Revenue Bonds	2014 Series D
10/08/14	84.845	Grand River Dam Authority	Revenue Bonds	Series 2014 B
10/08/14	225.635	Grand River Dam Authority	Revenue Bonds	Series 2014 A
09/30/14	109.350	California Municipal Fin Auth	Revenue Refunding Bonds	Series 2014-A
09/18/14	69.090	WPPI Energy	Power Supply Sys Revenue Bonds	Series 2014 A
08/05/14	269.415	Energy Northwest	Electric Revenue Refunding Bonds	Series 2014 C
07/29/14	61.830	Stillwater Utilities Authority	Utility Sys & Sales Tax Rev Bonds	Series 2014 A
07/16/14	35.265	Indianapolis City-Indiana	Thermal Energy Sys Rev Ref Bonds	Series 2014 A
06/25/14	100.000	Georgia Municipal Gas Auth (MGAG)	Gas Revenue Bonds	Series U
06/12/14	35.850	Intermountain Power Agency	Sub Power Supply Rev Ref Bonds	2014 Series B
06/12/14	48.910	Intermountain Power Agency	Sub Power Supply Rev Ref Bonds	2014 Series A
04/09/14	90.520	Energy Northwest	Electric Revenue & Ref Bonds	Series 2014 B
04/09/14	543.710	Energy Northwest	Revenue & Ref Bonds	Series 2014 A
03/18/14	26.565	Arizona Power Authority	Power Resource Revenue Bonds	2014 Series
11/05/13	32.430	Grays Harbor Co Pub Util Dt #1	Electric Revenue & Ref Bonds	Series 2013
09/17/13	127.560	Colorado Springs City-Colorado	Utilities System Imp Rev Bonds	Series 2013 B-1 & 2
09/05/13	67.625	Grant Co Public Utility Dt #2	Electric System Rev Ref Bonds	Series 2013 J
08/19/13	39.240	Indianapolis City-Indiana	Thermal Energy Sys 1st Lien Bonds	Series 2013 B
08/13/13	30.380	Grant Co Public Utility Dt #2	Revenue Bonds	2013 Series Z
08/13/13	69.690	Grant Co Public Utility Dt #2	Revenue Bonds	2013 Series A
08/07/13	8.585	Indianapolis City-Indiana	Thermal Energy Sys 1st Lien Bonds	Series 2013 A

07/30/13	9.155	Franklin Co Public Utility Dt #1	Electric Revenue Refunding Bonds	Series 2013 B
07/30/13	18.370	Franklin Co Public Utility Dt #1	Electric Revenue & Ref Bonds	Series 2013 A
06/28/13	54.465	Indianapolis City-Indiana	Gas Util Distribution Sys Bonds	Series 2013 A
02/22/13	300.335	Intermountain Power Agency	Sub Power Supply Rev Ref Bonds	2013 Series A
11/19/12	1,395.655	Texas Muni Gas Acq & Supply Corp III	Gas Supply Revenue Bonds	Series 2012
10/11/12	300.000	Los Angeles Dept of Wtr & Power	Power System Revenue Bonds	2012 Series C
10/11/12	350.000	Los Angeles Dept of Wtr & Power	Power System Revenue Bonds	2012 Series B
09/18/12	15.000	Georgia Municipal Gas Auth (MGAG)	Gas Revenue Bonds	Series T
09/18/12	39.000	Georgia Municipal Gas Auth (MGAG)	Gas Revenue & Refunding Bonds	Series Q & S
09/18/12	55.000	Georgia Municipal Gas Auth (MGAG)	Gas Revenue Refunding Bonds	Series R
09/12/12	157.670	Colorado Springs City-Colorado	Utility System Revenue Bonds	Series 2012 C 1 & 2
09/11/12	71.230	Eugene City-Oregon	Electric Util Sys Rev & Ref Bonds	Series 2012
08/01/12	100.470	Gainesville City-Florida	Utilities System Revenue Bonds	2012 Series B
07/13/12	81.860	Gainesville City-Florida	Utilities System Revenue Bonds	2012 Series A
06/13/12	20.540	American Municipal Power Inc	Revenue Bonds	Series 2012 A
06/13/12	525.545	American Municipal Power Inc	Revenue Bonds	Series 2012 B
05/10/12	80.000	Georgia Municipal Gas Auth (MGAG)	Gas Revenue Bonds	Series P
04/19/12	196.945	Sacramento MUD (SMUD)	Electric Revenue Refunding Bonds	2012 Series Y
03/20/12	521.000	San Antonio City-Texas	Electric & Gas Systems Rev Bonds	New Series 2012
02/28/12	2.520	Oregon	General Obligation Bonds	2012 Series F
02/01/12	212.400	Nebraska Public Power Dt	General Revenue Bonds	2012 Series A
01/20/12	102.365	Georgia Muni Electric Au (MEAG)	Revenue Bonds	Series 2012 A

\* Preliminary and subject to change

**Most notably, J.P. Morgan's core banking team recently senior-managed transactions for the Stillwater Utilities Authority and the Grand River Dam Authority,** and will leverage this experience to guide the City through the entire financing process, including bond structuring, tax analysis, rating agency strategy, investor marketing strategy and bond pricing. Highlights of each transaction are presented in the below case study information.

#### Stillwater Utilities Authority



**Issuance:** \$61,830,000 Utility System and Sales Tax Revenue Bonds, Series 2014A

**Ratings:** AA- / AA- (S&P and Fitch)

**Lead Bankers:** Matt Levin and Chase White

#### Transaction Summary

On July 29, 2014, J.P. Morgan priced \$61.830 million of Stillwater Utilities Authority ("SUA") Series 2014A Utility System and Sales Tax Revenue Bonds. SUA is the second largest municipally owned electric utility in the State of Oklahoma and a full requirements customer of the Grand River Dam Authority. SUA conducted a comprehensive investor outreach effort including an internet roadshow describing its unique combined Revenue and Sales Tax credit. The internet roadshow was successful with half of its viewers ultimately placing orders. In addition, J.P. Morgan worked extensively with Tax Counsel to structure around the private use in Stillwater's system, resulting from its relationship with the Grand River Dam Authority.

#### Transaction Overview

Series	Series 2014A
Par	\$61,830,000
Structure	Fixed rate bonds maturing 2017-2042
Coupons	3.00 – 5.00%
Tax Status	Tax-exempt
Pricing	July 29, 2014
Ratings	NR / AA- / AA-
Yields	0.76% to 4.00%
Spreads	+10 bps to +50 bps
All-in TIC	3.89%
J.P. Morgan Role	Sole Manager

#### Transaction Results

SUA strategically came to market ahead of significant FOMC and economic releases, taking advantage of healthy market technicals. The transaction received broad support with orders from 22 institutional investors amounting to 3x oversubscription. This robust order book allowed J.P. Morgan to lower spreads by 2 to 8 bps across maturities versus pre-marketing levels. SUA was able to achieve historically low yields with an all-in TIC of 3.89% (for an average life of 18.2 years).

#### Rating Agency Strategy

J.P. Morgan worked extensively with the City of Stillwater and the Utilities Authority to devise and prepare a comprehensive rating agency strategy in order to achieve strong credit ratings, above their previous expectations and results. We recommended SUA approach two agencies (specifically, S&P and Fitch) and request public power analyst coverage, given that we ultimately felt these public power teams would understand the merits of the project more so than the City's previous rating analyst. This approach led to AA- ratings versus prior A+ ratings and helped pave the way for a lower cost of funding for SUA and the citizens of Stillwater.

## Grand River Dam Authority



**Issuance:** \$225,635,000 Revenue Bonds, Series 2014A and \$84,845,000 Series 2014 B (Federally Taxable)

**Ratings:** A1 / A+ / A (Positive) (Moody's, S&P and Fitch)

**Lead Bankers:** Matt Levin, Chase White

## Transaction Summary

On October 8, 2014, J.P. Morgan successfully priced Grand River Dam Authority's ("GRDA") \$225.6 million of tax-exempt Series 2014A and \$84.8 million taxable Series 2014B Revenue Bonds. Proceeds were used to fund construction of a combined-cycle power plant (Unit 3) and environmental upgrades to an existing coal-fired plant (Unit 2) at the Grand River Energy Center in Chouteau, Oklahoma. J.P. Morgan worked extensively with Tax Counsel to structure around significant private use within GRDA's system - resulting in a pro-rata taxable series that had a weighted average maturity slightly greater than the tax-exempt series.

## Rating Agency / Investor Marketing Efforts

J.P. Morgan's extensive credit work successfully led to upgrades from Moody's and S&P, with a positive outlook from Fitch. J.P. Morgan coordinated GRDA's investor marketing outreach efforts which included presenting and attending J.P. Morgan's 2014 Utility Conference, the 2014 LPPC Investor Conference, retail advertisements and recording and posting an internet roadshow

## Transaction Results

By utilizing a day ahead retail order period and bifurcated couponing, J.P. Morgan was able to build a robust order book. This strategy resulted in over \$300 million of retail orders and \$1.7 billion in total orders (5.4x over-subscription). GRDA attracted 55 Investor Roadshow viewers and took several "1x1" phone calls from investors – over 40% of whom ultimately placed orders. Due to favorable market conditions and the scarcity value of GRDA's credit, J.P. Morgan was able to reprice the bonds multiple times, lowering tax-exempt yields by a total of 2-10 bps across the curve.

## Transaction Overview

Series	Series 2014A	Series 2014B
Par	225,635,000	84,845,000
Tax Status	Tax-Exempt	Federally Taxable
Structure	Serial and term bonds amortizing from 2018-2039	
Pricing	Tax-Exempt ROP and Taxable Pricing: October 7, 2014 Tax-Exempt Institutional Pricing: October 8, 2014	
Coupons	3.00% - 5.00%	1.80% - 4.55%
Yields	0.92% - 3.70%	1.80% - 4.55%
Spreads	18 - 40 bps (5% coupons)	18 - 162 bps
All-in TIC	3.67%	

## J.P. Morgan Capital Commitment

Below is a list of three examples in which J.P. Morgan underwrote unsold balances for public power transactions during pricing. J.P. Morgan is unable to provide client names or exact par amounts due to client confidentiality issues; however, we believe that the information provided illustrates our ability and willingness to underwrite bonds. Furthermore, underwriting bonds is driven to a great extent by supply and demand in the primary market. Given current conditions and fixed income investors "search for yield" – which is something that we believe the City will be able to take advantage of – J.P. Morgan has not had to underwrite many unsold balances recently.

## J.P. Morgan Capital Commitment – Negotiated Transactions

Date	Approx Size of Transaction	Security Pledge	Approx Amount Underwritten	% of Transaction
(1) Winter 2013	\$300 million	Public power revenue	\$8 million	3%
<b>Overview:</b> Despite a week of positive fund inflows, tax-exempt yields increased for the fifth consecutive week, making it difficult to place certain maturities with investors. J.P. Morgan stepped in to underwrite the balance of \$8 million.				
(2) Winter 2013	\$300 million	Public power revenue	\$39 million	13%
<b>Overview:</b> Trading was fairly choppy on pricing day, and a number of negotiated offerings were forced to make concessions in their prices in order to attract buyers. Rather than making concessions that would increase the issuer's cost of borrowing, J.P. Morgan underwrote approximately \$39 million bonds.				
(3) Spring 2014	\$600 million	Public power revenue	\$26 million	5%
<b>Overview:</b> Due to an extremely heavy supply week, it was difficult to get investor attention on pricing day. Many customers were holding off on purchasing bonds in anticipation of upcoming supply, so J.P. Morgan stabilized the order book by underwriting bonds in parts of the curve that exhibited some weakness.				

## 4. Issue Structure and Marketing

Provide a proposed bond structure assuming “A” rated fixed rate debt with roughly equal annual debt service at 25 years. Assume two scenarios; (1) all \$60 million tax exempt; and (2) \$45 million tax exempt and \$15 million taxable. Describe the marketing approach for the Bonds which you believe will result in the greatest savings to the City.

When serving as senior manager, J.P. Morgan utilizes a comprehensive approach in evaluating the different structuring options available to its issuer clients for their capital needs. Specific to the City, these options are based on (i) existing debt, (ii) market focused macro economic conditions, (iii) the City’s ongoing financing needs, (iv) the City’s policy and business objectives, and (v) comprehensive tax analysis. J.P. Morgan will work with the City and its Financial Advisor to establish the financing objectives and understand specific financing needs. J.P. Morgan considers debt structure and revenues as well as timing of needs to maximize the benefit to the issuer. Our financing approach incorporates the City’s projected financing needs for expanded generation capacity to be online in late 2016. As noted in the RFP, we assume the City requires \$60 million construction proceeds in 2015, and certain additional assumptions presented below.

### Summary of Financing Scenarios

J.P. Morgan presents the following three financing scenarios for the 2015 capital needs.

**Scenario 1** – 100% Tax-exempt, fixed rate level debt service; and

**Scenario 2A** – Tax-exempt fixed rate debt (~75%) and taxable fixed-rate debt (~25%) to produce overall level debt service. – matching Weighted Average Maturities (“WAM”)

**Scenario 2B** – Tax-exempt fixed rate debt (~75%) and taxable fixed-rate debt (~25%) to produce overall level debt service. – Taxable Bonds Accelerated Prior to Tax-Exempt Bonds

All scenarios above use the following key assumptions and uses of proceeds:

- Tax-exempt (non-AMT) and taxable (UST) fixed rates as of October 30, 2014;
- “A” rating;
- March 1, 2015 delivery date with principal amortizing from June 1, 2017 to June 1, 2041 (after the commercial operation date of expanded capacity);
- Project fund draws in equal monthly installments from March 1, 2015 to August 1, 2016 in the amount of \$3.33 million per month;
- Gross funded project fund;
- No capitalized interest;
- Fully funded debt service reserve equal to the lesser of the standard 3-pronged test and;
- Costs of issuance assumed at \$500,000 and underwriter’s discount assumptions as detailed in response to Question 7.

### Scenario 1 – 100% Tax-Exempt New Money Fixed Rate Bonds to Produce Level Debt Service

Although this approach would result in the lowest cost of funds to the City, it may not be allowable dependant upon on the tax analysis. Based on the recent Stillwater Utilities Authority financing, Stillwater was able to use 100% tax-exempt bonds given it contributed significant equity into the financing, which was in an amount greater than the expected private use. Further, Stillwater was required to include a special mandatory tax redemption provision. That said, J.P. Morgan believes this to be the best approach for the City to pursue, if allowable, as it provides the lowest cost of capital and allows the City to amortize its new capital expenditures over an equal time period of approximately 25 years. Market conditions as of October 30, 2014, result in an approximate All-in TIC of 3.88% with average annual debt service of \$3.96 million. The City’s summary bond statistics are shown on the following page.

### Scenario 2A – 75% Tax-Exempt and 25% Taxable New Money Fixed Rate Bonds to Produce Level Debt Service (with Equal Weighted Average Maturities)

This scenario includes a taxable series of bonds to fund \$15 million of the new money needs and a tax-exempt issuance of \$45 million. Together, the two issues provide “levelized” debt service, as in Scenario 1 above. Based on current market conditions and the compression of taxable and tax-exempt interest rates, Scenario 2 is only marginally more expensive than Scenario 1 given the assumptions presented above. It currently includes an additional \$46,000 in average

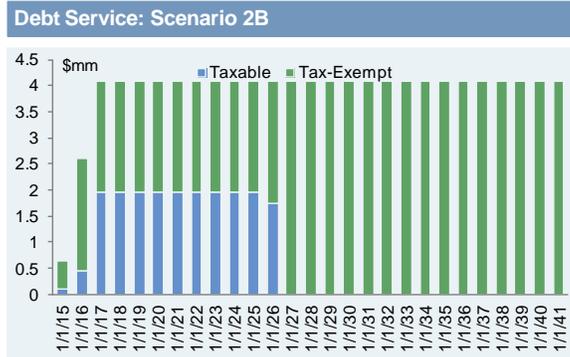
Debt Service: Scenario 2A



annual debt service costs, or approximately 9 bps on the All-In TIC. The City's debt service and summary bond statistics under Scenario 2A are on the previous page and below, respectively.

**Scenario 2B – 75% Tax-Exempt and 25% Taxable New Money Fixed Rate Bonds to Produce Level Debt Service (with Taxable Bonds Amortizing on Accelerated Basis)**

As in Scenario 2A, this financing scenario includes a taxable series of bonds to fund 25% of the new money needs, and a tax-exempt series to fill the following 75%. Again, the two series produce level debt service together. However, this financing assumes the issuance of taxable debt with shorter maturities (accelerated principal repayment) and the tax-exempt bonds with longer maturities, amortizing after the taxable bonds. The rationale behind accelerating the taxable bonds is that taxable debt is more expensive for the City, so by front-loading the taxable bonds, the City will pay off the taxable debt faster, and avoid paying the increasingly expensive interest rates the further the debt goes out on the taxable yield curve. This is, in theory, meant to reduce debt service costs to the issuer. However, based on current market conditions, Scenario 2B provides a very comparable cost of debt to Scenario 2A with an All-In TIC of 3.99% versus 3.97%. The City's debt service and offering statistics under Scenario 2B are adjacent.



Scenarios 1, 2A, and 2B: Bond Summary Statistics			
Bond Summary Statistics	Scenario 1	Scenario 2A	Scenario 2B
Tax Status	Tax-Exempt	Tax-Exempt and Taxable, WAM	Tax-Exempt and Taxable, Taxable Accelerate
Structure	Level	Level	Level
Delivery Date	3/1/2015	3/1/2015	3/1/2015
Final Maturity	6/1/2041	6/1/2041	6/1/2041
Average Life (years)	16.7	16.6	16.5
Par Amount	56,650,000.00	58,810,000.00	59,100,000.00
Project Fund Deposit	60,000,000.00	60,000,000.00	60,000,000.00
DSRF Deposit	4,019,250.00	4,072,473.12	4,096,868.00
Total Debt Service	103,932,112.50	105,139,893.88	105,610,578.25
Max. Annual Debt Service	4,019,250.00	4,072,473.12	4,096,868.00
Avg. Annual Debt Service	3,959,318.57	4,005,329.29	4,023,260.12
<b>All-In TIC</b>	<b>3.879%</b>	<b>3.966%</b>	<b>3.993%</b>
All-In TIC Benefit vs. Scenario 2A	8.6 bps		
Avg. Annual D/S Benefit vs. Scenario 2A	46,010.72		
All-In TIC Benefit vs. Scenario 2B	11.3 bps		
Avg. Annual D/S Benefit vs. Scenario 2B	63,941.55		

Depending on how the City elects to approach its new money financing and ultimately the requirements established by Tax Counsel for dealing with the private use issue, we will work with the City and its Financial Advisor to customize a solution to meet the City's needs and objectives. After we have agreed on the approach and the financing structure, we will bring in additional support from Lauren D'Amico from our Credit Analysis and Investor Marketing Group, as we did on the Stillwater Utilities Authority financing. This group is comprised of six public-side credit specialists focused specifically on pre-marketing efforts and investor outreach via J.P. Morgan's Retail and Institutional investment channels. J.P. Morgan is one of the only firms on Wall Street with a sizeable public-side credit and investor marketing effort that engages both the buy-side and issuing side of the municipal market.

**Investor Marketing Capabilities, Approach, and Strategies**

**Marketing and Distribution Capabilities.** J.P. Morgan will combine the aforementioned capital base strengths, marketing and distribution capabilities to offer the City one of the most powerful underwriting platforms in the industry. A strong commitment to the State of Kansas as a result of our in-state network of sales and marketing professionals adds depth to our national and regional institutional investor relationships to create a multi-faceted sales platform to insure the broadest possible distribution of the City's bonds – resulting in the lowest cost financing available.

**Institutional Distribution Capabilities.** J.P. Morgan's Public Finance Sales, Trading and Underwriting team consists of 35 professionals located in New York and Boston dedicated to the primary and secondary markets for municipal issuers. These individuals focus on the underwriting, sales and trading of long and short-term, fixed and variable rate, taxable and tax-exempt municipal bonds, notes and derivative structures. J.P. Morgan's long-term desk includes 5 senior underwriters and 7 traders, while J.P. Morgan's short-term desk has 7 underwriters/traders. With 15 dedicated institutional salespeople and investor marketing teams focused on the long and short-end of the municipal yield curve, J.P. Morgan has the ability to find institutional buyers for any structure desired. The team works with credit analysts of Tier I institutional investors. Overall, the Firm has access to over 20,000 personnel in the U.S. covering traditional retail, high-net-worth, ultra-high-net-worth and institutional accounts.

**Retail Distribution Capabilities.** J.P. Morgan's vast retail network delivers both depth and diversity to municipal issuers through 16,300 advisors in 3,219 offices nationwide, which includes 12 advisors in Kansas located in 2 offices. Our strength in the institutional market is enhanced by a huge high net worth retail distribution network, managed

through four primary channels: J.P. Morgan Private Bank and Private Wealth Management, Chase Investment Services Corp., Charles Schwab and UBS.

### Retail Distribution

	National		Kansas	
	Offices	Reps	Offices	Reps
J.P. Morgan Private Bank/Private Wealth Mgt	82	4,017	-	-
Chase Investment Services	2,811	5,110	-	-
Charles Schwab & Co.	326	7,138	2	12
<b>Total</b>	<b>3,219</b>	<b>16,265</b>	<b>2</b>	<b>12</b>

**J.P.Morgan** **J.P. Morgan Private Bank and Private Wealth Management** -- J.P. Morgan's Private Bank ultra high net worth clients represent the largest concentration of private wealth in the United States, and its client list includes more than 50% of the individuals on the Forbes 400 list of richest Americans. These ultra high net worth investors are active purchasers of municipal bonds and bring an average order size of more than \$500,000. J.P. Morgan's Private Wealth Management serves investors with more than \$5 million in assets and covers 120,000 core clients, concentrating on middle-market institutions. Private Bank and Private Wealth Management clients are served by over 4,000 advisors in 82 offices nationwide.

**CHASE** **Chase Investment Services Corp.** -- J.P. Morgan has access to additional retail buyers through Chase Investment Services Corporation, a brokerage and financial advisory service provider with 5,110 advisors nationwide and approximately \$188 billion in client assets.

**charles SCHWAB** **Charles Schwab Distribution Agreement** -- In April 2010, J.P. Morgan entered into a fixed income dealer agreement with Charles Schwab & Co., Inc. ("CS&Co.") for the retail distribution of certain negotiated and competitive bid municipal securities offerings. Under the agreement, J.P. Morgan is the primary provider of new issue municipal securities to the 7.8 million client brokerage accounts of CS&Co. retail and independent investment advisor clients. CS&Co. has 7,100 registered investment advisors in 326 branch offices, including 2 offices in Kansas.

**Marketing and Investor Outreach Approach.** As mentioned above, J.P. Morgan has a dedicated group of investor marketing professionals that coordinates nearly every investor outreach and education effort undertaken on behalf of our clients, seamlessly integrating investor marketing as part of the negotiated deal process. The group focuses on communicating an issuer's credit story directly to the investor credit analysts (who typically make the initial decision whether to participate in a deal). The team also helps formulate the strategy for communicating with the rating agencies, as necessary. Our investor marketing team will be engaged from the rating agency process all the way through deal execution to ensure the City's marketing strategy and credit story is communicated to investors accurately and consistently.

**Investor Marketing Strategy.** Marketing strategies have evolved considerably over the past several years. The economic events since the economic crises of 2008 resulting in the seeming demise of the municipal bond insurance industry (particularly for public power credits) and the large volume of taxable Build America Bonds (BABs) issued have changed how investors view municipal credits. Today, investors undertake considerably more credit analysis when making primary and secondary market investment decisions.

Since 2009, J.P. Morgan has tracked the investor outreach efforts for more than 200 transactions that we senior managed. Our findings clearly show that investor marketing is effective: **orders placed by investors reached during the marketing process typically account for between 1/2 and 2/3 of all institutional orders.** For utility financings, investor outreach participants historically place orders representing approximately 190% of available par.

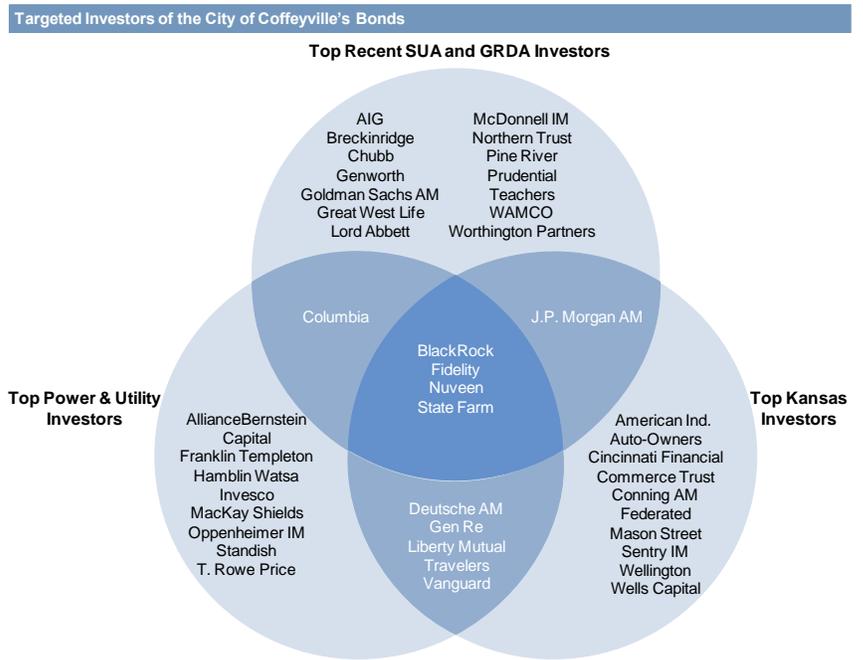
### Pre-Marketing Efforts

J.P. Morgan's investor outreach and marketing efforts are designed to develop the broadest base of investors possible. Our strategy includes a targeted effort for both retail and institutional buyers given the structure of the proposed refunding bonds.

**Internet roadshow.** We believe that the most effective and cost-efficient methods for reaching a broad range of municipal investors is through a pre-recorded internet roadshow. We expect that investors will want to hear directly from the City's senior management through a pre-recorded presentation, released at the time the POS is posted. In the days following the presentation, Lauren D'Amico will communicate with investors who have viewed the presentation to ascertain their interest and provide any supplementary information needed to help them to garner credit approvals in their respective organizations. The roadshow effectively serves as a powerful roadmap for our marketing team to engage investors and receive their feedback in advance of pricing.

**Sales point memorandum and sales force teach-ins.** Upon posting of the POS, Lauren D'Amico will distribute an internal write-up, which includes internal sales talking points on the highlights of the City's credit, for use in a sales force teach-in. This ensures salespeople are fully up to speed on the credit and can use their expertise to expand the City's investor base. The sales force will then have opportunity to ask questions of Lauren and the credit team. These discussions are not only valuable to the sales force in their interactions with their clients, but also provide valuable investor feedback which can be incorporated into the pricing structure.

**One-on-one investor calls.** It will be valuable to reserve a few blocks of time in the week leading up to pricing when senior management of the City (notably Gene Ratzlaff and / or Stephanie Richardson) will be available to take one-on-one calls, in the event that investors have follow-up questions after viewing the roadshow.



## 5. Notice of Litigation and/or Regulatory Actions

Provide information regarding any filed, pending or threatened litigation during the past five years against your firm involving any federal, state or local government unit or instrumentality. List any regulatory actions, concluded or underway, taken against your firm in the past five years. If reference is made to the firm's Form BD, provide a copy as an attachment or a direct Internet link.

JPMorgan Chase & Co. and/or its subsidiaries (collectively, the "Firm") are defendants or putative defendants in numerous legal proceedings, including private civil litigations and regulatory/government investigations. The litigations range from individual actions involving a single plaintiff to class action lawsuits with potentially millions of class members. Investigations involve both formal and informal proceedings, by both governmental agencies and self-regulatory organizations. These legal proceedings are at varying stages of adjudication, arbitration or investigation, and involve each of the Firm's lines of business and geographies and a wide variety of claims (including common law tort and contract claims and statutory antitrust, securities and consumer protection claims), some of which present novel legal theories. Based on current knowledge, the Firm believes it has asserted meritorious defenses to the claims asserted against it in its currently outstanding legal proceedings, intends to defend itself vigorously in all such matters, and does not believe that any pending legal proceeding would have a material effect on the performance of the services contemplated by the Request for Proposal. For further discussion, please refer to JPMorgan Chase & Co.'s most recent Annual Report on Form 10-K and Quarterly Reports on Form 10-Q filed with the U.S. Securities and Exchange Commission.

## 6. Potential Conflicts of Interest

Describe any current or historical engagement or relationship with any public or private party that could potentially create a conflict of interest with the Issuer or related entities and how those would be mitigated. In particular, we are interested in understanding any potential conflict that may spring from J.P. Morgan's relationship with the Grand River Dam Authority.

Please note that J.P. Morgan has served as underwriter to Grand River Dam Authority for the following transactions:

- Series 2014 A & B; and
- Series 2014 C – expected pricing / closing in early December 2014

J.P. Morgan and its affiliates comprise a full service securities firm and a commercial bank engaged in securities trading and brokerage activities, as well as providing investment banking, asset management, financing, and financial advisory services and other commercial and investment banking products and services to a wide range of corporations and individuals. In the ordinary course of our trading, brokerage, asset management, and financing activities, J.P. Morgan and its affiliates may at any time hold long or short positions, and may trade or otherwise effect transactions, for our own account or the accounts of customers, in debt or equity securities or senior loans of parties that may be involved in the issuance of bonds by the Issuer. In addition, J.P. Morgan and its affiliates may currently have and may in the future have investment and commercial banking, trust and other relationships with parties that may be involved in the issuance of bonds by the Issuer.

J.P. Morgan has in place policies and procedures which are designed to identify, analyze and avoid or mitigate conflicts of interest which may arise as a result of our relationships with clients who may have competing interests in respect of a particular transaction. In addition, we have in place policies regarding use and disclosure of confidential client information. The policies are designed to prevent disclosure of confidential client information outside the firm or for the benefit of other J.P. Morgan clients. These policies expressly prohibit disclosure of confidential client information outside the firm and limit internal dissemination of confidential client information to those specific employees who need to know such information for purposes of providing services to the client to whom the information belongs.

## 7. Fees

Please provide:

- Management and Takedown fees assuming an "A" rated transaction (for both scenarios cited in bullet #4)
  - Statement of expenses to be paid by the City
  - Name of firm which will serve as Underwriter's Counsel. Underwriter's Counsel compensation to be paid from the Bonds.
- Note that it is the City's desire that the POS and OS be prepared by Underwriter's Counsel.

Below are our proposed underwriting fees and estimated underwriting expenses, regardless of rating or tax-status.

Proposed Underwriting Fees			
	Scenario 1: \$56,650,000	Scenario 2A: \$ 58,810,000	Scenario 2B: \$59,100,000
Average Takedown	\$5.00	\$5.00	\$5.00
Structuring Fee	1.00	1.00	1.00
Estimated Underwriters' Expenses	<u>1.764</u>	<u>1.715</u>	<u>1.695</u>
<b>Gross Spread</b>	<b>\$7.764</b>	<b>\$7.715</b>	<b>\$7.695</b>

Estimated Underwriters' Expenses						
	Scenario 1: \$56,650,000		Scenario 2A: \$58,810,000		Scenario 2B: \$59,100,000	
	\$	\$/ \$1,000	\$	\$/ \$1,000	\$	\$/ \$1,000
Underwriter's Counsel Fee	75,000.00	1.324	75,000.00	1.275	75,000.00	1.269
Underwriter's Counsel Expenses <sup>(1)</sup>	2,500.00	0.044	2,500.00	0.043	2,500.00	0.042
CUSIP	998.00	0.018	1,748.00	0.030	1,028.00	0.017
Order Monitor	849.75	0.015	882.15	0.015	886.50	0.015
DTC	800.00	0.014	800.00	0.014	800.00	0.014
Day Loan	896.13	0.016	896.91	0.015	897.24	0.015
Dalcomp / IPREO	3,890.40	0.069	4,034.37	0.069	4,053.70	0.069
Est. Travel / Out-of-Pocket <sup>(2)</sup>	15,000.00	0.265	15,000.00	0.255	15,000.00	0.254
<b>Total Estimated Expenses</b>	<b>\$99,934.28</b>	<b>\$1.764</b>	<b>\$100,861.43</b>	<b>\$1.715</b>	<b>\$100,165.44</b>	<b>\$1.695</b>

<sup>(1)</sup> Not-to-exceed

<sup>(2)</sup> Based on Stillwater Utilities Authority financing

**Underwriters' Counsel.** J.P. Morgan proposes that Nixon Peabody LLP serve as underwriters' counsel, subject to approval by the City. Nixon Peabody has extensive experience with public power issuers nationally, and served as Co-Bond Counsel and Tax Counsel to the Stillwater Utilities Authority on its financing. Nixon Peabody has verified that they will provide the requested services for the quoted fees set forth above. Specifically, Mitch Rapaport and Liz Columbo, Partners in Nixon Peabody's Washington, D.C. and New York offices, respectively, and Graham Beck, Associate in the San Francisco office, will serve as lead counsel, and will prepare the preliminary and final Official Statements, among other documents. We note that Mitch, Liz and Graham were the lead counsel on the Stillwater financing.

**Expenses to be Paid by the City.** The following expenses would be expected to be paid by the City. We note that this may not be complete and is only a representative example.

- Bond Counsel Fees and Expenses
- Financial Advisor Fees and Expenses
- Rating Agency Fees
  - S&P
  - Fitch
- Auditor Fees
- Trustee Fees
- Printer and Internet Roadshow Fees
- Advertising (to the extent used)
- Issuer Travel / Out-of-Pocket

## 8. Other

### J.P. Morgan’s Commitment to Provide Services on Schedule

As noted previously, the J.P. Morgan team has the combined experience covering public power issuers nationally and in the Midwest to best serve the City as its senior managing underwriter, and the Firm has demonstrated its dedication and long-term commitment to the public finance sector. As noted in our transmittal letter, ***we pledge to make available the necessary resources to the City in order to complete the transaction in the desired timeframe, and will be available to you at any time.*** To the extent the City wishes to proceed on an expedited basis, we commit to meeting any timeline chosen.

Having recently senior managed Stillwater Utilities Authority’s “sister project” this summer, we have a strong understanding of the potential tax, structuring, legal and credit issues and as your senior managing underwriter, we will continue to do what we have demonstrated thus far:

- Extensive modeling of the City’s new money scenarios;
- Develop a ratings model to target key focus points for upcoming rating agency discussions;
- Our Investor Marketing team has identified top bondholders of the Stillwater Utilities Authority’s and Grand River Dam Authority’s bonds and has identified potential investor targets (including active public power buyers and Kansas investors) for the upcoming sale; and
- The underwriting desk has been monitoring secondary trading activity and identifying appropriate comparables in preparation for setting levels for the pricing.

***All members of the J.P. Morgan team are ready to begin the transaction work immediately, and as your underwriter, we will be available to you any time. We are committed to having our banking team available, and in person, to the City throughout the financing process.***

### J.P. Morgan’s Credit Qualifications

J.P. Morgan has been a market leader in providing municipal issuers with credit products and loans for over 35 years. Our firm’s Public Finance Credit Origination Group currently manages \$21 billion in commitments across more than 150 clients; we provide \$6.7 billion of support in the form of Letters of Credit and \$1 billion of direct purchase loans.

J.P. Morgan has recently completed Letters of Credit and Direct Purchases with a number of public power and utilities issuers across the country, and would be happy to work with the City to provide a facility to bridge its interim financing needs, if necessary. We believe that we offer attractive terms; certainty of execution; strong trading performance; and a long-standing commitment to credit and liquidity needs of issuers within the energy sector.

### References



<i>Name:</i>	Dan Blankenship	Dan Sullivan	Carolyn Dougherty
<i>Title:</i>	SUA Director	CEO & Dir. of Investments	CFO & Treasurer
<i>Transaction:</i>	Series 2014 A	Series 2014 A&B	Series 2014 A&B
<i>Phone:</i>	(405) 742-8260	(918) 256-5545	(918) 256-5545 x40609
<i>Email:</i>	danblankenship@stillwater.org	dsullivan@grda.com	carolyn@grda.com

## A. J.P. Morgan Team Resumes

### Core Investment Banking Team

**Matthew Levin**, *Executive Director*

P: 212-270-1917

**Role:** Lead Banker – Primary contact and day-to-day banking coverage

**Experience:** Matt Levin has been an investment banker for 18 years and joined J.P. Morgan's Public Finance Department in March 2010 as a member of the Public Power group. Throughout Matt's career he has specialized in public power, project finance and infrastructure finance, having completed over \$20 billion of debt financings, tender offers and derivative transactions. Prior to joining J.P. Morgan, Matt was with Goldman Sachs and has also worked for Morgan Stanley and Prudential Securities. Matt received a BA from the George Washington University and an MPA from American University.

■ **Select new electric generation experience:**

- Stillwater Utilities Authority 56MW Gas Fired Generation Facility (under construction)
- Grand River Energy Center – 495 MW Combined-Cycle Plant (under construction)
- McClain Plant – 500 MW Natural Gas Plant for OMPA
- Roseville Energy Park - 160 MW Combined-Cycle Plant for Roseville, CA Electric Utility
- Walter Scott, Jr. Energy Center Unit 4 – 790 MW Coal Plant for Municipal Electric Agency of Nebraska
- Red Rock Hydro Project – 36 MW Hydroelectric Plant (under construction) for Western Minnesota Municipal Power Agency

■ **Select public power experience:** Stillwater Utilities Authority, Grand River Dam Authority, Oklahoma Municipal Power Authority, Kansas City Board of Public Utilities, Santee Cooper, MEAG Power, Lower Colorado River Authority, Gainesville Regional Utilities, Florida Municipal Power Agency, CPS Energy, Puerto Rico Electric Power Authority Roseville (CA) Electric, Municipal Energy Agency of Nebraska, Sacramento Municipal Utility District, Long Island Power Authority, New York Power Authority, Owensboro Municipal Utilities, Arizona Power Authority, Northern Municipal Power Agency, ElectriCities (Agency 1 and Eastern), WPPI Energy, Missouri Joint Municipal Electric Utility Commission, the Western Minnesota Municipal Power Authority, Indiana Municipal Power Authority.

**Chase White**, *Vice President*

P: 214-965-4410

**Role:** Lead Banker – Primary contact and day-to-day banking coverage

**Experience:** Chase White assists many of J.P. Morgan's public power clients structure investment banking solutions to meet capital needs. His areas of focus are municipal and cooperative utilities, project finance and alternative energy technologies. Chase's experience includes taxable and tax-exempt capital markets debt issues, private placements, interest rate derivatives and bank credit facilities. Chase graduated from Texas A&M University.

■ **Select new electric generation experience:**

- Stillwater Utilities Authority 56MW Gas Fired Generation Facility (under construction)
- Grand River Energy Center – 495 MW Combined-Cycle Plant (under construction)
- Prairie State Energy Center – 1,600 MW Coal Plant for AMP, IMEA and MJMEUC
- Combined Hydroelectric Projects – 208 MW Hydroelectric Plant for AMP
- Spiritwood Station – 99 MW Combined Heat and Power for Great River Energy
- Iatan 2 Project – 850 MW Coal Plant for MJMEUC
- Alvin W. Vogtle Electric Generating Plant – 2,234 MW Nuclear Facility for Oglethorpe
- Red Rock Hydro Project – 36 MW Hydroelectric Plant (under construction) for Western Minnesota Municipal Power Agency

■ **Select public power experience:** Stillwater Utilities Authority, Grand River Dam Authority, Kansas City Board of Public Utilities, WPPI Energy, Great River Energy, American Municipal Power, Nebraska Public Power District, Oglethorpe Power Corporation, Old Dominion Electric Cooperative, Santee Cooper, Illinois Municipal Electric Agency, Missouri Joint Municipal Electric Utility Commission, Puerto Rico Electric Power Authority, MEAG Power and the Western Minnesota Municipal Power Authority.

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**Lance Etcheverry**, *Managing Director and Head of Energy & Environmental Group*

P: 214-965-3722

**Role:** Senior Oversight and Public Power Expertise

**Experience:** Lance Etcheverry is the head of J.P. Morgan's Energy and Environmental Group, which provides investment banking services to U.S. municipal electric, gas and water utilities. Lance joined J.P. Morgan's Energy and Environmental group in 1995 and has over 20 years of energy-related experience. He has served numerous utility clients on tax-exempt and taxable offerings, interest rate and commodity derivative transactions, highly structured project financings and energy prepayments. Lance also spent almost three years with Hunt Oil Company focused on energy related investments and acquisitions. He also served as Research Assistant to Senator Lloyd Bentsen and Legislative Assistant to Congressman Michael Andrews, responsible for all energy and environmental related federal legislation and regulatory policy.

■ **Select new electric generation experience:**

- Front Range – 480 MW Combined Cycle Natural Gas for Colorado Springs Utilities
- Rio Nogales – 800 MW Combined Cycle Gas Plant for CPS Energy
- J.K. Spruce Unit 2 – 750 MW Coal Plant for CPS Energy
- Prairie State Energy Center – 1,600 MW Coal Plant for AMP, IMEA and MJMEUC
- Combined Hydroelectric Projects – 208 MW Hydroelectric Plant for AMP
- Red Rock Hydro Project – 36 MW Hydroelectric Plant (under construction) for Western Minnesota Municipal Power Agency
- Stillwater Utilities Authority 56MW Gas Fired Generation Facility (under construction)
- Grand River Energy Center – 495 MW Combined-Cycle Plant (under construction)

■ **Select public power experience:** American Municipal Power, Oklahoma Municipal Power Authority, Omaha Public Power District, MEAG Power, Puerto Rico Electric Power Authority, CPS Energy, Lower Colorado River Authority, Santee Cooper, Los Angeles Department of Water and Power

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**Zac Carpenter**, *Analyst*

P: 212-270-1281

**Role:** Analytical and transaction execution support

**Experience:** Zac Carpenter joined J.P. Morgan's Public Power Group in 2013. Zac graduated high honors from Lehigh University with a B.S. in Finance.

■ **Select new electric generation experience:**

- Grand River Dam Authority – 495 MW Combined Cycle Gas Plant (Unit 3 at the Grand River Energy Center) for Grand River Dam Authority
- Stillwater Utilities Authority 56MW Gas Fired Generation Facility

**Select public power experience:** CPS Energy, Stillwater Utilities Authority, Grand River Dam Authority, Oklahoma Municipal Power Authority, Nebraska Public Power District, Omaha Public Power District, and Los Angeles Department of Water and Power

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**Lee Stromberg**, *Analyst*

P: 212-834-4703

**Role:** Analytical and transaction execution support

**Experience:** Lee Stromberg joined J.P. Morgan's Public Power Group in 2013. Lee graduated from Georgetown University with a B.S. in Business Administration for a double major in both Finance and International Business.

■ **Select public power experience:** Long Island Power Authority, Indiana Municipal Power Agency, Western Minnesota Municipal Power Agency, WPPI Energy, JEA, Texas Municipal Power Agency, Missouri Joint Municipal Electric Utility Authority, Florida Municipal Power Agency, and Illinois Municipal Electric Authority

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### Long-Term Underwriting

**Peter Clarke**, *Managing Director and Vice Chairman of Public Finance*

P: 212-834-7154

**Role:** Long-term Underwriter

**Experience:** Peter Clarke is Vice Chairman of Public Finance, head of our Investor Marketing Group, and a Senior Underwriter. Peter has worked at J.P. Morgan since 1974 and has 37 years of experience in all aspects of the municipal finance industry. He began his career in 1974 at Chase Manhattan and moved to The Morgan Guaranty Trust Company in 1977 as an institutional salesperson covering investors in the Midwest and Texas. Peter moved to underwriting in 1982, managed the syndicate desk from 1984 until 2009, and is now a member of the Management Committee for Public Finance. He has served two terms as a member of the Municipal Securities Rulemaking Board and was Chair from 2009 to 2010. He has also served on the Board of the Municipal Forum of New York and is a past President of the Municipal Bond Club of New York. He is a 1974 graduate of the University of Virginia.

■ **Select public power experience:** WPPI Energy, JEA, Lower Colorado River Authority, Omaha Public Power District, Nebraska Public Power District, MEAG Power, Illinois Municipal Electric Agency, Philadelphia Gas Works, Salt River Project, Santee Cooper

**Sarah Chessin**, *Executive Director*

P: 212-834-7155

**Role:** Long-term Underwriter

**Experience:** Sarah Chessin is an underwriter on J.P. Morgan's Tax-Exempt Syndicate Desk specializing in fixed-rate new issuance. Since joining J.P. Morgan's predecessor firm, Chase Securities Inc., in 1998, Sarah worked in Taxable Debt Capital Markets in several capacities, including originating and executing hybrid and preferred stock transactions, as well as covering power and pipeline issuers. Prior to that, Sarah worked in Syndicated and Leverage Finance covering various industries. Ms. Chessin holds a B.A. from Hamilton College in Clinton, NY.

■ **Select public power experience:** Grand River Dam Authority, Stillwater Utilities Authority, JEA, American Municipal Power, Franklin County PUD, and Nebraska Public Power District

### Credit Analysis and Investor Marketing

**Lauren D'Amico**, *Vice President*

P: 212-270-6140

**Role:** Credit Analysis and Investor Marketing

**Experience:** Lauren D'Amico leads J.P. Morgan's Credit Analysis and Investor Marketing Group's public power efforts. Before joining the Credit Analysis and Investor Marketing Group, Lauren was a part of the syndicate desk. While on the syndicate desk she focused on both tax-exempt and taxable transactions, and led negotiated pricings for a broad range of issuers, including those in the municipal utility space, state & local, housing, higher education/nonprofit and corporate-backed sectors. Lauren joined the Firm in 2005 and has several years' experience in fixed income research, covering US, UK, and European markets from J.P. Morgan's New York and London offices.

■ **Select public power experience:** Grand River Dam Authority, Stillwater Utilities Authority, American Municipal Power, Gainesville Regional Utilities, Los Angeles Department of Water & Power, Sacramento Municipal Utility District, and CPS Energy

### Credit Origination

**Heather Talbott**, *Executive Director*

P: 212-270-4875

**Role:** Credit Origination

**Experience:** Heather Talbott has been with J.P. Morgan since 1998 and joined the Public Finance Credit Origination group in December of 2008. Heather focuses on public power issuers across the country. Prior to joining the Public Finance group, Heather was an originator in High Grade Debt Capital markets for seven years covering the broad Energy sector with a focus on Pipelines, MLPs and Utilities. Heather also worked in J.P. Morgan's Private Placement & Structured Securities group for three years, mainly focused on high yield mezzanine financing and project finance across all sectors. Prior to that Heather worked in J.P. Morgan's Middle Market as a Credit Analyst. Heather holds a Bachelor of Science in Finance with a Minor in History from Lehigh University.

■ **Select public power experience:** Los Angeles Department Of Water And Power, Sacramento Municipal Utility District, Florida Municipal Power Agency, Gainesville Regional Utilities, JEA, Orlando Utilities Commission, Oglethorpe Power Corporation, Great River Energy, Long Island Power Authority, Santee Cooper, CPS Energy, Texas Municipal Power Agency, Old Dominion Electric Cooperative

## Tom Kaleko

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**From:** Levin, Matthew E <matthew.e.levin@jpmorgan.com>  
**Sent:** Tuesday, November 11, 2014 10:13 AM  
**To:** Tom Kaleko; Barry Fick  
**Cc:** White, Chase A  
**Subject:** RE: J.P. Morgan Response to Coffeyville's Request for Underwriting Proposal

Tom and Barry – after our conversation yesterday afternoon, I thought further about the structuring fee, and would like to offer a revised proposal for your and the City's consideration.

- Structuring fee at \$0.75 / bond with a minimum of \$50,000 and a maximum of \$60,000 (I think we discussed \$65,000 yesterday)...

Samples below

Structuring Fee (\$/1,000)	Principal Amount of Bonds (\$)							
	60,000,000	62,500,000	65,000,000	67,500,000	70,000,000	72,500,000	75,000,000	
Original	\$1.00	60,000	62,500	65,000	67,500	70,000	72,500	75,000
Revised	\$0.75	45,000	46,875	48,750	50,625	52,500	54,375	56,250
Revised w/ Min/Max		50,000	50,000	50,000	50,625	52,500	54,375	56,250
Per Bond		\$0.83	\$0.80	\$0.77	\$0.75	\$0.75	\$0.75	\$0.75

Thanks again and look forward to hearing from you.

**Matthew E. Levin**

Executive Director

**J.P. Morgan Securities LLC**

t: 212.270.1917 | c: 917.886.9504

e: matthew.e.levin@jpmorgan.com

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**From:** Tom Kaleko [mailto:tkaleko@springsted.com]  
**Sent:** Monday, November 03, 2014 12:38 PM  
**To:** Levin, Matthew E; Stephanie Richardson (srichardson@coffeyville.com); Barry Fick  
**Cc:** White, Chase A  
**Subject:** RE: J.P. Morgan Response to Coffeyville's Request for Underwriting Proposal

Matt,

This message will confirm receipt of your proposal. We will be in contact later this week.

Thank you.

Tom

**Tom Kaleko**, CIPFA  
Senior Vice President

WWW.SPRINGSTED.COM ▫ BIO ▫ V-CARD

SPRINGSTED INCORPORATED  
9229 Ward Parkway, Suite 104 N  
Kansas City, Missouri 64114-3311

816-333-7294 Direct

816-225-2900 Cell



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**From:** Levin, Matthew E [<mailto:matthew.e.levin@jpmorgan.com>]  
**Sent:** Monday, November 03, 2014 11:30 AM  
**To:** Stephanie Richardson ([srichardson@coffeyville.com](mailto:srichardson@coffeyville.com)); Tom Kaleko; Barry Fick  
**Cc:** White, Chase A  
**Subject:** J.P. Morgan Response to Coffeyville's Request for Underwriting Proposal  
**Importance:** High

Stephanie, Tom and Barry –

Per your email dated Thursday, October 30 please find attached J.P. Morgan's response to the above referenced request for underwriting proposal.

As we discussed when I was out in Coffeyville on September 30, and as noted in our response, J.P. Morgan would very much welcome the opportunity to work with the City and its Financial Advisor on this important project, and we are fully committed to providing unparalleled investment banking services to the City. The team we have assembled has the requisite experience working on similar financings and is best positioned to serve as the City's underwriter, especially given our recent experience with the Stillwater Utilities Authority financing.

***We pledge to make available the necessary resources to the City in order to complete the transaction in the desired timeframe, and we will be available to you any time.***

Once you have read through our proposal, should you have any questions or require additional information, feel free to contact me via phone or email.

Best regards,  
Matt

**Matthew E. Levin**

Executive Director

**J.P. Morgan Securities LLC**

t: 212.270.1917 | c: 917.886.9504

e: [matthew.e.levin@jpmorgan.com](mailto:matthew.e.levin@jpmorgan.com)

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**RESOLUTION NO. R-14-91**

**A RESOLUTION TO EXECUTE AN ENGAGEMENT LETTER WITH J.P. MORGAN FOR UNDERWRITING SERVICES FOR THE ELECTRIC UTILITY SYSTEM REVENUE BOND TRANSACTION.**

NOW THEREFORE, BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas, that the Mayor is hereby authorized to execute an engagement letter with J.P. Morgan for underwriting services for the Electric Utility System Revenue Bond Series 2015 Transaction.

Adopted this 25<sup>th</sup> day of November 2014.

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James Falkner, Mayor

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Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

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Paul Kritz, City Attorney

## Tammy Dixon

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**From:** James Beachner <jamesbeachner@gmail.com>  
**Sent:** Thursday, November 13, 2014 8:44 AM  
**To:** Tammy Dixon  
**Subject:** KDHE Asbestos Form/Extension  
**Attachments:** Coffeyville Demo Extension request.pdf

Good Morning Tammy,

I have attached a letter informing you and the City of Coffeyville that the KDHE 10 day request forms have been filled out and sent to the State of Kansas. The letter is also requesting a 2 week extension to JRB contracts.

Please let me know about the extension and as soon as the 10 day period is up, JRB Industries will be on the JOB!!!

Thank you,  
Becky Beachner

**JRB Industries, Inc.**  
**P.O. Box 603**  
**Parsons, Kansas 67357**

November 13, 2014

City of Coffeyville  
Attn: Tammy Dixon  
P.O. Box 1629  
Coffeyville, Kansas 67337

Re: KDHE 10 Day Notification Form

Dear Tammy,

This letter is being sent to inform you that we have submitted to the Kansas Department of Health and Environment the Asbestos Demolition 10 Day Notification Form. This form has been filled out on all structures listed on the contracts.

JRB Industries, Inc. picked up signed contracts November 7, 2014 and finished/mailed all paperwork to KDHE on Wednesday November 12, 2014. KDHE starts the 10 day waiting period from the postmark on envelope.

The reason for this letter is to request a 2 week extension to our contracts. ACM Removal, LLC will start the non-friable houses on November 24, 2014 and the friable houses start date will be December 1, 2014. JRB Industries will start November 22, 2014 after 10 day wait period on the Church, House and Basement located 1624 Elmwood, Coffeyville, Kansas.

Sincerely,

  
Becky Beachner

DEMOLITION CONTRACT

THIS AGREEMENT, entered into as of this 28<sup>th</sup> day of October, 2014, by and between the City of Coffeyville, Kansas, hereinafter referred to as "City" and JRB Industries, Inc., a Kansas corporation, hereinafter referred to as "Contractor".

WITNESSETH: That for and in consideration of the payments and agreements stated hereinafter:

1. The Contractor will commence and complete demolition operations for the property as described in Contractor's Demolition Bid (Packet 1) dated October 16, 2014, which was accepted by the City on October 28, 2014.
2. The Contractor will furnish all the materials, supplies, tools, equipment, labor and other necessary services for the completion of the demolition work in accordance with and as described in Exhibit A (Structure Demolition Specifications), which is incorporated herein by reference. Properties 1 and 15 have been removed from the demolition list.
3. The Contractor will commence the work on or around November 10, 2014 and complete the same by December 31, 2014, unless the period for completion is extended by City due to extreme and unforeseeable weather conditions that excuse performance during the weather event. Requests for weather-based extensions must be approved by the City Manager, in writing. Should the Contractor fail to complete the work by the completion date, then Contractor shall pay to the City as liquidated damages, and not as a penalty, the sum of \$100.00 per calendar day of delay until the work is completed in its entirety, unless the time has been changed by change orders authorized by the City. Should a Certificate of Substantial Completion be issued for the work, it shall not be considered as a waiver of liquidated damages. Whatever sums may be due the City as liquidated damages shall be deducted from payments due the Contractor.
4. The City of Coffeyville will pay to the Contractor the sum of \$61,550.00 upon satisfactory completion of the work, less applicable liquidated damages, if any.
5. This agreement shall be binding upon all parties hereto and their respective heirs, executors, administrator, successors and assigns.
6. Should the Contractor not complete the work described herein by the date of completion, or otherwise comply with the Structure Demolition Specifications, the City may suspend the work and, at in its sole discretion, re-bid or otherwise cause the work to be completed in such manner as City deems in its best interests.

IN WITNESS WHEREOF, The parties hereto have executed or caused to be executed by their duly authorized officials this agreement in two (2) sets, each of which shall be deemed an original on the date first above written.

Contractor: JRB Industries, Inc.

James R Beachner  
James Beachner, President

Secretary:

Rebecca Beachner

City of Coffeyville, Kansas

James Falkner  
James Falkner, Mayor

Attest:

Cindy Price  
Cindy Price, City Clerk



**DEMOLITION CONTRACT**

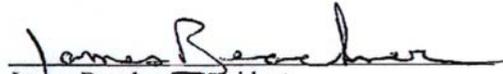
THIS AGREEMENT, entered into as of this 28<sup>th</sup> day of October, 2014, by and between the City of Coffeyville, Kansas, hereinafter referred to as "City" and JRB Industries, Inc., a Kansas corporation, hereinafter referred to as "Contractor".

WITNESSETH: That for and in consideration of the payments and agreements stated hereinafter:

1. The Contractor will commence and complete demolition operations for the property as described in Contractor's Demolition Bid (Packet 2) dated October 16, 2014, which was accepted by the City on October 28, 2014.
2. The Contractor will furnish all the materials, supplies, tools, equipment, labor and other necessary services for the completion of the demolition work in accordance with and as described in Exhibit A (Structure Demolition Specifications), which is incorporated herein by reference.
3. The Contractor will commence the work on or around November 10, 2014 and complete the same by December 31, 2014, unless the period for completion is extended by City due to extreme and unforeseeable weather conditions that excuse performance during the weather event. Requests for weather-based extensions must be approved by the City Manager, in writing. Should the Contractor fail to complete the work by the completion date, then Contractor shall pay to the City as liquidated damages, and not as a penalty, the sum of \$100.00 per calendar day of delay until the work is completed in its entirety, unless the time has been changed by change orders authorized by the City. Should a Certificate of Substantial Completion be issued for the work, it shall not be considered as a waiver of liquidated damages. Whatever sums may be due the City as liquidated damages shall be deducted from payments due the Contractor.
4. The City of Coffeyville will pay to the Contractor the sum of \$27,400.00 upon satisfactory completion of the work, less applicable liquidated damages, if any.
5. This agreement shall be binding upon all parties hereto and their respective heirs, executors, administrator, successors and assigns.
6. Should the Contractor not complete the work described herein by the date of completion, or otherwise comply with the Structure Demolition Specifications, the City may suspend the work and, at in its sole discretion, re-bid or otherwise cause the work to be completed in such manner as City deems in its best interests.

IN WITNESS WHEREOF, The parties hereto have executed or caused to be executed by their duly authorized officials this agreement in two (2) sets, each of which shall be deemed an original on the date first above written.

Contractor: JRB Industries, Inc.

  
James Beachner, President

Secretary:

  
Rebecca H. Beachner

City of Coffeyville, Kansas

  
James Falkner, Mayor

Attest:

  
Cindy Price, City Clerk



 <p style="text-align: center;"><b>CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM</b></p>	
<b>MEETING DATE</b>	11-25-14
<b>RESOLUTION OR ORDINANCE NUMBER</b>	R-14-92
<b>AGENDA TITLE</b>	<b>Dispatch Equipment Upgrade</b>
<b>REQUESTING DEPARTMENT</b>	Police Department
<b>PRESENTER</b>	Anthony Celeste, Chief of Police
<b>FISCAL INFORMATION</b>	Cost as recommended: \$63,625.00
	Budget Line Item: 510 (911 Fund)
	Balance Available \$107,228.43
	New Appropriation Required: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>PURPOSE</b>	<p>This request is for the authority of city staff to add, improve, and upgrade dispatch equipment within our emergency communications center. This includes a MAX Pro dispatch console with all the peripheral equipment necessary for the system.</p> <p>This proposal would allow for two dispatch work stations and integration with the Independence Police Dispatch Center.</p>

<b>BACKGROUND</b>	<p>City staff believes a consolidated county wide 911 and dispatch center would provide a higher level of service for our entire community. This past year a series of county wide meetings were held focusing on the possibility of consolidation. During that time, only the minimal amount of necessary routine maintenance and additions have been made, deferring upgrades, while waiting to see if a county wide project does move forward. At this time there has been no further progress or meetings pertaining to a county wide system.</p> <p>As we prepare for the Next Generation 911 system, city staff recommends we no longer defer upgrades and improvements. Staff recommends upgrade to the MAX Pro IP based system using appropriate 911 funds. 911 funds are tax funds collected from telephone service users and dedicated to certain expenditures for 911 operations.</p>
<b>SPECIAL NOTES</b>	<p>If approved, this purchase would be made through the WSCA-NASPO cooperative purchase agreement and in compliance with the City of Coffeyville procurement policy.</p>
<b>ANALYSIS</b>	<p>Because the Independence Police Department is also utilizing this system, both systems can be linked providing greater interoperability between more emergency services and an ability to bridge different radio channels.</p> <p>Should some form of consolidation of 911 services occur in the future, this system would be our recommended system and would be able to be transferred.</p>
<b>PUBLIC INFORMATION PROCESS</b>	
<b>BOARD OR COMMISSION RECOMMENDATION</b>	
<b>STAFF RECOMMENDATION</b>	Staff Recommends Approval
<b>REFERENCE DOCUMENTS ATTACHED</b>	Attachment

**RESOLUTION NO. R-14-92**

**A RESOLUTION TO AUTHORIZE THE ISSUANCE OF A PURCHASE ORDER TO ACTION COMMUNICATION THROUGH THE WSCA-NASPO COOPERATIVE PURCHASING ORGANIZATION FOR THE PURCHASE OF DISPATCH EQUIPMENT FOR THE POLICE DEPARTMENT.**

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the Finance Director be and is hereby authorized and directed to issue a purchase order in the amount not to exceed \$63,625 to Action Communication for the purchase of dispatch equipment for the Police Department.

ADOPTED THIS 25<sup>th</sup> DAY OF NOVEMBER 2014.

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James Falkner, Mayor

ATTEST:

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Cindy Price, City Clerk



## **NASPO >> FREQUENTLY ASKED QUESTIONS**

### **WHO OWNS THE CONTRACT?**

WSCA-NASPO uses a "Lead State" model in issuing cooperative solicitations. One state leads the procurement, issues the solicitation and awards the contracts based on that state's statutory requirements and processes. The Lead State owns and manages the contract(s). You can find the name of the lead state contact by selecting a contract from the list [here](#). Other states and many other governmental and eligible entities have chosen to participate and have followed each entity's individual statutory processes to provide public notice and permit participation. If you have questions, contact Paul Stembler (contact information below).

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### **WHO CAN USE WSCA-NASPO CONTRACTS?**

All governmental entities within a state are eligible to use WSCA-NASPO contracts, if the governmental entity has the legal authority to use their home state's contracts. If you are not sure, check with either your home state's chief procurement official or contact Paul Stembler (contact information below).

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### **WHAT IF MY HOME STATE HAS CHOSEN NOT TO PARTICIPATE, BUT WE WANT TO USE A WSCA-NASPO CONTRACT?**

Each state and governmental entity has different statutory, legal and procedural requirements. WSCA-NASPO contracts are solicited to allow the broadest possible participation, but the answer depends on your individual legal and procedural requirements. You should check with the Lead State contact listed on the contract page or contact Paul Stembler (contact information below) if you have questions.

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### **I HAVE QUESTIONS ABOUT THE WSCA-NASPO ORGANIZATION OR OTHER THINGS RELATED TO WSCA-NASPO CONTRACTS. WHO DO I CONTACT?**

**Paul Stembler**, WSCA-NASPO Cooperative Development Coordinator

Email: [pstembler@wsca-naspo.org](mailto:pstembler@wsca-naspo.org)

**Tim Hay**, WSCA-NASPO Cooperative Development Coordinator

Email: [thay@wsca-naspo.org](mailto:thay@wsca-naspo.org)

**Doug Richins**, WSCA-NASPO CEO

Email: [drichins@wsca-naspo.org](mailto:drichins@wsca-naspo.org)

or

**Lee Ann Pope**, WSCA-NASPO Program Manager  
AMR Management Services

Voice: 859-402-9774

Fax: 859-514-9166

Email: [lpope@amrms.com](mailto:lpope@amrms.com)

**BACK**

Product	Company	Price	Total Price	Warranty
<b>1 to 8 Monitor Arm (1 Workstation)</b>				
Apex Multi-Monitor Mounting System	ErgoTech	\$995	\$995	Lifetime
Super PC Multi-Monitor Stand	Amazon.com	\$1,232.99	\$1,232.99	3 years
Humanscale Paramount	Sitbetter.com	\$899	\$899	5 years
Emergency Medical Dispatch (1)	Priority Dispatch			No Reply; still emailing
Computer Tower (2nd workstation)	IT Depart	N/A		See IT Department
Computer 21" screen x2 (2nd workstation)	IT Depart	N/A		See IT Department
<b>Radio Equipment</b>				
Zetron Max IP Base Radio Console (1)	Action Communication	\$59,445	\$59,445.00	See Quote Sheet for details
Kenwood Nexedge NX700 (1)	Action Communication	\$595	\$595.00	
Kenwood Nexedge NX800 (2)	Action Communication	\$595	\$1,190	
Kenwood Nexedge NX300 (1)	Action Communication	\$610	\$610	Dispatch backup hand held radio
kenwood 800MHz Radio (1)	Action Communication	\$1,785.88	\$1,785.88	
Kenwood Repeater NR800 (2)	Action Communication	\$3,733	\$7,466	PD Only
Kenwood Mobile Repeater (1)	Action Communication			SOT/SCRAM
Kenwood 800MHz Mobile Repeater (1)	Action Communication	\$4,877	\$4,877	SOT/SCRAM
800MHz Antenna(s)	Action Communication			SOT/SCRAM
Kenwood Bridge 800MHz & UHF	Action Communication			SOT/SCRAM
Kenwood Nexedge NX800 (1)	Action Communication	\$595	\$595	SOT/SCRAM
Zetron Max IP Base Radio Console	Fredonia Radio (Steve Hall)	\$0		Will not price
Kenwood Nexedge NX800 (8)	Fredonia Radio (Steve Hall)	\$0		No reply
Kenwood Nexedge NX300 (1)	Fredonia Radio (Steve Hall)	\$0		No reply
kenwood 800MHz Radio (1)	Fredonia Radio (Steve Hall)	\$0		Will not price
Kenwood Repeater NR800 (2)	Fredonia Radio (Steve Hall)	\$0		Will not price
Kenwood Mobile Repeater (1)	Fredonia Radio (Steve Hall)	\$0		Will not price
Kenwood 800MHz Mobile Repeater (1)	Fredonia Radio (Steve Hall)	\$0		Will not price
800MHz Antenna(s)	Fredonia Radio (Steve Hall)	\$0		Will not price
Kenwood Bridge 800MHz & UHF	Fredonia Radio (Steve Hall)	\$0		Will not price
Zetron Max IP Base Radio Console	Davis Communication	\$0		Does not carry
Kenwood Nexedge NX800 (8)	Davis Communication	\$0		Does not carry
Kenwood Nexedge NX300 (1)	Davis Communication	\$0		Does not carry
kenwood 800MHz Radio (1)	Davis Communication	\$0		Does not carry
Kenwood Repeater NR800 (2)	Davis Communication	\$0		Does not carry
Kenwood Mobile Repeater (1)	Davis Communication	\$0		Does not carry
Kenwood 800MHz Mobile Repeater (1)	Davis Communication	\$0		Does not carry
800MHz Antenna(s)	Davis Communication	\$0		Does not carry
Kenwood Bridge 800MHz & UHF	Davis Communication	\$0		Does not carry
Zetron Max IP Base Radio Console	RCS (Radio Communication Specialist)	\$0		No Reply
Kenwood Nexedge NX800 (8)	RCS (Radio Communication Specialist)	\$0		No Reply
Kenwood Nexedge NX300 (1)	RCS (Radio Communication Specialist)	\$0		No Reply
kenwood 800MHz Radio (1)	RCS (Radio Communication Specialist)	\$0		No Reply
Kenwood Repeater NR800 (2)	RCS (Radio Communication Specialist)	\$0		No Reply
Kenwood Mobile Repeater (1)	RCS (Radio Communication Specialist)	\$0		No Reply
Kenwood 800MHz Mobile Repeater (1)	RCS (Radio Communication Specialist)	\$0		No Reply
800MHz Antenna(s)	RCS (Radio Communication Specialist)	\$0		No Reply
Kenwood Bridge 800MHz & UHF	RCS (Radio Communication Specialist)	\$0		No Reply
Zetron Max IP Base Radio Console	Ka-Comm Inc	\$0		No Reply
Kenwood Nexedge NX800 (8)	Ka-Comm Inc	\$0		No Reply
Kenwood Nexedge NX300 (1)	Ka-Comm Inc	\$0		No Reply
kenwood 800MHz Radio (1)	Ka-Comm Inc	\$0		No Reply
Kenwood Repeater NR800 (2)	Ka-Comm Inc	\$0		No Reply
Kenwood Mobile Repeater (1)	Ka-Comm Inc	\$0		No Reply
Kenwood 800MHz Mobile Repeater (1)	Ka-Comm Inc	\$0		No Reply
800MHz Antenna(s)	Ka-Comm Inc	\$0		No Reply
Kenwood Bridge 800MHz & UHF	Ka-Comm Inc	\$0		No Reply

**Mount Rack**

Aluminum Rack	Action Communication	\$141.90		Also can order directly from TESSCO Tech
Open Rack Shelf	Action Communication	\$82.55		
Aluminum Rack	Mike Shook	\$0		No Reply
Open Rack Shelf	Mike Shook	\$0		No Reply

**Weather Station**

Acu-Rite Professional Digital Weather Station	WalMart	\$105.03	\$105.03	
Acu-Rite Professional Digital Weather Station	Lowes	\$99.00	\$99.00	

# Action Communications L.L.C.

201 South Sunset Blvd.  
 Bartlesville, OK 74003  
 918-333-5600

# Quote

Date	Quote #
11-6-2014	110614CPD

Name/Address
Coffeyville Police Dispatch %Chad Soles

PROJECT	Police Dispatch Console
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Description	Qty	Price	Total
<b>MAX Pro Workstations</b>			
950-003	MAX Pro Workstation Bundle Position: 1 Operator Workstation PC, 1 Media Dock, 2 Speakers, & Power Supply Licenses: MAX Base Software, Individual Call, one Signaling/Paging, Telephone, Event Replay, Aux I/O Control Feature Sets All Manuals Are Included in Soft Copy Format With the MAX Software	1	\$13,996.00 \$13,996.00
950-0000	MAX Pro Workstation Laptop Bundle USB Headset included	1	\$12,617.00 \$12,617.00
<b>Workstation Hardware Options</b>			
950-0454	Wireless Headset, 6-Wire, Noise Canceling (come with 2 batteries) Plantronics accepts Plantronics H-Series headset tops.	1	\$675.00 \$675.00
802-0115	Headset top, Noise Cancelling.	1	\$95.00 \$95.00
950-1077	Dual Prong Headset Jackbox Option: Dual Volume Control Needed for TRHI functionality	1	\$728.00 \$728.00
905-0330	Desktop Microphone, Shure with 6' cable.	1	\$476.00 \$476.00
950-9102	Footswitch, Single w/10' cable.	1	\$88.00 \$88.00
709-0170-10	10 ft Shielded Cat 5e Cable for Speakers	1	\$14.00 \$14.00
<b>MAX Radio Gateway Interface &amp; Options (RJ21)</b>			
901-9677	MAX Radio Gateway Conventional (RJ21) Hardware This hardware variant is used when the site requires that the interconnects be demarcated on punch down blocks. Includes one 10' shielded Cat 5e cable. This device supports 2 radio connections.	5	\$2,111.00 \$10,555.00
709-0167-25	25-pr Cable, M180-M90 (25 feet)	4	\$48.00 \$192.00
950-9351	Connectorized Punch Down Block	4	\$62.00 \$248.00
<b>MAX System Hardware/Software</b>			
901-9686	MAX Central MAX Central is the hardware platform that hosts the MAX Manager, Telephony gateway, IP Voice Logger Gateway, and the Aux I/O Gateway, Includes five 10' shielded Cat 5e cables.	1	\$2,702.00 \$2,702.00

<b>MAX System Hardware / Software</b>				
930-0231	MAX Manager At least 1 MAX Manager is required for each system	1	\$2,620.00	\$2,620.00
930-0221	Block of 10 Radio Channel Licenses Up to 50 channels in the system.	1	\$2,534.00	\$2,534.00
<b>Rack Mounting &amp; Power Equipment</b>				
950-1142	Redundant 12V DC Power System – Up to 20 devices This is a redundant power supply that can support up to 20 MAX Dispatch devices	1	\$2,800.00	\$2,800.00
950-1134	12V DC Power Distribution Panel Can support up to 40 MAX Dispatch devices	1	\$437.00	\$437.00
416-0043	Fuse, 3 Amp	12	\$4.00	\$48.00
950-0589	Single Unit Rack Mount Option	1	\$88.00	\$88.00
950-0588	Dual Unit Rack Mount Option	2	\$123.00	\$246.00
<b>Monitors &amp; Network Equipment</b>				
950-1128	24 Port 10/100 Rack Mount Switch Two required for high availability network	1	\$2,197.00	\$2,197.00
802-2220	22" Viewsonic Multi Touch Monitor	1	\$415.00	\$415.00
<b>System Documentation</b>				
025-9638	MAX System Overview	1	\$40.00	\$40.00
025-9645	MAX Dispatch System Installation Manual	1	\$40.00	\$40.00
025-9654	MAX Dispatch System Configuration Manual	1	\$40.00	\$40.00
025-9648	MAX Radio Gateway (RJ21) Product Manual	1	\$40.00	\$40.00
025-9649	MAX Operation	1	\$40.00	\$40.00
025-9647	MAX Central Product Manual	1	\$40.00	\$40.00
025-9650	MAX Dispatch Console Design Manual	1	\$40.00	\$40.00
	Networking Cables	14	\$20.00	\$280.00
	Labor to Install Console (Man Hours)	48	\$85.00	\$4,080.00
901-9676	Max Digital Radio Gateway (IP connect direct to nexedge Trunk System)	1	\$2534.00	\$2534.00
930-0264	NEXEDGE Talkpath Interface License (1 Required for each talkpath being monitored at console)	3	\$500.00	\$1500.00
<b>Bid Total</b>				<b>\$59,445.00</b>

 <b>CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM</b>	
<b>MEETING DATE</b>	November 25, 2014
<b>RESOLUTION OR ORDINANCE NUMBER</b>	R-14-93
<b>AGENDA TITLE</b>	<b>Engineering Services – New Generation Task Authorization #1, Engineering-Design-Procurement Services</b>
<b>REQUESTING DEPARTMENT</b>	Electric
<b>PRESENTER</b>	Gene Ratzlaff
<b>FISCAL INFORMATION</b>	Cost as recommended: \$2,200,000
	Budget Line Item: 810-5-030-478
	Balance Available
	New Appropriation Required: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Initially funds will come from the CML&P reserves until we receive funds from Revenue Bonds
<b>PURPOSE</b>	Secure services to provide engineering, design, procurement and support services for the installation of 56 MW of new engine-based power generation capacity.
<b>BACKGROUND</b>	The Electric Utility presented to the City Commission on September 23, 2014, a proposal to select Burns & McDonnell as the City's Owner's Engineer, for the purpose of installing new generation.
<b>SPECIAL NOTES</b>	N/A

<b>ANALYSIS</b>	<p>Staff met with Burns &amp; McDonnell to negotiate cost and scope for engineering services, as defined in the attached "Base Scope of Services".</p> <p>Burns &amp; McDonnell has agreed to the not to exceed amount of \$2,200,000 to perform these services.</p> <p>Should at any point, scope need to be amended or changed; Utility Staff will then present this to the City Commission for consideration.</p>
<b>PUBLIC INFORMATION PROCESS</b>	N/A
<b>BOARD OR COMMISSION RECOMMENDATION</b>	
<b>STAFF RECOMMENDATION</b>	<p>Staff recommends that the Mayor be authorized to enter into an engineering services agreement (Task Authorization #1) for engineering, design, procurement, and support services with Burns &amp; McDonnell for the amount not to exceed \$2,200,000.</p>
<b>REFERENCE DOCUMENTS ATTACHED</b>	<p>City of Coffeyville B &amp; M Task Authorization #1 Final (11-17-14), New Generation Owner's Engineer Task Authorization #1 – Resolution</p>

**RESOLUTION NO. R-14-93**

**A RESOLUTION TO ENTER INTO AN ENGINEERING SERVICES AGREEMENT WITH BURNS & MCDONNELL (TASK AUTHORIZATION #1) IN THE AMOUNT NOT TO EXCEED \$2,200,000 FOR ENGINEERING, DESIGN, PROCUREMENT AND SUPPORT SERVICES FOR THE CITY OF COFFEYVILLE ELECTRIC UTILITY.**

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the Mayor be and is hereby authorized to enter into an engineering services agreement with Burns & McDonnell (Task Authorization #1) in the amount not to exceed \$2,200,000 for engineering, design, procurement and support services for the City of Coffeyville Electric Utility.

ADOPTED THIS 25<sup>th</sup> DAY OF November, 2014.

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James Falkner, Mayor

ATTEST:

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Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

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Paul Kritz, City Attorney

**TASK AUTHORIZATION #1**  
**of**  
**AGREEMENT BETWEEN OWNER AND ENGINEER**  
**FOR PROFESSIONAL SERVICES**

**City of Coffeyville, Kansas 56MW Reciprocating Engine Power Plant**  
**Owner: City of Coffeyville, Kansas**  
**Engineer: Burns and McDonnell**

THIS TASK AUTHORIZATION is made as of November 17, 2014 by and between City of Coffeyville, KS ("Owner") and Burns & McDonnell Engineering Company, Inc., a Missouri corporation ("Engineer"). This Task Authorization shall be considered a Change Order as defined by the Agreement between Owner and Engineer for Professional Services dated October 14, 2014.

Owner authorizes Engineer to proceed with the following:

**SCOPE OF SERVICES**

The Scope of Services will be as defined in Exhibit A1 attached.

**TERMS AND CONDITIONS**

The term and conditions defined by the AGREEMENT BETWEEN OWNER AND ENGINEER FOR PROFESSIONAL SERVICES dated October 14, 2014 are incorporated by reference in and made a part of this Task Authorization.

**COMPENSATION**

Owner shall pay Engineer for Services set forth in this Task Authorization a Lump Sum amount of Two Million Two Hundred Thousand Dollars (\$2,200,000). The Lump Sum includes compensation for Engineer's services and services of Engineer's Consultants, if any. Appropriate amounts have been incorporated in the Lump Sum to account for labor, overhead, profit, and Reimbursable Expenses.

For services provided to Owner by Engineer that is not defined in this Task Authorization or in a lump sum defined by additional Task Authorizations and is approved by Owner, Owner shall pay Engineer an amount equal to the cumulative hours charged in connection with the task by each class of Engineer's employees times the Professional Service Billing Rates for each applicable billing class, plus Reimbursable Expenses. The Professional Service Billing Rates are set forth in the attached Schedule of Hourly Professional Service Billing Rates, Form BMR1215, which will be adjusted annually.

**SCHEDULE**

The schedule will be as defined in the Appendix 1 to Exhibit A1 attached.

**TASK AUTHORIZATION #1**  
**11/17/14**

IN WITNESS WHEREOF, Owner, by and through its authorized representatives and Engineer, by and through its authorized representatives, have made and executed this Agreement as of the day and year first above written:

Owner  
City of Coffeyville, Kansas

Engineer  
Burns & McDonnell Engineering Company, Inc.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Printed Name

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

## Schedule of Hourly Professional Service Billing Rates

Position Classification	Classification Level	Hourly Billing Rate
General Office *	5	\$65.00
Technician *	6	79.00
Assistant *	7	90.00
	8	125.00
	9	145.00
Staff *	10	160.00
	11	177.00
Senior	12	192.00
	13	213.00
Associate	14	224.00
	15	236.00
	16	242.00
	17	249.00

**NOTES:**

1. Position classifications listed above refer to the firm's internal classification system for employee compensation. For example, "Associate", "Senior", etc., refer to such positions as "Associate Engineer", "Senior Architect", etc.
2. For any nonexempt personnel in positions marked with an asterisk (\*), overtime will be billed at 1.5 times the hourly labor billing rates shown.
3. Project time spent by corporate officers will be billed at the Level 17 rate plus 25 percent.
4. For outside expenses incurred by Burns & McDonnell, such as authorized travel and subsistence, and for services rendered by others such as subcontractors, the client shall pay the cost to Burns & McDonnell plus 10%.
5. A technology charge of \$9.95 per labor hour will be billed for normal computer usage, computer aided drafting (CAD) long distance telephone, fax, photocopy and mail services. Specialty items (such as web and video conferencing) are not included in the technology charge.
6. Monthly invoices will be submitted for payment covering services and expenses during the preceding month. Invoices are due upon receipt. A late payment charge of 1.5% per month will be added to all amounts not paid within 30 days of the invoice date.
7. The services of contract/agency personnel shall be billed to Owner according to the rate sheet as if such contract/agency personnel is a direct employee of Burns & McDonnell.
8. The rates shown above are effective for services through December 31, 2015, and are subject to revision thereafter.

# Exhibit A1 Base Scope of Services

City of Coffeyville



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## General Project and Scope Description

Burns & McDonnell's Base Scope of Services for the City of Coffeyville (Owner) includes Project Permitting Services, Natural Gas Fuel Supply Services, and Project Engineering Design.

This scope is based on the installation of a nominal 56 MW of engine-based power generation capacity with no provisions for future capacity. The design basis of the Coffeyville engine power plant is to duplicate the equipment ratings, equipment sizes, and design redundancy of a "sister plant" being designed by Burns & McDonnell for Stillwater Utility Authority in Stillwater, OK. Consequently, the same equipment specifications and technical bid evaluations used for Stillwater will be used for Coffeyville. The cost of services will be limited to and based on the development of one site. The project scope is based on the plant general arrangement and site layout in Drawing GA001, Rev. A, dated July 14, 2014 and on the project schedule and assumptions dated November 4, 2014 in Appendix 1 to Exhibit A1.

Project features, limits of scope, and assumptions:

- Engine OEM and capacity based on a Wärtsilä 18V50SG. OEM scope shall be identical to the OEM scope provided in the "sister plant".
- Plant will be defined as a "non-critical" facility; Class III per ASCE 7, reference IBC.
- Electrical interconnections: high voltage bushings of power plant GSU; standby power – high voltage bushings of standby transformer located on Owner's site.
- Remote start capability by Owner, and AGC control of generators by either SPP or GRDA; implementation and programming of both by Engine OEM control system.
- Engine OEM control system (Wärtsilä WOIS PLC) will be used for the plant control system
- Natural gas plant heating from local distribution company (Atmos); Atmos to provide U/G piping, metering and regulation installation up to building(s) service
- High-pressure natural gas interconnection: valved and isolated aboveground piping connection located inside Owner's site; no infrastructure (surface prep; fencing and gate; separate egress, etc...) furnished by Owner; minimum 125 psig and maximum 900 psig at the site property line
- SCR reagent: urea
- Plant process waste water will be discharged to City municipal sewer system; no separate NPDES permit required
- Plant sanitary will be discharged to City municipal sewer system
- City potable and fire water available capacity and pressure available adjacent to Owner's site and sufficient to service the new power plant

# Exhibit A1 Base Scope of Services (continued)



City of Coffeyville

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	<ul style="list-style-type: none"> <li>• Soils remediation, abatement, or building / structure demolition services are not included</li> <li>• Owner to provide the following: permit costs; ESA Phase I; topographic and ALTA survey in digital format</li> <li>• NERC CIP is not applicable to the plant</li> <li>• Standard spread footing and drilled pier foundation designs (no pile design)</li> <li>• Building design will not include storm shelter provisions</li> <li>• Owner to provide permanent telephone service, internet service, and any SCADA communications</li> <li>• Existing substation modifications for any Owner upgrades or for the interconnection to the Plant will be by others</li> <li>• Owner project financing support will be limited to the development of documents by Burns &amp; McDonnell in the course of the Scope of Services in Exhibit A1. All other financing support effort is not included.</li> </ul>
<p><b>Project Permitting Services</b></p>	<p>The Project Permitting Services work for the project includes the following:</p> <ol style="list-style-type: none"> <li>1. State Air Permit Application</li> <li>2. Wetlands and Other Waters of the U.S.</li> <li>3. Threatened and Endangered Species</li> <li>4. Cultural Resources</li> <li>5. KDHE Storm Water General Permit and SWP3</li> <li>6. Hydrostatic Test General Permit</li> <li>7. KDHE Individual Permit for Wastewater Discharges</li> <li>8. Federal Aviation Administration (FAA)</li> </ol> <p><b>1. State Air Permit Application</b></p> <p>Because of the size of the Project, it is expected that the Project will be subject to major state source permitting (i.e. minor for Prevention of Significant Deterioration or PSD). A f state air permit application will be prepared for the Project and will include the following tasks:</p> <p><b>Task 1-1: Calculation of Emissions.</b> Burns &amp; McDonnell will calculate maximum emissions and hours of operation for the Project. Emissions estimates will include emissions from the RICE, gas heater, emergency generator, and fire pump, as applicable. Emissions, hours of operation and number of startups will be discussed with Owner. It is expected that this site will be minor for Prevention of Significant Deterioration (PSD)</p> <p><b>Task 1-2: Pre-Application Meeting with KDHE.</b> Burns &amp; McDonnell will attend a pre-application meeting at the KDHE’s offices in Kansas City to discuss the project and the submitted modeling protocol (prepared in Task #1). This task assumes two Burns &amp;</p>

# Exhibit A1

## Base Scope of Services (continued)



City of Coffeyville

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	<p>McDonnell air permitting specialists will attend this meeting in person with the KDHE.</p> <p><b>Task 1-3: Air Dispersion Modeling.</b> Burns &amp; McDonnell will model all criteria pollutants to determine an appropriate stack height. This modeling will NOT be submitted as part of the application as it is not as required by the KDHE . Only Project sources will be modeled; inventory sources will NOT be included. Burns &amp; McDonnell will perform air dispersion modeling using the EPA-approved AERMOD air dispersion model.</p> <p>The AERMOD modeling program requires compiled meteorological data. It is assumed that this meteorological data will be purchased from an outside vendor.</p> <p><b>Task 1-4: Permit Application Report and Form Preparation.</b> Burns &amp; McDonnell will prepare the entire permit application with supporting calculations and information necessary for agency review. The report will include a project description, federal and state regulations review, and emission estimates, as applicable. Burns &amp; McDonnell will complete the KDHE construction permit application forms to be included with the permit application.</p> <p><b>Task 1-5: Quality Review.</b> Burns &amp; McDonnell will follow internal company policy regarding quality review. The entire application will be reviewed for consistency and accuracy.</p> <p><b>Task 1-6: Incorporation of Owner’s Comments and Submission of the Application.</b> Burns &amp; McDonnell will provide an electronic copy of the draft air permit application for Owner’s review. Burns &amp; McDonnell will incorporate one round of edits and comments from Owner. Burns &amp; McDonnell will provide a total of three (3) hard copies of the final application to Owner. One copy will be for submission to KDHE and two copies will be for Owner’s records. Electronic copies of the application and modeling files will be provided as required by Owner.</p> <p><b>Task 1-7: Agency Follow-up with Application.</b> Burns &amp; McDonnell will provide support to agency follow-up to respond to agency comments and questions regarding the air permit application after submittal. A budgeted 40 hours is included in this proposal. Anything beyond 40 hours will be on a time and materials basis. This may include responding to questions and reviewing the draft permit and response to public comments.</p> <p><b>2. Wetlands and Other Waters of the U.S.</b></p> <p><b>Task 2-1: Desktop Review.</b> Prior to performing the wetland delineation at the Project site, Burns &amp; McDonnell would collect available background data to assist in identifying locations that could potentially contain wetlands and other waters of the U.S. (jurisdictional areas) as part of our initial desktop wetland analysis for the Project. The background data would include National Wetland Inventory (NWI) mapping, Natural Resource Conservation Service (NRCS) soils data and hydric soils lists, U.S. Geological Survey (USGS) topographic mapping, readily available aerial photography, and other pertinent background information.</p>
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# Exhibit A1

## Base Scope of Services (continued)



City of Coffeyville

**Confidential & Proprietary**

**Task 2-2: Field Survey.** Burns & McDonnell would conduct an onsite pedestrian survey focusing on the areas of the site that were identified during the desktop review as likely to contain wetlands and other waters of the U.S. (jurisdictional areas). The wetland delineation of the Project site would be conducted by a two-person team consisting of a wetland scientist and a global positioning system (GPS) specialist. The team would be Burns & McDonnell staff members based out of the Kansas City. The field survey would evaluate the Project site to identify any jurisdictional areas that may be impacted by the Project. Jurisdictional areas would be delineated in accordance with the guidelines of the *1987 Corps of Engineers Wetland Delineation Manual (1987 Manual)*, the *2010 Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Midwest Region, Version 2.0 (Regional Supplement)*, and other U.S. Army Corps of Engineers (USACE) guidance regarding the jurisdictionality of watercourses. Sample plots would be established at various locations where Wetland Determination Data Forms from the Regional Supplement would be completed to characterize any identified jurisdictional areas and adjacent uplands. As part of this effort, Burns & McDonnell would record information on hydric soils, wetland hydrology, and upland and wetland vegetation on the Project site. Information that was collected from the desktop survey would be confirmed during the site visit. The wetland scientist would also determine if any identified wetlands or ponds have a hydrologic connection to waters of the U.S. Sample plots and jurisdictional areas would be surveyed using a Trimble® Pro XRS sub-meter GPS unit. Onsite photographs would also be taken to provide visual documentation of any identified features.

**Task 2-3: Preparation and submittal of wetland delineation report and USACE permit application.** Burns & McDonnell would prepare a single letter-style wetland delineation report for the Project which would be submitted to the Kansas City District of the USACE. The wetland delineation report would include discussions of background data, survey methodology, and results of the delineation. Any anticipated impacts to potentially jurisdictional areas would be identified. Figures would be prepared to incorporate the background data and to illustrate the location and extent of any identified jurisdictional areas. Additionally, the completed Wetland Determination Data Forms (from the Regional Supplement) and photographs of the Project site would be included. Burns & McDonnell would prepare a draft report and provide it to Owner for review and one round of comments. Following incorporation of the comments, Burns & McDonnell would prepare the final report and upon receiving the authorization from Owner, would submit it to the USACE as part of the application package.

A Section 404 Permit would be required from the USACE if the Project would have permanent impacts to wetlands or other waters of the U.S. (i.e., ponds, streams, and rivers) that are under USACE jurisdiction. It is anticipated that the Project would qualify for a Nationwide Permit (NWP) 39 for industrial facilities. Temporary impacts to wetlands do not require mitigation; however, conversion of large amounts of forested wetlands to other types of wetlands can require mitigation. If this Project cannot meet the qualifications for a NWP or if mitigation is required, a separate proposal and cost estimate would be prepared at Owner's request.

In addition to the Section 404 permit, a Section 401 Water Quality Certification (WQC) would be required. These permits are typically authorized with the issuance of the Section 404 NWP and do not require a separate permit application. Since it is assumed that the Project would qualify for a NWP, it is also assumed that the Section 401 WQC

# Exhibit A1

## Base Scope of Services (continued)



City of Coffeyville

**Confidential & Proprietary**

would be issued with the NWP and would not require additional efforts for coordinating with the appropriate state agency. The Section 401 WQC would contain specific conditions that must be complied with during construction. If these conditions cannot be complied with, then an individual Section 401 WQC must be obtained. For purposes of this scope, it is assumed that the Project construction activities could comply with the specific conditions of the Section 401 WQC. Efforts for seeking an individual Section 401 WQC have not been included within this scope of work.

### **3. Threatened and Endangered Species**

To comply with federal and state laws regarding impacts to threatened, endangered, and concerned species (protected species) or their respective habitat, Burns & McDonnell would conduct an informal consultation with the U.S. Fish and Wildlife Service (USFWS) and the Kansas Department of Wildlife, Parks and Tourism (KDWP). Burns & McDonnell would extract pertinent background information for the Project area and prepare information request letters, including Project location maps. These letters would be submitted to Owner electronically for review and one round of comments. Burns & McDonnell would finalize the letters and submit them to the USFWS and KDWP to request protected species information for the Project site. If the USFWS and/or KDWP require an on-site habitat assessment to evaluate the presence of threatened, endangered, and concerned species or their respective habitat, Burns & McDonnell would conduct a field survey as described below in the Optional Tasks section.

### **4. Cultural Resources**

Burns & McDonnell would coordinate with the Kansas State Historical Society, State Historic Preservation Office (SHPO) to investigate the presence of cultural resources at the Project site. To accomplish this, Burns & McDonnell proposes to perform the investigation with a phased approach to prevent performing any unnecessary fieldwork.

A Burns & McDonnell archaeologist would plot the locations of known cultural resources, determine if the Project site has been previously surveyed, delineate high probability areas where it is likely cultural resources would exist, and collect background data necessary for consulting with the SHPO. Burns & McDonnell will correspond with the SHPO by providing the results of the background investigation in a letter report format that would allow the SHPO to determine what level of effort would be needed on the Project to satisfy the Section 106 process. The letter report would be submitted to Owner electronically for review and one round of comments. Burns & McDonnell would finalize the letter and submit it to the SHPO to request cultural resource information for the Project site.

If the SHPO determines that a Phase I field survey is necessary at the Project site to evaluate the presence of cultural resources, then Burns & McDonnell would assign one, two-person team to perform the survey as described below in the Optional Tasks section.

### **5. KDHE NPDES Stormwater Construction General Permit and SWP2 Plan**

Because the Project would disturb one or more acres of land, a National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Runoff from Construction Activities from the Kansas Department of Health and Environment (KDHE) would be required prior to construction. To obtain this permit, Burns &

# Exhibit A1

## Base Scope of Services (continued)



City of Coffeyville

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McDonnell would prepare the Notice of Intent (NOI) and pertinent Project information and provide it to Owner for review and one round of comments. Upon receiving Owner's comments, Burns & McDonnell would finalize the submittal package and provide it to Owner for signature and submittal to the KDHE. The submittal package will include the signed NOI, supplemental drawings and maps, and the \$60 application fee. The application fee would be paid by Owner.

In addition to the application package, and as a requirement of the General Permit, Burns & McDonnell would prepare a Stormwater Pollution Prevention Plan (SWP2 Plan). A typical SWP2 Plan contains the Project description and location, Best Management Practices (BMPs), type and location of erosion and sediment control structures, re-vegetation requirements, good housekeeping, etc. It is assumed that Owner would provide any necessary information for completing the SWP2 Plan. The SWP2 Plan would be completed prior to submitting the NOI; however, it is not necessary to submit the SWP2 Plan to the KDHE for review unless requested. Burns & McDonnell would provide a draft SWP2 Plan to Owner for review and one round of comments. Upon receiving Owner's comments, Burns & McDonnell would finalize the SWP2 Plan and provide up to five copies of the SWP2 Plan to Owner.

### **6. Hydrostatic Test General Permit**

Projects that will discharge hydrostatic test water from new pipelines and storage tanks, and/or existing pipelines and storage tanks exposed to crude oil and refined petroleum products or natural/liquefied petroleum gases require a General Permit for Hydrostatic Test Discharges from Pipeline and Storage Tanks from the (KDHE) prior to any discharges. Burns & McDonnell would prepare the (NOI) and provide it to Owner for review and one round of comments. It is assumed that Owner would provide any pertinent Project information needed to complete the application. Upon receiving Owner's comments, Burns & McDonnell would finalize the submittal package and provide it to Owner for signature and submittal to the KDHE. A check for the annual fee of \$60 must be submitted with the NOI.

### **7. Federal Aviation Administration (FAA)**

Burns & McDonnell would coordinate with the design team to review Project-related structures (temporary or permanent) that may require a Notification (Form 7460-1) to be submitted to the FAA to obtain a determination of hazard to aviation navigation. Structure heights (including structure elevations) are compared to locations of FAA-regulated airports that are within the vicinity of the Project. Depending upon structure height and proximity to an airport, Burns & McDonnell would coordinate with the design team to prepare and submit Form 7460-1 for each structure requiring notice to the appropriate regional FAA office for review. Once a Notice is prepared and submitted to the FAA office, a determination is issued approximately 45 days thereafter. These determinations sometimes require further Notifications or actions by the owner or permittee in order to comply with FAA requirements, which often include additional notifications to the FAA prior to construction or once construction is complete.

# Exhibit A1

## Base Scope of Services (continued)



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### Optional Tasks

#### **8. Field Survey for Habitat Assessment**

It is probable that the USFWS and KDWPPT would require a pedestrian survey of the Project site (onsite habitat assessment) prior to issuing a letter of concurrence for the Project. If a habitat assessment of the Project site is required by the KDWPPT or the USFWS, then the information provided by the agencies and collected during the background research would be confirmed, and any protected species habitat on the Project site would be identified and evaluated to determine if it could be impacted by the Project. The habitat assessment would be conducted concurrent with the wetland survey to make the most efficient use of time and personnel. The two-person field survey team would consist of personnel qualified to identify wetlands, threatened and endangered species, and operate the GPS unit.

#### **Final Reports to KDWPPT and USFWS**

The results of the habitat assessment, agency consultations, and background research would be summarized in a letter report. A draft version of the letter report would be provided to Owner electronically for review and one round of comments. Once the comments are received, Burns & McDonnell would finalize the report and submit it to the USFWS and the KDWPPT to request concurrence. It is assumed that this report would satisfy federal and state threatened and endangered species requirements; no additional studies would be required; and each agency would issue a concurrence with the findings of the letter report. It is also assumed that no species-specific surveys requiring state or federal scientific collecting permits and/or mitigation measures to compensate for potential impacts to protected species or their habitat would be required.

#### **9. Phase I Field Study for Cultural Resources**

##### **Phase I Field Survey**

If a Phase I survey of the Project site is requested by Owner, then it is estimated that two Burns & McDonnell principal investigators would be able to survey the site in one day. Where ground surface visibility exceeds 50 percent, the surface would be examined, along with cut banks and open fields. Where ground surface visibility is less than 50 percent, shovel testing may be required. A shovel test is an approximately 50 centimeter by 50 centimeter excavation that is dug to one meter in depth or to the subsoil, whichever comes first. All material from the shovel test is screened through ¼-inch hardware cloth. Any recovered artifacts would be bagged and the origin noted. The walls of the shovel test would be examined, and the soils and profile would be noted. The shovel test would then be backfilled. Locations of the shovel tests and any sites that are discovered would be mapped using a Trimble® Pro XRS sub-meter GPS unit.

##### **Cultural Resources Report**

Burns & McDonnell would prepare a report that discusses the results of the pedestrian survey of the Project site, including the background information. The report would include chapters on the environment, cultural history, previous surveys, results of the current survey, and recommendations. A draft version of the report would be provided to Owner electronically for review and one round of comments. Once the comments are received, Burns & McDonnell would finalize the report and submit it to the SHPO.

# Exhibit A1

## Base Scope of Services (continued)



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If no cultural resources are found or if the survey data presented in the report finds the resources have no integrity, no further consultation with SHPO would be necessary. If cultural resources are found that might be eligible for inclusion in the National Register of Historic Places (NRHP), Burns & McDonnell, Owner, and the SHPO would discuss the possibility of Project redesign to avoid impacts to NRHP eligible sites. If this option is not feasible, further investigations (Phase II and Phase III) to assess the importance of the resources may be necessary. No costs for Phase II or Phase III testing and artifact curation are included in this scope of work.

### **Air Permitting Assumptions**

- Project will be PSD minor and dispersion modeling will be conducted for stack height design purposes (not for submittal to KDHE)
- Refined modeling analysis will not be performed; only project sources will be modeled.
- The level of effort defined in this scope of work includes travel for one meeting in Topeka with the KDHE. No other travel is included in this scope.
- Owner will supply information requested by Burns & McDonnell in a timely manner to support the proposed schedule.
- Owner will provide one round of comments on the draft air permit application.
- Permit fees will be determined by Burns & McDonnell but Owner is responsible for paying all permit fees.

### **Other Environmental Permitting ASSUMPTIONS**

- Owner will provide a map of the Project site as well as any needed Project information
- Owner will obtain property access for the field survey, if required
- Owner will pay all permit and application fees
- No significant impacts to wetlands will occur and the Project can be permitted under a Nationwide Permit with no formal consultation with the USACE
- No state- or federally-listed threatened or endangered species will be affected by Project implementation, and therefore, no formal consultation with the KDWPT and USFWS will be required.
- Noise survey to determine predicted sound level impact by the power plant on the surrounding noise receptors or at the property line is not included.
- ESA Phase I and other ESA studies and evaluations are not included.
- No deep testing will be required during the cultural resources survey
- Any meetings with Owner to discuss the Project will be via conference call.

# Exhibit A1 Base Scope of Services (continued)



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<p><b>Natural Gas Fuel Supply Services</b></p>	<p>Burns &amp; McDonnell will provide Natural Gas Fuel Supply Services to Owner for the delivery of high pressure, natural gas supplies to the OEM natural gas engines. In addition, Burns &amp; McDonnell will evaluate and recommend Ancillary Services provided by the Pipeline Company enabling Owner to coordinate the delivery of gas supplies in quick response to the need to generate.</p> <p>As part of the Natural Gas Fuel Supply Services, Burns &amp; McDonnell will provide the following functions:</p> <ul style="list-style-type: none"> <li>• For comparison purposes, develop a desk top pipeline construction cost estimate and an ongoing operations and maintenance cost estimate for a Gas Fuel Line between each responding Pipeline Company.</li> <li>• Provide support to negotiate commercial terms and conditions for the installation of the Gas Fuel Line as well as ongoing Ancillary Services provided by the Pipeline Company</li> <li>• Provide recommendations on final Gas Fuel Line contract award and Ancillary Services contract award</li> </ul>
<p><b>Project Engineering Design</b></p>	<p>The Project Engineering Design work for the project includes the following:</p> <ul style="list-style-type: none"> <li>• Permitting Support and Design Assistance for the Power Plant.</li> <li>• Engineering Design (Power Plant).</li> <li>• Procurement Technical Support (Power Plant).</li> </ul>
<p><b>Permitting Support and Design Assistance</b></p>	<p>Burns &amp; McDonnell engineering will provide the following permitting assistance support and design assistance:</p> <ul style="list-style-type: none"> <li>• Site topographical and property line determination (based on survey by others).</li> <li>• Plant and site layouts sufficient to support Burns &amp; McDonnell Engineering air permit efforts.</li> <li>• Emission source locations, elevations, and emission levels for the proposed plant OEM Equipment</li> </ul>
<p><b>Engineering Design</b></p>	<p>The proposed Engineering Design for the Power Plant tasks include:</p> <ul style="list-style-type: none"> <li>• Equipment Procurement Technical Support</li> <li>• Vendor Drawing Review</li> <li>• Plant Engineering Design</li> </ul> <p>The following paragraphs provide a general discussion of scope for each of the listed tasks as related to Civil, Structural, Mechanical and Electrical engineering, and Architectural design.</p>

# Exhibit A1 Base Scope of Services (continued)



City of Coffeyville

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<p><b>Equipment Procurement Technical Support</b></p>	<p>Burns &amp; McDonnell will provide technical specifications to be used by Owner to procure the Plant Equipment and Materials (“Equipment”) required for the installation and operation of the power plant.</p> <p>As part of the technical specifications effort, Burns &amp; McDonnell will provide the following services:</p> <ul style="list-style-type: none"> <li>• Provide technical evaluation of equipment bids for each contract as bid for the “sister plant”</li> <li>• Provide conformed technical sections of the specifications to be used in awarding Equipment contracts</li> </ul> <p>The following efforts will be performed by Owner or Burns &amp; McDonnell under a separate Task Authorization:</p> <ul style="list-style-type: none"> <li>• Develop and provide commercial terms and conditions for the OEM Equipment and Equipment contracts.</li> <li>• Issue the procurement specifications for bid and publicly advertise the bid documents for any items not identical to the sister plant design.</li> <li>• Commercial evaluation and negotiation of the equipment bids</li> <li>• Award the equipment contracts</li> </ul> <p>Burns &amp; McDonnell will provide support to Owner for both drawing and delivery expediting of all Equipment contracts. Owner will have final responsibility for drawing and delivery expediting.</p> <p>Specifications for the Equipment procurement contracts included in the scope are listed in the Equipment Contracts herein.</p>
<p><b>Vendor Drawing Review</b></p>	<p>Burns &amp; McDonnell will provide technical review of all vendors and subcontractor drawings/data specified by Burns &amp; McDonnell in the Equipment procurement and Construction contracts.</p> <p>Burns &amp; McDonnell will provide document control for all vendor and contractor drawing submittals through the Burns &amp; McDonnell Document Locator software.</p> <p>Owner will have the opportunity to review and approve all vendor and Burns &amp; McDonnell drawings through the Document Locator software.</p>
<p><b>Plant Engineering Design</b></p>	<p>Burns &amp; McDonnell will provide the necessary engineering and design services to construct the plant facilities.</p> <p>The design deliverables for the scope will include the following by engineering discipline.</p> <p><b>Geotechnical:</b></p> <ul style="list-style-type: none"> <li>• Site overall geotech plan and specifications</li> <li>• Review of geotechnical recommendations</li> </ul>

# Exhibit A1

## Base Scope of Services (continued)



City of Coffeyville

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	<p><b>Civil:</b></p> <ul style="list-style-type: none"><li>• Site overall construction plan</li><li>• Site grading and drainage plans</li><li>• Underground civil utility drawings</li><li>• Site paving and geometry plans</li><li>• Site erosion control plan</li><li>• Spill prevention plan or SWP3</li></ul> <p><b>Structural:</b></p> <ul style="list-style-type: none"><li>• Building design; plans, sections, and detail drawings</li><li>• Foundations design for all equipment; plans, sections, and detail drawings</li><li>• Structural steel design for all supplied equipment not furnished with structural steel supports; plans, sections and detail drawings</li><li>• Structural steel design for all ductwork and stacks</li><li>• Foundation design is based on spread footings, strip footings, grade beams, or grade supported slabs, mats, and pads. Drilled pier or auger cast piles foundation designs for the power plant are not included in the base design scope</li></ul> <p><b>Architectural:</b></p> <ul style="list-style-type: none"><li>• Building shell design: pre-engineered metal building shell for the Power Block Building including the engine hall, switchgear room, control room, and mechanical room; bridge cranes; associated structural design; plan and elevation drawings; specifications.</li><li>• Building interiors design for the building areas stated above; plan and elevation drawings; specifications.</li></ul> <p><b>HVAC / Plumbing:</b></p> <ul style="list-style-type: none"><li>• HVAC design: plan and duct drawings, equipment location and physical arrangement drawings; specifications.</li><li>• HVAC schedules and controls drawings.</li><li>• Building sanitary plumbing and sewer design: riser diagram, piping and drain hub plans, and specifications.</li><li>• HVAC piping: plans, sections, and detail drawings.</li></ul> <p><b>Mechanical:</b></p> <ul style="list-style-type: none"><li>• Process and Instrumentation diagrams (P&amp;IDs). Engine OEM P&amp;IDs will not be duplicated.</li><li>• General Arrangement drawings</li><li>• Underground piping drawings</li><li>• Piping plan and section drawings</li><li>• Pipe support detail drawings</li><li>• Equipment List</li><li>• Valve List</li><li>• Instrument List (process data)</li><li>• Process piping Line List</li><li>• Process piping Specials List</li></ul>
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# Exhibit A1

## Base Scope of Services (continued)



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	<p><b>Electrical:</b></p> <ul style="list-style-type: none"> <li>• Electrical one-line diagrams.</li> <li>• Electrical three-line diagrams of MV Switchgear, including connection to GSU</li> <li>• Protective relay settings for BOP Equipment, including MV switchgear, 480V switchgear, and GSU</li> <li>• Plant auxiliary power system load flow and short circuit study utilizing ETAP software</li> <li>• Grounding plan and detail drawings</li> <li>• Underground raceway plan and detail drawings</li> <li>• Lighting &amp; Small power plan and detail drawings</li> <li>• Above grade cable tray plan and detail drawings</li> <li>• Cable schedule which will integrate Engine/ OEM and balance of plant cables</li> <li>• Termination schedule for balance of plant equipment and will integrate Engine/OEM terminations</li> <li>• Schematics for balance of plant equipment</li> <li>• Master device list to include all electrical equipment and instruments for the project</li> <li>• Relay and protective device coordination from the 480V distribution level up to and including the GSU.</li> <li>• Develop SPP interconnection documentation to support the electrical interconnection requirements. All fees and required evaluations or reviews as a result of the SPP interconnection process shall be by Owner.</li> </ul>
<p><b>Construction and Procurement Technical Support</b></p>	<p>Burns &amp; McDonnell will provide technical specifications to be used by Owner to procure the construction and services required to construct, start-up, commission, and test the plant, and install the engine-driven generators and balance of plant facilities.</p> <p>As part of the Construction and Procurement Technical Support, Burns &amp; McDonnell will provide the following functions:</p> <ul style="list-style-type: none"> <li>• Assist Owner in the technical review of up to 3 bids received from the contractors.</li> <li>• Provide conformed technical sections of the specifications to be used in awarding construction contracts.</li> </ul> <p>The following efforts will be performed by Owner or Burns &amp; McDonnell under a separate Task Authorization:</p> <ul style="list-style-type: none"> <li>• Develop and provide commercial terms and conditions for the Construction and Services contracts.</li> <li>• Issue the Construction bid documents for bid and publicly advertise the bid documents.</li> <li>• Commercial evaluation and negotiation of the Construction bids</li> <li>• Award the contracts</li> <li>• Administer the Contracts</li> </ul>

# Exhibit A1

## Base Scope of Services (continued)



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	<p>Specifications and drawings will be provided for the construction contracts included in the scope as listed in the Construction and Services Contracts List herein.</p>
<p><b>Project Meetings and Construction Support</b></p>	<p>Burns &amp; McDonnell personnel will travel to the project site for Project Meetings. The necessity of Project Meetings and locations of the meetings will be agreed upon by Owner and Burns &amp; McDonnell, but shall be no more than once per every 2 months during the design phase of the project. It is anticipated that weekly progress meetings will be handled with conference calls.</p> <p>Engineering support during construction by Burns &amp; McDonnell is not included in the Base Scope. We have assumed that Owner will attend all Equipment factory testing in the respective test facilities. The cost for Burns &amp; McDonnell to attend the factory testing of the Equipment is not included.</p>

# Exhibit A1 Base Scope of Services (continued)



City of Coffeyville

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<b>Equipment and Construction Contracts</b>		<b>Reciprocating Engine Based Plant</b>
	<b>Contract No. (5.XXXX)</b>	<b>Contract Description</b>
<b>Equipment Contracts</b>	1210	Engine Generator and Auxiliaries
	2710	Air Compressors
	2752	Fuel Gas Filter/Coalescer
	2753	Fuel Gas Dewpoint Heater
	2980	Shop-Fabricated Tanks
	2981	FRP Tanks
	2982	Pressure Vessels
	4440	Ventilation Fans
	4520	Structural Steel (Plant)
	5110	Generator Step Up Transformer
	5120	Auxiliary Transformer
	5230	GSU Relaying and Metering Panels
	5310	Medium Voltage Switchgear
	5320	480V Switchgear
	5330	Motor Control Centers
	5340	Non-Seg Phase Bus Duct
5410	DC & UPS Systems	
<b>Construction Contracts</b>		
	4310	Pre-Engineered Building
	8110	Site Preparation
	8220	Foundations and Underground Utilities
	8320	Mechanical Installation
	8410	Electrical Installation
	9150	Site Security

**Exhibit A1**  
**Base Scope of Services (continued)**



City of Coffeyville

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<b>Equipment and Construction Contracts</b>	<b>Reciprocating Engine Based Plant</b>	
	<b>Contract No. (5.XXXX)</b>	<b>Contract Description</b>
<b>Service Contracts</b>		
	9050	Subsurface Investigation
	9055	Construction Material Testing
	9450	Electrical Testing (High Voltage)

Activity ID	Activity Name	Duration	Start	Finish	2015												2016												2017											
					Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun			
<b>3 x Wartsila 50SG Recip Engine Power Plant - L1 Schedule</b>		<b>543d</b>	<b>24-Oct-14 A</b>	<b>03-Jan-17</b>																																				
<b>Project Development</b>		<b>251d</b>	<b>24-Oct-14 A</b>	<b>22-Oct-15</b>																																				
D1430	Award	0d	24-Oct-14 A	24-Oct-14 A	◆ Award																																			
D1460	EPCM Contract Signing/Final Notice To Proceed	0d	24-Oct-14 A	07-Nov-14	◆ EPCM Contract Signing/Final Notice To Proceed																																			
D1450	Natural Gas Fuel Supply Planning (Short & Long Term)	30d	10-Nov-14	23-Dec-14	Natural Gas Fuel Supply Planning (Short & Long Term)																																			
D1050	Air Permit - Develop Application	40d	24-Nov-14	26-Jan-15	Air Permit - Develop Application																																			
D1420	Natural Gas Infrastructure Cost Estimating, Negotiations & ROWs	135d	29-Dec-14	08-Jul-15	Natural Gas Infrastructure Cost Estimating, Negotiations & ROWs																																			
D1060	Air Permit - Submit Application	0d	24-Nov-14	26-Jan-15	◆ Air Permit - Submit Application																																			
D1080	Air Permit - Agency Review	190d	27-Jan-15	22-Oct-15	Air Permit - Agency Review																																			
<b>Engineering</b>		<b>197d</b>	<b>10-Nov-14</b>	<b>21-Aug-15</b>																																				
E1350	Substation Conceptual Studies	37d	10-Nov-14	07-Jan-15	Substation Conceptual Studies																																			
E1400	Plant Layout and Conceptual Design	20d	10-Nov-14	09-Dec-14	Plant Layout and Conceptual Design																																			
E1340	Site Survey	5d	24-Nov-14	02-Dec-14	Site Survey																																			
E1300	Civil, Structural and Site Prep Design	130d	03-Dec-14	09-Jun-15	Civil, Structural and Site Prep Design																																			
E1280	Mechanical & Piping Design	155d	10-Dec-14	22-Jul-15	Mechanical & Piping Design																																			
E1290	Electrical Design	170d	10-Dec-14	12-Aug-15	Electrical Design																																			
E1390	GeoTech Report	30d	17-Dec-14	02-Feb-15	GeoTech Report																																			
E1380	Substation Design	160d	08-Jan-15	21-Aug-15	Substation Design																																			
<b>Procurement</b>		<b>393d</b>	<b>24-Oct-14 A</b>	<b>26-May-16</b>																																				
<b>Engines</b>		<b>393d</b>	<b>24-Oct-14 A</b>	<b>26-May-16</b>																																				
P1070	Engines - Negotiate Contract and Issue NTP	21d	24-Oct-14 A	21-Nov-14	Engines - Negotiate Contract and Issue NTP																																			
P1160	Engines - Design	100d	24-Nov-14	20-Apr-15	Engines - Design																																			
P1490	Engines - BMcD Receive Wartsila Detailed Design Package	0d	24-Nov-14	11-Feb-15	◆ Engines - BMcD Receive Wartsila Detailed Design Package																																			
P1040	Engines - Manufacture & Deliver	215d	13-Jul-15	26-May-16	Engines - Manufacture & Deliver																																			
P1430	Engines - Aux Delivery	0d	13-Jul-15	04-Mar-16	◆ Engines - Aux Delivery																																			
<b>GSU</b>		<b>327d</b>	<b>10-Nov-14</b>	<b>10-Mar-16</b>																																				
P1250	GSU - Spec/Bid/Award/Issue PO	60d	10-Nov-14	09-Feb-15	GSU - Spec/Bid/Award/Issue PO																																			
P1260	GSU - Manufacture & Deliver	250d	05-Mar-15	10-Mar-16	GSU - Manufacture & Deliver																																			
<b>Balance of Procurement</b>		<b>285d</b>	<b>06-Jan-15</b>	<b>01-Mar-16</b>																																				
P1370	Mechanical Procurement	250d	06-Jan-15	12-Jan-16	Mechanical Procurement																																			
P1390	Substation Procurement	232d	09-Feb-15	20-Jan-16	Substation Procurement																																			
P1360	Electrical Procurement	260d	10-Feb-15	01-Mar-16	Electrical Procurement																																			
P1350	Exterior Structural Steel - Bid/Award/Manu/Deliver	180d	12-Mar-15	23-Nov-15	Exterior Structural Steel - Bid/Award/Manu/Deliver																																			
<b>Subcontracts</b>		<b>222d</b>	<b>10-Feb-15</b>	<b>07-Jan-16</b>																																				
P1310	Pre-Engineered Building - Bid/Award/Issue PO	50d	10-Feb-15	20-Apr-15	Pre-Engineered Building - Bid/Award/Issue PO																																			
P1460	Site Development - Bid/Award/Issue PO	50d	05-Jun-15	14-Aug-15	Site Development - Bid/Award/Issue PO																																			
P1470	Foundations and Underground Utilities - Bid/Award/Issue PO	50d	05-Jun-15	14-Aug-15	Foundations and Underground Utilities - Bid/Award/Issue PO																																			
P1480	Substation Construction - Bid/Award/Issue PO	50d	20-Jul-15	28-Sep-15	Substation Construction - Bid/Award/Issue PO																																			
P1440	Mechanical Construction - Bid/Award/Issue PO	70d	31-Aug-15	10-Dec-15	Mechanical Construction - Bid/Award/Issue PO																																			
P1450	Electrical Construction - Bid/Award/Issue PO	70d	15-Sep-15	07-Jan-16	Electrical Construction - Bid/Award/Issue PO																																			
<b>Construction</b>		<b>260d</b>	<b>17-Aug-15</b>	<b>06-Sep-16</b>																																				
<b>Site Development</b>		<b>45d</b>	<b>20-Oct-15</b>	<b>07-Jan-16</b>																																				
C1090	Mobilize	5d	20-Oct-15	26-Oct-15	Mobilize																																			
C1100	Site Development	40d	27-Oct-15	07-Jan-16	Site Development																																			
<b>Foundations &amp; Pre-Engineered Building</b>		<b>160d</b>	<b>24-Nov-15</b>	<b>25-Jul-16</b>																																				
C1110	Install Duct Bank and Underground Utilities	60d	24-Nov-15	03-Mar-16	Install Duct Bank and Underground Utilities																																			
C1120	Engine Hall Foundation - Form, Rebar, Cure, Strip	35d	08-Jan-16	25-Feb-16	Engine Hall Foundation - Form, Rebar, Cure, Strip																																			
C1130	Switchgear & Control Room Foundation - Form, Rebar, Cure, Strip	30d	22-Jan-16	03-Mar-16	Switchgear & Control Room Foundation - Form, Rebar, Cure, Strip																																			
C1140	Pre-Engineered Building - Erection	60d	04-Mar-16	26-May-16	Pre-Engineered Building - Erection																																			
C1170	PEMB - Engine Hall - Ready for Mech Install	0d	24-Nov-15	14-Apr-16	◆ PEMB - Engine Hall - Ready for Mech Install																																			
C1440	PEMB - Switchgear Room - Ready for Elec Install	0d	24-Nov-15	12-May-16	◆ PEMB - Switchgear Room - Ready for Elec Install																																			
C1150	Pre-Engineered Building - Finishes	40d	27-May-16	25-Jul-16	Pre-Engineered Building - Finishes																																			
<b>Mechanical/Electrical Installation</b>		<b>260d</b>	<b>17-Aug-15</b>	<b>06-Sep-16</b>																																				
C1430	Natural Gas Infrastructure Installation	200d	17-Aug-15	10-Jun-16	Natural Gas Infrastructure Installation																																			
C1270	Set GSU	20d	11-Mar-16	07-Apr-16	Set GSU																																			
C1190	Mechanical Equipment & Piping Construction	120d	18-Mar-16	06-Sep-16	Mechanical Equipment & Piping Construction																																			
C1200	Electrical Construction	100d	15-Apr-16	06-Sep-16	Electrical Construction																																			
C1180	Set Engines	10d	27-May-16	10-Jun-16	Set Engines																																			
C1210	Mechanical Completion	0d	27-May-16	06-Sep-16	◆ Mechanical Completion																																			
<b>Substation Construction</b>		<b>118d</b>	<b>24-Nov-15</b>	<b>25-May-16</b>																																				
C1410	Substation Construction	118d	24-Nov-15	25-May-16	Substation Construction																																			
<b>Start-Up &amp; Commissioning</b>		<b>125d</b>	<b>01-Jul-16</b>	<b>03-Jan-17</b>																																				
S1240	Backfeed GSU	0d	01-Jul-16	01-Jul-16	◆ Backfeed GSU																																			
S1220	Start-Up & Commissioning	50d	09-Aug-16	18-Oct-16	Start-Up & Commissioning																																			
S1230	Commercial Operation Date (COD)	0d	09-Aug-16	18-Oct-16	● Commercial Operation Date (COD)																																			
S1440	Final Completion	0d	01-Jul-16	03-Jan-17	◆ Final Completion																																			

**Appendix 1 to Exhibit A1 (continued)**  
**City of Coffeyville (COC)**  
**Project Schedule Assumptions (11-4-14)**

The following assumptions were used in schedule development to meet a 10/18/2016 in service date for the COC project. Achieving an October 2016 in service date depends on expediting front end engine and BOP design. This can be achieved through sole sourcing with Wärtsilä for a 3x18V50SG facility and beginning BOP engineering immediately. Burns & McDonnell will proceed with engineering and procurement based on the Stillwater Energy Center and leverage equipment bids on that project to expedite procurement for Coffeyville.

- BMcD EPCM contracting approach.
- Coffeyville will sole source engines with Wärtsilä for a 3x18V50SG facility.
- Wärtsilä will be released to start engineering by 11/21/14.
- BMcD will be released to begin supporting (at a minimum) surveying, geotechnical investigation, gas line RFP development, GSU procurement, air permit development, general arrangement development, conceptual plant/substation design and up front Construction Management support by 11/17/14.
- Wärtsilä detailed design package received within calendar 75 days of NTP.
- Engines will be set by Wärtsilä in no longer than 2 weeks.
- 6 weeks for Wärtsilä to commission engines.
- Emissions emission testing will occur after COD.
- Engines can be delivered directly to foundation when needed with no onsite laydown required.
- SPP Interconnect requirements will not delay substation design or procurement
- Minor source air permit requirement with 9 month agency review period duration.
- City has ability to sole source equipment and services contracts on a cooperative procurement basis.
- 5 business day owner review period for critical design deliverables and procurement packages. 10 business day owner review period for all other design deliverables and packages.
- 2 day City Commission award approval turnaround for critical equipment and construction packages as needed after recommendation is provided by BMcD. Twice monthly approvals assumed for all other packages.
- Critical BOP equipment procurement and subcontract bidding will proceed based on Wärtsilä design from previous projects, with conservative assumptions made to cover unknowns. Burns & McDonnell will leverage equipment bid evaluations and purchase orders on existing projects to enter direct negotiations with vendors instead of formal bid cycles where needed.
- Bid periods for equipment and critical subcontracts shall not exceed 30 days.
- Greenfield site assumed. Demolition of existing facilities or underground utilities will be by City.
- Project site is assumed to have favorable geotechnical conditions. Piers, piles or footers are assumed to not be required under the power generation building. Site is assumed to be balanced from an earthwork standpoint with no excessive clearing and leveling required.
- Acquisition of ROW for gas line will not impact gas line construction.
- Any existing line or substation outages required for tie in will be provided as needed to meet the project construction schedule.

SITE KEY	
1	ENGINE HALL
2	ELECTRICAL AREA
3	ADMIN-CONTROL AREA
4	MECHANICAL AREA
5	RADIATORS
6	SILENCERS - STACKS
7	SELECTIVE CATALYTIC REDUCER
8	EXHAUST GAS DUCT
9	UNLOADING STATION
10	STEP-UP TRANSFORMER AND CONTAINMENT
11	FIRE WATER TANK
12	FIRE PUMP HOUSE
13	GAS CONDITIONING
14	GAS YARD (BY OTHERS)
15	TANK CONTAINMENT

no.	date	by	ckd	description
A	08/27/14	WRL		PRELIMINARY



Millimeters  
 Scale For Microfilming  
 Inches

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**CONFIDENTIAL**

**PRELIMINARY - NOT FOR CONSTRUCTION**



9400 WARD PARKWAY  
KANSAS CITY, MO 64114

date	July 14, 2014	detailed	W. LESNIAK
designed		checked	V. RANALLETTA



**PLANT CONSTRUCTION**  
 W18V50SG GENERAL ARRANGEMENT  
 OVERALL SITE ARRANGEMENT

project	XXXXX	contract	
drawing	<b>GA001</b>	rev.	<b>A</b>
sheet	-	of	- sheets
file	COFFEY_GA001.DWG		

 <b>CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM</b>	
<b>MEETING DATE</b>	November 25, 2014
<b>RESOLUTION OR ORDINANCE NUMBER</b>	R-14-94
<b>AGENDA TITLE</b>	<b>Engineering Services – New Generation Task Authorization #2, Construction Management Services</b>
<b>REQUESTING DEPARTMENT</b>	Electric
<b>PRESENTER</b>	Gene Ratzlaff
<b>FISCAL INFORMATION</b>	Cost as recommended: \$3,300,000
	Budget Line Item: 810-5-030-478
	Balance Available
	New Appropriation Required: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Initially funds will come from the CML&P reserves until we receive funds from Revenue Bonds
<b>PURPOSE</b>	Secure services to provide project management, site management, scheduling, quality control, procurement and safety support services for the installation of 56 MW of new engine-based power generation capacity.
<b>BACKGROUND</b>	The Electric Utility presented to the City Commission on September 23, 2014, a proposal to select Burns & McDonnell as the City's Owner's Engineer, for the purpose of installing new generation.
<b>SPECIAL NOTES</b>	N/A

<b>ANALYSIS</b>	<p>Staff met with Burns &amp; McDonnell to negotiate cost and scope for engineering services, as defined in the attached "CM Agent Scope of Services".</p> <p>Burns &amp; McDonnell has agreed to the not to exceed amount of \$3,300,000 to perform these services.</p> <p>Should at any point, scope need to be amended or changed; Utility Staff will then present this to the City Commission for consideration.</p>
<b>PUBLIC INFORMATION PROCESS</b>	N/A
<b>BOARD OR COMMISSION RECOMMENDATION</b>	
<b>STAFF RECOMMENDATION</b>	<p>Staff recommends that the Mayor be authorized to enter into an engineering services agreement (Task Authorization #1) for construction management and support services with Burns &amp; McDonnell for the amount not to exceed \$3,300,000.</p>
<b>REFERENCE DOCUMENTS ATTACHED</b>	<p>City of Coffeyville B &amp; M Task Authorization #2 Final (11-17-14), New Generation Owner's Engineer Task Authorization #2 - Resolution</p>

**RESOLUTION NO. R-14-94**

**A RESOLUTION TO ENTER INTO AN ENGINEERING SERVICES AGREEMENT WITH BURNS & MCDONNELL (TASK AUTHORIZATION #2) IN THE AMOUNT NOT TO EXCEED \$3,300,000 FOR CONSTRUCTION MANAGEMENT AND SUPPORT SERVICES FOR THE CITY OF COFFEYVILLE ELECTRIC UTILITY.**

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the Mayor be and is hereby authorized to enter into an engineering services agreement with Burns & McDonnell (Task Authorization #2) in the amount not to exceed \$3,300,000 for construction management and support services for the City of Coffeyville Electric Utility.

ADOPTED THIS 25<sup>th</sup> DAY OF November, 2014.

---

James Falkner, Mayor

ATTEST:

---

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

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Paul Kritz, City Attorney

**TASK AUTHORIZATION #2**  
**of**  
**AGREEMENT BETWEEN OWNER AND ENGINEER**  
**FOR PROFESSIONAL SERVICES**

**City of Coffeyville, Kansas 56MW Reciprocating Engine Power Plant**  
**Owner: City of Coffeyville, Kansas**  
**Engineer/CM Agent: Burns and McDonnell**

THIS TASK AUTHORIZATION is made as of November 17, 2014 by and between City of Coffeyville, KS ("Owner") and Burns & McDonnell Engineering Company, Inc., a Missouri corporation ("Engineer"). This Task Authorization shall be considered a Change Order as defined by the Agreement between Owner and Engineer for Professional Services dated October 14, 2014.

Owner authorizes Engineer/CM Agent to proceed with the following:

**SCOPE OF SERVICES**

The Scope of Services will be as defined in Exhibit A2 attached.

**TERMS AND CONDITIONS**

The term and conditions defined by the AGREEMENT BETWEEN OWNER AND ENGINEER FOR PROFESSIONAL SERVICES dated October 14, 2014 are incorporated by reference in and made a part of this Task Authorization.

**COMPENSATION**

Owner shall pay Engineer for Services set forth in this Task Authorization a Lump Sum amount of Three Million Three Hundred Thousand Dollars (\$3,300,000). The Lump Sum includes compensation for Engineer's services and services of Engineer's Consultants, if any. Appropriate amounts have been incorporated in the Lump Sum to account for labor, overhead, profit, and Reimbursable Expenses.

For services provided to Owner by Engineer that is not defined in this Task Authorization or in a lump sum defined by additional Task Authorizations and is approved by Owner, Owner shall pay Engineer an amount equal to the cumulative hours charged in connection with the task by each class of Engineer's employees times the Professional Service Billing Rates for each applicable billing class, plus Reimbursable Expenses. The Professional Service Billing Rates are set forth in the attached Schedule of Hourly Professional Service Billing Rates, Form BMR1215, which will be adjusted annually.

**SCHEDULE**

The schedule will be as defined in the Appendix 1 to Exhibit A2 attached.

**TASK AUTHORIZATION #2**  
**11/17/14**

IN WITNESS WHEREOF, Owner, by and through its authorized representatives and Engineer/CM Agent, by and through its authorized representatives, have made and executed this Agreement as of the day and year first above written:

Owner  
City of Coffeyville, Kansas

Engineer/CM Agent  
Burns & McDonnell Engineering Company, Inc.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Printed Name

\_\_\_\_\_  
Printed Name

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

## Schedule of Hourly Professional Service Billing Rates

Position Classification	Classification Level	Hourly Billing Rate
General Office *	5	\$65.00
Technician *	6	79.00
Assistant *	7	90.00
	8	125.00
	9	145.00
Staff *	10	160.00
	11	177.00
Senior	12	192.00
	13	213.00
Associate	14	224.00
	15	236.00
	16	242.00
	17	249.00

**NOTES:**

1. Position classifications listed above refer to the firm's internal classification system for employee compensation. For example, "Associate", "Senior", etc., refer to such positions as "Associate Engineer", "Senior Architect", etc.
2. For any nonexempt personnel in positions marked with an asterisk (\*), overtime will be billed at 1.5 times the hourly labor billing rates shown.
3. Project time spent by corporate officers will be billed at the Level 17 rate plus 25 percent.
4. For outside expenses incurred by Burns & McDonnell, such as authorized travel and subsistence, and for services rendered by others such as subcontractors, the client shall pay the cost to Burns & McDonnell plus 10%.
5. A technology charge of \$9.95 per labor hour will be billed for normal computer usage, computer aided drafting (CAD) long distance telephone, fax, photocopy and mail services. Specialty items (such as web and video conferencing) are not included in the technology charge.
6. Monthly invoices will be submitted for payment covering services and expenses during the preceding month. Invoices are due upon receipt. A late payment charge of 1.5% per month will be added to all amounts not paid within 30 days of the invoice date.
7. The services of contract/agency personnel shall be billed to Owner according to the rate sheet as if such contract/agency personnel is a direct employee of Burns & McDonnell.
8. The rates shown above are effective for services through December 31, 2015, and are subject to revision thereafter.

# Exhibit A2 CM Agent Scope of Services

City of Coffeyville



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## General Project and Scope Description

Burns & McDonnell's CM Agent Scope of Services for the City of Coffeyville (Owner) includes Project Management, Home Office Procurement and Scheduling Support, and Site Management, Quality Control, and Safety Services.

This scope is based on the installation of a nominal 56 MW of engine-based power generation capacity with no provisions for future capacity. The design basis of the Coffeyville engine power plant is to duplicate the equipment ratings, equipment sizes, and design redundancy of a "sister plant" being designed by Burns & McDonnell for Stillwater Utility Authority in Stillwater, OK. Consequently, the same equipment specifications and technical bid evaluations used for Stillwater will be used for Coffeyville. The cost of services will be limited to and based on the development of one site. The project scope is based on the plant general arrangement and site layout in Drawing GA001, Rev. A, dated July 14, 2014 and on the project schedule and assumptions dated November 4, 2014 in Appendix 1 to Exhibit A2.

Project features, limits of scope, and assumptions:

- Engine OEM and capacity based on a Wärtsilä 18V50SG. OEM scope shall be identical to the OEM scope provided in the "sister plant".
- Plant will be defined as a "non-critical" facility; Class III per ASCE 7, reference IBC.
- Electrical interconnections: high voltage bushings of power plant GSU; standby power – high voltage bushings of standby transformer located on Owner's site.
- Remote start capability by Owner, and AGC control of generators by either SPP or GRDA; implementation and programming of both by Engine OEM control system.
- Engine OEM control system (Wärtsilä WOIS PLC) will be used for the plant control system
- Natural gas plant heating from local distribution company (Atmos); Atmos to provide U/G piping, metering and regulation installation up to building(s) service
- High-pressure natural gas interconnection: valved and isolated aboveground piping connection located inside Owner's site; no infrastructure (surface prep; fencing and gate; separate egress, etc...) furnished by Owner; minimum 125 psig and maximum 900 psig at the site property line
- SCR reagent: urea
- Plant process waste water will be discharged to City municipal sewer system; no separate NPDES permit required
- Plant sanitary will be discharged to City municipal sewer system
- City potable and fire water available capacity and pressure available adjacent to Owner's site and sufficient to service the new power plant

# Exhibit A2 CM Agent Scope of Services (continued)



City of Coffeyville

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	<ul style="list-style-type: none"> <li>• Soils remediation, abatement, or building / structure demolition services are not included</li> <li>• Owner to provide the following: permit costs; ESA Phase I; topographic and ALTA survey in digital format</li> <li>• NERC CIP is not applicable to the plant</li> <li>• Standard spread footing and drilled pier foundation designs (no pile design)</li> <li>• Building design will not include storm shelter provisions</li> <li>• Owner to provide permanent telephone service, internet service, and any SCADA communications</li> <li>• Existing substation modifications for any Owner upgrades or for the interconnection to the Plant will be by others</li> </ul> <p>Owner project financing support will be limited to the development of documents by Burns &amp; McDonnell in the course of the Scope of Services in Exhibit A1. All other financing support effort is not included.</p>
<p><b>Project Engineering</b></p>	<p>The Project Engineering work in this scope of work includes the following:</p> <ul style="list-style-type: none"> <li>• Engineering Assistance during Construction, Start-Up and Commissioning as requested by Burns &amp; McDonnell site management.</li> </ul>
	<p>The following Project Engineering Assistance during Construction, Start-Up and Commissioning is included in the Not-to-Exceed Sum. Additional services will be provided as requested by Owner on a time and material basis.</p> <ul style="list-style-type: none"> <li>• Engineering: 500 hours; 4 trips to Coffeyville site</li> </ul>
<p><b>CM Agent Services</b></p>	<p>As part of the CM Agent Services, Burns &amp; McDonnell will provide the following functions:</p> <ul style="list-style-type: none"> <li>• Assist Owner in conforming the commercial sections of procurement packages under the cooperative procurement strategy.</li> <li>• Assist Owner in the commercial review of up to 5 bids received from the contractors.</li> <li>• Develop a site specific Safety Plan and implement on site</li> <li>• Develop a site specific Quality Control plan and implement on site</li> <li>• Develop a site specific project schedule</li> <li>• Assist Owner with Change Management</li> <li>• Administer procurement and construction contracts on behalf of Owner</li> <li>• Manage construction activities</li> <li>• Manage Startup Activities</li> </ul>

# Exhibit A2 CM Agent Scope of Services (continued)



City of Coffeyville

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<b>Project Meetings</b>	<p>Burns &amp; McDonnell personnel will travel to the project site for Project Meetings. The necessity of Project Meetings and locations of the meetings will be agreed upon by Owner and Burns &amp; McDonnell, but shall be no more than once per every 2 months during the design phase of the project and no more than once per month during the construction phase of the project. It is anticipated that weekly progress meetings will be handled with conference calls.</p> <p>We have assumed that Owner will attend all Equipment factory testing in the respective test facilities. The cost for Burns &amp; McDonnell to attend the factory testing of the Equipment is not included.</p>
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# Exhibit A2 CM Agent Scope of Services (continued)



City of Coffeyville

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<p><b>Safety Program &amp; Construction Management Agent</b></p>	<p>The proposed tasks include:</p> <ul style="list-style-type: none"> <li>• Safety Program Administration</li> <li>• Construction Management Agent             <ul style="list-style-type: none"> <li>▪ Home Office</li> <li>▪ Project Site Office</li> <li>▪ Quality Control</li> </ul> </li> </ul>
<p><b>Introduction</b></p>	<p>This document identifies both in general and with specifics the scope of services that Burns &amp; McDonnell will be providing to support construction of the Owner reciprocating engine generation facility. The roles, responsibilities, procedures and programs to be developed and implemented for this project are described in this document.</p> <p>In general Burns &amp; McDonnell’s Construction Management Agent (CMA) Team will function as an extension of the Owner’s staff for services provided under this Agreement. The CMA Team and Owner will discuss the exact approach for the project to verify compliance with plans and specifications, time schedules, budget and job site management. The CMA Team will manage all construction-related aspects of the project from pre-construction, construction and post-construction phases. The Construction Site Manager, along with office project managers, will implement Construction Management administration, technical inspections, provide important input during the conceptual planning of the project and manage the project office at the job site.</p> <p>Burns &amp; McDonnell’s CMA Team will support Owner to monitor that the project is constructed in accordance with the contract documents. The CMA team will also monitor the project schedule and the project budget and provide monthly update to Owner.</p> <p>The following paragraphs provide a general discussion of scope for each of the listed CMA tasks.</p>
<p><b>Safety</b></p>	<p>Burns &amp; McDonnell will implement, administer and maintain a Health and Safety Plan (HASP) throughout the duration of construction activities in strict conformance with all current safety requirements. During the construction period, Burns &amp; McDonnell’s CMA personnel will maintain a sign-in and log sheet of all workers and visitors on the project site. Hard hat, safety glasses, sleeved shirts and hard sole shoes are required of all visitors and construction workers in construction areas. The duties during pre-construction and construction stages include:</p> <p><b>Pre-construction Phase</b></p> <ul style="list-style-type: none"> <li>• Administer a Pre-Construction Health and Safety Plan Meeting with Contractors</li> <li>• Evaluate and develop a file of all Material Safety Data Sheets for any materials Contractors plan to bring on the site</li> <li>• Categorize anticipated on-site job tasks before construction begins</li> <li>• Review Contractor submittals that document the quality and degree of the health and safety program; including written programs, employee training and management commitment to a safe and healthy work site</li> </ul>

# Exhibit A2 CM Agent Scope of Services (continued)



City of Coffeyville

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	<ul style="list-style-type: none"> <li>• Developing a Site-Specific Health and Safety Plan</li> </ul> <p><b>Construction Phase</b></p> <ul style="list-style-type: none"> <li>• Provide pre-site entry health and safety orientations</li> <li>• Receive and review pre-mobilization, daily, weekly, and monthly safety submittals</li> <li>• Perform periodic on-site Health and Safety Inspections, record deficiencies and follow up with corrective measures</li> <li>• Prepare investigative reports that identify potential safety problems and can be used to correct their causal factors</li> <li>• In summary, implement and enforce the site specific safety program at all levels of the project.</li> </ul> <p>Owner employees involved with the construction or start-up phase of the project will be expected to be in full compliance with the established site safety program.</p>
<p><b>Construction Management Staffing</b></p>	<p>The following paragraphs provide a general discussion of scope for each of the listed CMA tasks and personnel. The personnel positions may include the following positions and may be staffed on a part time basis as required to execute the following tasks.</p> <p><b>Pre-Construction and Construction Phase Home Office personnel will include:</b></p> <ul style="list-style-type: none"> <li>• EPC Project Manager</li> <li>• Construction Manager</li> <li>• Quality Control Manager</li> <li>• Procurement</li> <li>• Assistant Project Manager</li> <li>• Scheduler/Project Controls</li> <li>• Safety</li> <li>• Administrative Assistant</li> </ul> <p><b>Field Office personnel will include:</b></p> <ul style="list-style-type: none"> <li>• Site Manager</li> <li>• Safety Manager</li> <li>• Administrative Assistant</li> <li>• Discipline Superintendents (As Needed)</li> <li>• Startup Manager</li> </ul>

# Exhibit A2 CM Agent Scope of Services (continued)



City of Coffeyville

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<p><b>Preconstruction Support Services</b></p>	<p>During this phase of the project, Burns &amp; McDonnell home office construction personnel will be providing support to the design and procurement teams with respect to the following activities:</p> <ul style="list-style-type: none"> <li>• Contracting Strategy</li> <li>• Constructability evaluations and recommendations</li> <li>• Contract specification reviews</li> <li>• Development and prequalification of bidders</li> <li>• Evaluation and recommendation of proposals received</li> <li>• Further development of detailed construction schedule(s)</li> <li>• Initial plan for site establishment and mobilization of site facilities including laydown and fabrication areas and service requirements such as power, communication, water and sewer.</li> <li>• Recommendation of an Owner site safety program for insertion into bid documents</li> <li>• Provide construction representation at project review meetings</li> <li>• Establish site rules in conjunction with current Owner procedures</li> </ul>
<p><b>Construction Administration Services</b></p>	<p>Burns &amp; McDonnell will administer site construction contracts with respect to contract document(s) and procedural compliance. This will include but not be limited to the following:</p> <ul style="list-style-type: none"> <li>• Chair and conduct weekly overall construction coordination meetings with all onsite contractors to discuss upcoming events that effect multiple disciplines or scopes of work. Maintain communication between all project entities with respect to schedule and owner issues.</li> <li>• Maintain construction documents in an organized fashion including engineering deliverables, vendor drawings and manuals, owner / contractor correspondence, environmental documentation, as conformed to construction documents, etc.</li> <li>• Expediting of Equipment procurement contracts and construction contracts</li> <li>• Maintain current copies of all home office procurement and expediting logs</li> </ul>
<p><b>Quality Assurance/Quality Control</b></p>	<p>Burns &amp; McDonnell will develop and implement a comprehensive project specific QA/QC program including but not limited to the following aspects of construction inspection and testing programs:</p> <ul style="list-style-type: none"> <li>• Material receiving, warehousing, and material control programs.</li> <li>• Site Discipline / Contract inspection and test plans.</li> <li>• NCR / CAR procedures (Non Conformance Report/Corrective Action Report).</li> <li>• Welding procedures and testing documentation review and approvals.</li> <li>• Daily inspections by competent inspectors with each discipline of work scope.</li> <li>• Monthly audits of all construction documents received from vendors or engineering centers.</li> <li>• Witnessing and documentation of all testing as identified in the specific contract inspection and testing plans.</li> </ul>

# Exhibit A2 CM Agent Scope of Services (continued)



City of Coffeyville

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<p><b>Project Controls</b></p>	<p>Primavera <i>Contract Manager</i>, (formerly known as Expedition) a Windows-based software program, will be used on the project to provide project management control and accountability. This system electronically tracks all Transmittals, Requests For Information, Construction Change Directives, Requests For Proposals, Submittal Logs, Shop Drawing Logs, Change Order Logs, Contracts and Applications for Payment by vendors, suppliers, or contractors. Project files will be accessible to both Burns &amp; McDonnell Construction Management Team members and to Owner.</p> <p>Burns &amp; McDonnell will be responsible for overall cost, schedule and progress measurement functions to be provided as identified in this scope of services document. This will include the following activities and deliverables:</p> <ul style="list-style-type: none"> <li>• Development of detailed master construction schedule in Primavera critical path scheduling program, including coordination and incorporation of on-site construction contractors schedules, material delivery schedules, and environmental permitting schedules.</li> <li>• Monthly updates of the master construction schedule and issuance to Owner. Owner and Burns&amp; McDonnell shall agree to and set a baseline schedule. Monthly updates shall provide a comparison to the baseline schedule and an explanation of any significant variances to baseline.</li> <li>• Provide detailed cost report on a monthly basis identifying all budgets, committed costs, and forecast to complete with respect to construction management, procurement contracts, and construction contract costs.</li> <li>• Maintain a complete listing of all Request for Information (RFIs) received from contractors on site and associated change orders incorporating RFI's into the current contract value if applicable. Track and provide a monthly report on spending for all Contracts and Change Orders, including the amount of retention on each. Provide a forecast for estimate at completion for each Purchase Order with associated Change Orders to assure spending does not exceed authorized amounts.</li> <li>• Develop with each contractor, a schedule of values with an acceptable work breakdown structure in sufficient detail to accurately monitor and approve contractor pay applications.</li> </ul>
<p><b>Material Management</b></p>	<p>Burns &amp; McDonnell will implement a Quality Management System with respect to material receiving, warehousing, and material control.</p> <p>Key items of interest will include but not be limited to the following:</p> <ul style="list-style-type: none"> <li>• Receipt (material receiving reports) and inspection of all material delivered to the Owner generation facility to insure compliance with contract terms and conditions, quantity, storage requirements and conformance to project specifications prior to care, custody, and control hand over to appropriate construction contractor.</li> <li>• Work with Owner and contractors to maintain identified laydown and fabrication areas through the project duration.</li> <li>• Develop, maintain and issue to Owner all material certifications, vendor O/M manuals and any other pertinent documentation associated with any material received on site. All equipment shall include a bill of materials with manufacturer and part numbers attached.</li> <li>• Manage all preventive maintenance programs per vendor or construction best</li> </ul>

# Exhibit A2 CM Agent Scope of Services (continued)



City of Coffeyville

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	<p>practices.</p> <ul style="list-style-type: none"> <li>Storage / construction site security will be the responsibility of the discipline contractor for their own materials.</li> </ul>
	<p><b>Field Office:</b></p> <p>BMcD will provide site office facilities adequate for the site staff and for construction progress meeting. Burns &amp; McDonnell’s CMA Team personnel will need to have the capability to communicate with the design and office management team via a high speed internet access. The high speed internet access and service, telephone access and service and electrical access and service will be provided by Owner.</p>
<p><b>Site Staffing Plan</b></p>	<p>Our Cost of Services is based on the attached schedule in Appendix 1.</p> <p>The following site staffing plan is included in the Not-to-Exceed Sum. Additional site services will be provided as requested by Owner on a time and material basis.</p> <ul style="list-style-type: none"> <li>Site Manager: 56 Weeks</li> <li>Safety Manager: 43 Weeks</li> <li>Admin Assistant: 48 Weeks</li> <li>Discipline Superintendent #1 (Civil/Foundations): 19 Weeks</li> <li>Discipline Superintendent #2 (Mechanical): 28 Weeks</li> <li>Discipline Superintendent #3 (Electrical): 26 Weeks</li> <li>Power Plant Start-Up Manager: 17 Weeks</li> </ul>

Activity ID	Activity Name	Duration	Start	Finish	2015												2016												2017											
					Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun			
<b>3 x Wartsila 50SG Recip Engine Power Plant - L1 Schedule</b>		<b>543d</b>	<b>24-Oct-14 A</b>	<b>03-Jan-17</b>																																				
<b>Project Development</b>		<b>251d</b>	<b>24-Oct-14 A</b>	<b>22-Oct-15</b>																																				
D1430	Award	0d	24-Oct-14 A	24-Oct-14 A	◆ Award																																			
D1460	EPCM Contract Signing/Final Notice To Proceed	0d		07-Nov-14	◆ EPCM Contract Signing/Final Notice To Proceed																																			
D1450	Natural Gas Fuel Supply Planning (Short & Long Term)	30d	10-Nov-14	23-Dec-14	Natural Gas Fuel Supply Planning (Short & Long Term)																																			
D1050	Air Permit - Develop Application	40d	24-Nov-14	26-Jan-15	Air Permit - Develop Application																																			
D1420	Natural Gas Infrastructure Cost Estimating, Negotiations & ROWs	135d	29-Dec-14	08-Jul-15	Natural Gas Infrastructure Cost Estimating, Negotiations & ROWs																																			
D1060	Air Permit - Submit Application	0d		26-Jan-15	◆ Air Permit - Submit Application																																			
D1080	Air Permit - Agency Review	190d	27-Jan-15	22-Oct-15	Air Permit - Agency Review																																			
<b>Engineering</b>		<b>197d</b>	<b>10-Nov-14</b>	<b>21-Aug-15</b>																																				
E1350	Substation Conceptual Studies	37d	10-Nov-14	07-Jan-15	Substation Conceptual Studies																																			
E1400	Plant Layout and Conceptual Design	20d	10-Nov-14	09-Dec-14	Plant Layout and Conceptual Design																																			
E1340	Site Survey	5d	24-Nov-14	02-Dec-14	Site Survey																																			
E1300	Civil, Structural and Site Prep Design	130d	03-Dec-14	09-Jun-15	Civil, Structural and Site Prep Design																																			
E1280	Mechanical & Piping Design	155d	10-Dec-14	22-Jul-15	Mechanical & Piping Design																																			
E1290	Electrical Design	170d	10-Dec-14	12-Aug-15	Electrical Design																																			
E1390	GeoTech Report	30d	17-Dec-14	02-Feb-15	GeoTech Report																																			
E1380	Substation Design	160d	08-Jan-15	21-Aug-15	Substation Design																																			
<b>Procurement</b>		<b>393d</b>	<b>24-Oct-14 A</b>	<b>26-May-16</b>																																				
<b>Engines</b>		<b>393d</b>	<b>24-Oct-14 A</b>	<b>26-May-16</b>																																				
P1070	Engines - Negotiate Contract and Issue NTP	21d	24-Oct-14 A	21-Nov-14	Engines - Negotiate Contract and Issue NTP																																			
P1160	Engines - Design	100d	24-Nov-14	20-Apr-15	Engines - Design																																			
P1490	Engines - BMcD Receive Wartsila Detailed Design Package	0d		11-Feb-15	◆ Engines - BMcD Receive Wartsila Detailed Design Package																																			
P1040	Engines - Manufacture & Deliver	215d	13-Jul-15	26-May-16	Engines - Manufacture & Deliver																																			
P1430	Engines - Aux Delivery	0d		04-Mar-16	◆ Engines - Aux Delivery																																			
<b>GSU</b>		<b>327d</b>	<b>10-Nov-14</b>	<b>10-Mar-16</b>																																				
P1250	GSU - Spec/Bid/Award/Issue PO	60d	10-Nov-14	09-Feb-15	GSU - Spec/Bid/Award/Issue PO																																			
P1260	GSU - Manufacture & Deliver	250d	05-Mar-15	10-Mar-16	GSU - Manufacture & Deliver																																			
<b>Balance of Procurement</b>		<b>285d</b>	<b>06-Jan-15</b>	<b>01-Mar-16</b>																																				
P1370	Mechanical Procurement	250d	06-Jan-15	12-Jan-16	Mechanical Procurement																																			
P1390	Substation Procurement	232d	09-Feb-15	20-Jan-16	Substation Procurement																																			
P1360	Electrical Procurement	260d	10-Feb-15	01-Mar-16	Electrical Procurement																																			
P1350	Exterior Structural Steel - Bid/Award/Manu/Deliver	180d	12-Mar-15	23-Nov-15	Exterior Structural Steel - Bid/Award/Manu/Deliver																																			
<b>Subcontracts</b>		<b>222d</b>	<b>10-Feb-15</b>	<b>07-Jan-16</b>																																				
P1310	Pre-Engineered Building - Bid/Award/Issue PO	50d	10-Feb-15	20-Apr-15	Pre-Engineered Building - Bid/Award/Issue PO																																			
P1460	Site Development - Bid/Award/Issue PO	50d	05-Jun-15	14-Aug-15	Site Development - Bid/Award/Issue PO																																			
P1470	Foundations and Underground Utilities - Bid/Award/Issue PO	50d	05-Jun-15	14-Aug-15	Foundations and Underground Utilities - Bid/Award/Issue PO																																			
P1480	Substation Construction - Bid/Award/Issue PO	50d	20-Jul-15	28-Sep-15	Substation Construction - Bid/Award/Issue PO																																			
P1440	Mechanical Construction - Bid/Award/Issue PO	70d	31-Aug-15	10-Dec-15	Mechanical Construction - Bid/Award/Issue PO																																			
P1450	Electrical Construction - Bid/Award/Issue PO	70d	15-Sep-15	07-Jan-16	Electrical Construction - Bid/Award/Issue PO																																			
<b>Construction</b>		<b>260d</b>	<b>17-Aug-15</b>	<b>06-Sep-16</b>																																				
<b>Site Development</b>		<b>45d</b>	<b>20-Oct-15</b>	<b>07-Jan-16</b>																																				
C1090	Mobilize	5d	20-Oct-15	26-Oct-15	Mobilize																																			
C1100	Site Development	40d	27-Oct-15	07-Jan-16	Site Development																																			
<b>Foundations &amp; Pre-Engineered Building</b>		<b>160d</b>	<b>24-Nov-15</b>	<b>25-Jul-16</b>																																				
C1110	Install Duct Bank and Underground Utilities	60d	24-Nov-15	03-Mar-16	Install Duct Bank and Underground Utilities																																			
C1120	Engine Hall Foundation - Form, Rebar, Cure, Strip	35d	08-Jan-16	25-Feb-16	Engine Hall Foundation - Form, Rebar, Cure, Strip																																			
C1130	Switchgear & Control Room Foundation - Form, Rebar, Cure, Strip	30d	22-Jan-16	03-Mar-16	Switchgear & Control Room Foundation - Form, Rebar, Cure, Strip																																			
C1140	Pre-Engineered Building - Erection	60d	04-Mar-16	26-May-16	Pre-Engineered Building - Erection																																			
C1170	PEMB - Engine Hall - Ready for Mech Install	0d		14-Apr-16	◆ PEMB - Engine Hall - Ready for Mech Install																																			
C1440	PEMB - Switchgear Room - Ready for Elec Install	0d		12-May-16	◆ PEMB - Switchgear Room - Ready for Elec Install																																			
C1150	Pre-Engineered Building - Finishes	40d	27-May-16	25-Jul-16	Pre-Engineered Building - Finishes																																			
<b>Mechanical/Electrical Installation</b>		<b>260d</b>	<b>17-Aug-15</b>	<b>06-Sep-16</b>																																				
C1430	Natural Gas Infrastructure Installation	200d	17-Aug-15	10-Jun-16	Natural Gas Infrastructure Installation																																			
C1270	Set GSU	20d	11-Mar-16	07-Apr-16	Set GSU																																			
C1190	Mechanical Equipment & Piping Construction	120d	18-Mar-16	06-Sep-16	Mechanical Equipment & Piping Construction																																			
C1200	Electrical Construction	100d	15-Apr-16	06-Sep-16	Electrical Construction																																			
C1180	Set Engines	10d	27-May-16	10-Jun-16	Set Engines																																			
C1210	Mechanical Completion	0d		06-Sep-16	◆ Mechanical Completion																																			
<b>Substation Construction</b>		<b>118d</b>	<b>24-Nov-15</b>	<b>25-May-16</b>																																				
C1410	Substation Construction	118d	24-Nov-15	25-May-16	Substation Construction																																			
<b>Start-Up &amp; Commissioning</b>		<b>125d</b>	<b>01-Jul-16</b>	<b>03-Jan-17</b>																																				
S1240	Backfeed GSU	0d		01-Jul-16	◆ Backfeed GSU																																			
S1220	Start-Up & Commissioning	50d	09-Aug-16	18-Oct-16	Start-Up & Commissioning																																			
S1230	Commercial Operation Date (COD)	0d		18-Oct-16	● Commercial Operation Date (COD)																																			
S1440	Final Completion	0d		03-Jan-17	◆ Final Completion																																			

**Appendix 1 to Exhibit A2 (continued)**  
**City of Coffeyville (COC)**  
**Project Schedule Assumptions (11-4-14)**

The following assumptions were used in schedule development to meet a 10/18/2016 in service date for the COC project. Achieving an October 2016 in service date depends on expediting front end engine and BOP design. This can be achieved through sole sourcing with Wärtsilä for a 3x18V50SG facility and beginning BOP engineering immediately. Burns & McDonnell will proceed with engineering and procurement based on the Stillwater Energy Center and leverage equipment bids on that project to expedite procurement for Coffeyville.

- BMcD EPCM contracting approach.
- Coffeyville will sole source engines with Wärtsilä for a 3x18V50SG facility.
- Wärtsilä will be released to start engineering by 11/21/14.
- BMcD will be released to begin supporting (at a minimum) surveying, geotechnical investigation, gas line RFP development, GSU procurement, air permit development, general arrangement development, conceptual plant/substation design and up front Construction Management support by 11/17/14.
- Wärtsilä detailed design package received within calendar 75 days of NTP.
- Engines will be set by Wärtsilä in no longer than 2 weeks.
- 6 weeks for Wärtsilä to commission engines.
- Emissions emission testing will occur after COD.
- Engines can be delivered directly to foundation when needed with no onsite laydown required.
- SPP Interconnect requirements will not delay substation design or procurement
- Minor source air permit requirement with 9 month agency review period duration.
- City has ability to sole source equipment and services contracts on a cooperative procurement basis.
- 5 business day owner review period for critical design deliverables and procurement packages. 10 business day owner review period for all other design deliverables and packages.
- 2 day City Commission award approval turnaround for critical equipment and construction packages as needed after recommendation is provided by BMcD. Twice monthly approvals assumed for all other packages.
- Critical BOP equipment procurement and subcontract bidding will proceed based on Wärtsilä design from previous projects, with conservative assumptions made to cover unknowns. Burns & McDonnell will leverage equipment bid evaluations and purchase orders on existing projects to enter direct negotiations with vendors instead of formal bid cycles where needed.
- Bid periods for equipment and critical subcontracts shall not exceed 30 days.
- Greenfield site assumed. Demolition of existing facilities or underground utilities will be by City.
- Project site is assumed to have favorable geotechnical conditions. Piers, piles or footers are assumed to not be required under the power generation building. Site is assumed to be balanced from an earthwork standpoint with no excessive clearing and leveling required.
- Acquisition of ROW for gas line will not impact gas line construction.
- Any existing line or substation outages required for tie in will be provided as needed to meet the project construction schedule.

SITE KEY	
1	ENGINE HALL
2	ELECTRICAL AREA
3	ADMIN-CONTROL AREA
4	MECHANICAL AREA
5	RADIATORS
6	SILENCERS - STACKS
7	SELECTIVE CATALYTIC REDUCER
8	EXHAUST GAS DUCT
9	UNLOADING STATION
10	STEP-UP TRANSFORMER AND CONTAINMENT
11	FIRE WATER TANK
12	FIRE PUMP HOUSE
13	GAS CONDITIONING
14	GAS YARD (BY OTHERS)
15	TANK CONTAINMENT

no.	date	by	ckd	description
A	08/27/14	WRL		PRELIMINARY



Scale For Microfilming  
Millimeters  
Inches

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**CONFIDENTIAL**

**PRELIMINARY - NOT FOR CONSTRUCTION**



9400 WARD PARKWAY  
KANSAS CITY, MO 64114

date	July 14, 2014	detailed	W. LESNIAK
designed		checked	V. RANALLETTA



**PLANT CONSTRUCTION**  
W18V50SG GENERAL ARRANGEMENT  
OVERALL SITE ARRANGEMENT

project	XXXXX	contract	
drawing	<b>GA001</b>	rev.	<b>A</b>
sheet	-	of	- sheets
file	COFFEY_GA001.DWG		

## Coffeyville Public Library Board of Trustees

### Minutes for October 7, 2014 Meeting

**Call to Order:** The meeting was called to order by President Kay Frihart at 5:15PM. Present were Katie Hill, Library Director, Board members Kay Frihart, Diane Watson, Gary Bailey, Jay Shearhart, Magan Martin, and Janie Hearson.

**Approval of Minutes, Financial Statement and Director's Report:** Diane made a motion to approve the September Minutes, the Financial Statement and the Director's Report as presented and Jay seconded the motion and the Board approved.

#### **Old Business:**

**Renovation Update:** A walk through was conducted with the architecture representative. Several issues were addressed in the ladies' bathroom: a ceiling light will be moved to the south, paint touched up, and caulking around the sink and the floor border. The restrooms should be open next week. The carpet is currently being installed and should be completed soon. Decker Construction will meet with the City Engineer to determine the moisture sensor issue and will report the results to Katie. The wall in the back room has been installed; waiting on the trim. The ceiling has been repaired and no leaks have been observed. The front steps will be redone next week and the railings installed. The water will soon be drained from the flagpole area so the lights can be installed. The trees in the Children's Area will be installed in November.

#### **New Business:**

**Director's Evaluation:** The Board will complete the Director's Evaluation and discussion will take place in executive session after the November 4<sup>th</sup> meeting.

**Window Washing:** A quote of \$250-\$300 a year has been given to the Library for washing the high windows twice a year. A start-up cost of \$700-\$800 will be necessary to scrub down and polish all of the windows (less the office windows). The money will be appropriated from the building improvement budget.

**Open House:** The Library's Open House is scheduled for Thursday, December 18<sup>th</sup> from 4-7PM. Board members, Foundation members and Imagination Library members are invited to attend.

#### **Other News:**

**Planter:** The planter in front of the Library is ready for use and Jacob Weber, the horticulture Montgomery County Extension Agent, will be contacted about suggestions for its contents.

Jay made a motion to adjourn the meeting, Magan seconded the motion; adjourned at 6:00PM.

# COFFEYVILLE RECREATION COMMISSION STAFF NOTES

## NOVEMBER 2014

### *Special Events/Aquatics Coordinator*

#### **Pool**

- AM Lap Swim – 3 participants/ PM Lap Swim – 7 / Water Aerobics – 6
- Saturday Open Swim 1-4pm

#### **Special Events**

- Tumbling (30 participants)
- Mother/Son Dance
- Thanksgiving Crafts (Nov. 18<sup>th</sup>)

#### **Buddy Program**

- Buddy Fall Party (Nov. 21<sup>st</sup>)

#### **Upcoming Events**

- Design your own Ornaments
- Gingerbread house
- Candy Cane Hunt

# Assistant Director & Program Supervisor

## **Football**

All games finished on October 25<sup>th</sup>. Independence won the Superbowl in both leagues.

## **Soccer**

All games finished on October 25<sup>th</sup>. We did not have any rainouts this season! I have implemented an evaluation form for coaches to fill out for the younger leagues. The evaluation will help with league parity, I hope anyways.

Basketball	2010	11	12	13	14
1 <sup>st</sup> Boys	18	15	19	20	14
1 <sup>st</sup> Girls	12	4	11	18	18
2 <sup>nd</sup> Boys	16	19	16	12	29
2 <sup>nd</sup> Girls	11	9	7	20	12
3 <sup>rd</sup> Boys	29	20	30	22	28
3 <sup>rd</sup> Girls	6	12	13	11	21
4 <sup>th</sup> Boys	22	14	20	19	25
4 <sup>th</sup> Girls	14	9	18	9	7
<b>Total</b>	<b>128</b>	<b>102</b>	<b>134</b>	<b>131</b>	<b>154</b>

## **Basketball Session 1**

I had coaches meetings on Wednesday October 29<sup>th</sup>. Basketball practice will start on Monday November 3<sup>rd</sup>. Youth Basketball practices will be in the CRC gym. We will employ 2 Directors, 3 scorekeepers, and 10-12 officials. We have eight 1<sup>st</sup> – 2<sup>nd</sup> grade teams, six 3<sup>rd</sup> – 4<sup>th</sup> grade boy teams, and four 3<sup>rd</sup> – 4<sup>th</sup> grade girl teams. We had about 80% participation in youth skills day. Games will start the first week of December and finish up by the 3<sup>rd</sup> week of January. On Saturdays games will begin at 9AM and finish at 6PM.

## **Basketball Session 2**

This session is for 4 yr old – K and 5<sup>th</sup> -6<sup>th</sup> grade. We will start taking registration for session 2 on November 3<sup>rd</sup>. The registration deadline is December 5<sup>th</sup>.

## **Men's Basketball**

We will start taking team registration on November 10<sup>th</sup>.

## **Indoor Soccer**

We will start taking team registration on November 10<sup>th</sup>.

# DIRECTOR

- Staff will be attending the Missouri Recreation and Parks State Conference held in Springfield, MO February 24-27. The decision to attend Missouri Instead of our Kansas Conference is a result of wanting to explore some new ideas and see how other States approach the field. Staff had discussed the topic on several occasions and with Springfield a 2 hour drive, it seemed like the right time.
- With the cold weather front having arrived we are going to close down the Batting Cages for the Winter.
- The CRC Board of Directors will appoint someone to fill the un-expired At-Large Position on November 12th. Applicants: David Lopez, Leslie Hills, Jason Zimmerman and Jessica Herring.
- CRC Board will be discussing the possibility of exploring a professional weed grass control program on our athletic fields.
- CRC Board will discuss pouring of Concrete under 7 sets of bleachers at LeClere Park. This would include removal of bleachers, pouring of slab and a re-setting of the bleachers.
- **C**ommunicating **R**ecreation to **C**ommunity: " **Elk City State Park in Montgomery County boasts 12 miles of exercising and hiking opportunities as well as camping and fishing. "**