

**RATE SCHEDULE HV - 07**  
**HIGH VOLTAGE SERVICE – RATE CODE 15**

**Availability:**

To all non-residential customers within the established City service area with a load equal to or greater than 20,000 kW in at least one month of any consecutive twelve-month period.

**Applicability:**

To customers or loads within the service territory of the City who can be served directly from a dedicated substation connected to the City's existing transmission system. Customer shall be responsible to pay for any costs associated with extensions or expansions required to serve new or additional loads under this rate.

**Character of Service:**

Customers who otherwise meet the qualifications of this rate shall take service at the primary voltage of 12,470 volts or higher. Customers desiring lower service voltage shall pay for or provide their own transformation to such lower voltage. Customer shall be responsible for any costs associated with maintenance and back-up of customer owned transformation. Metering shall be on the primary side of the dedicated transformer(s) serving the load. However, City may, at its option, elect to install the metering on the secondary side of the dedicated transformer(s), in which case the metered data shall be compensated to reflect losses through the transformer(s). Other terms and conditions of service for this service classification are as set forth in the City of Coffeyville Utilities Rules and Regulations, as the same may be amended from time to time.

**Rates and Service Charges:**

The monthly rates and service charges are as follows:

Customer Charge	\$ 1,000.00 per month
Demand Charge:	\$ 9.636 per kW of Billing Demand
	\$ 0.50 per kVar of reactive Billing Demand
Energy Charge:	\$ 0.02310 per kWh
Delivery Charge:	\$0.003 per kWh

**Purchased Power Adjustment:**

The Demand and Energy Charges set forth above, which are based on the City's cost of purchased power, shall be adjusted each month as follows:

The Capacity Charge set forth above shall be adjusted upward or downward each month pursuant to the following formula:

$$CCA = [ECC - BCC] \times 1.10, \text{ where}$$

$$CCA = \text{Capacity Charge Adjustment in \$/kW-month.}$$

ECC = Effective Capacity Cost in \$/kW-month of purchased power required to serve customers under this rate.

BCC = Base Capacity Cost = \$8.76 per kW-month.

The Energy Charge set forth above shall be adjusted upward or downward each month pursuant to the following formula:

$$ECA = [EEC - BEC] \times 1.10, \text{ where}$$

ECA = Energy Charge Adjustment in \$/kWh.

EEC = Effective Energy Cost in \$/kWh of purchased power required to serve customers under this rate.

BEC = Base Energy Charge = \$0.0210 per kWh

**Transmission, Wheeling and Ancillary Charges:**

Customers served under this rate shall pay a proportionate share of all transmission, wheeling and ancillary charges incurred by the City in connection with the delivery of purchased power to the City's electric system, determined as follows:

$$MTC = [CBD / CPD] \times TTC, \text{ where}$$

MTC = Monthly Transmission Charge, which is the Customer's proportionate share of the transmission, wheeling and ancillary charges incurred by the City in connection with the delivery of purchased power to the City's electric system during the billing period.

CBD = Customer's Billing Demand for the billing period, as set forth herein.

CPD = City's Peak Demand, which shall be the City's highest measured demand (corrected for losses, as required), including the demand of Customer's served under this rate, during any thirty (30) minute period occurring during the billing period.

TTC = Total Transmission Costs, which includes all transmission, wheeling and ancillary charges incurred by the City associated with the delivery of purchased power to the City's electric system during the billing period.

**Transmission System Upgrade Charge:**

Customers served under this rate shall pay, either as a lump sum direct assignment or an allocation of monthly carrying charge, a proportionate share of all transmission system upgrade costs incurred by the City in connection with the delivery of purchased power to Customers served under this rate, determined as follows:

$$MTUC = [PDR / CPDR] \times TTUC, \text{ where}$$

- MTUC = Monthly Transmission System Upgrade Charge
- PDR = Customer's Peak Demand of Record, which shall be the Customer's highest measured demand (corrected for losses, as required) during any thirty (30) minute period occurring since the initiation of service under this rate
- CPDR = City's Peak Demand of Record, which shall be the City's highest measured demand (corrected for losses, as required), including the demand of Customers served under this rate, during any thirty (30) minute period occurring since the initiation of service under this rate.
- TTUC = Total Transmission System Upgrade Costs, which includes all transmission system upgrade related costs incurred by the City associated with the delivery of purchased power to the City's electric system during the billing period.

**Monthly Minimum Charge:**

The Monthly Minimum Charge shall be the sum of the Customer Charge plus the applicable Demand Charge.

**Billing Demand:**

Billing Demand shall be the greater of (a), (b) or (c) below:

- (a) The highest measured demand (corrected for losses, as required) during any thirty (30) minute period occurring in the current billing period.
- (b) Fifty percent (50%) of the highest measured demand (corrected for losses, as required) during any thirty (30) minute period occurring in the preceding eleven (11) months.
- (c) 20,000 kilowatts

**Reactive Billing Demand:**

The Reactive Billing Demand shall be the highest measured reactive (kVar) demand (corrected for losses, as required) during any thirty (30) minute period occurring in the current billing period.

**Electric Service Agreement:**

The Customer may be required, as a condition of service and prior to the commencement of service under this rate, to execute an Electric Service Agreement with the City, setting forth any and all applicable additional terms and conditions of service, including the minimum term of service required to permit the recovery through rates of any capital costs, if any, incurred by the City in connection with providing service under this rate.

**Miscellaneous:**

The City's Power Cost Adjustment Rate Schedule PCA-02 shall not be applicable to service provided under this rate.