

**RATE SCHEDULE LP-I-02
LARGE POWER (I) SCHEDULE- CODE 14**

AVAILABILITY:

To all customers in the service area of the department through a single meter for nonresidential use with loads between 1,000 and 4,000 kW.

CHARACTER OF SERVICE:

At such phase and voltage as the department may have available for the customer's location and requirements for secondary service. Bills for customers served by one single-phase and one three-phase meter at a common location may be from this rate applied to the summation of the metered consumption.

MONTHLY RATES:

General Service Demand	
First 10 KW, Per KW	No Charge
Above 10 KW, Per KW	\$ 1.85
First 500 KWH, Per KWH	0.0970
Next 2,500 KWH, Per KWH	0.0810
Next 47,000 KWH, Per KWH	0.0600
Next 150,000 KWH, Per KWH	0.0565
Balance, Per KWH	0.0520

MINIMUM BILL:

\$8.00 plus highest demand charge recorded in last 12 months.

REACTIVE POWER ADJUSTMENT:

The department, at its option, may measure the reactive power taken. A charge of \$0.01 shall be made for each lagging kilovar hour per month that exceeds thirty-three (33) percent of the kilowatt hours used in the month. Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

METERING ADJUSTMENT:

When the department installs a primary meter that does not compensate for transformer losses, the customer's total bill including fuel adjustment and reactive power adjustment shall be decreased by two (2) percent. No discount is allowed when the department furnishes more than one transformer bank.

DETERMINATION OF DEMAND:

Kilowatt demand will be determined by suitable demand instruments, or at the department option, by demand tests, and shall be the highest average kilowatt demand measured in any thirty-minute period during the month.

METERING OPTION:

At the department's option suitable metering equipment may be installed on the primary side of the transformer serving the customer.