

## RATE SCHEDULE GS-18

### GENERAL SERVICE SCHEDULE

**AVAILABILITY:**

- To all customers in the service area of the department served through a single meter for residential or commercial use.

**CHARACTER OF SERVICE:**

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.
- Three Phase service with a Demand of less than 10 kW per month.

<b>EFFECTIVE:</b>	<b>10/1/2018</b>	<b>10/1/2019</b>
<b>MONTHLY CUSTOMER CHARGE:</b>	\$13.00	\$16.00
<b>DEMAND CHARGE:</b>		
First 10 kW, Per kW	\$0.00	\$0.00
Above 10kW, Per kW	\$11.00	\$11.00

**ENERGY CHARGE:**

First 3,000 kWh, Per kWh	\$0.12305	\$0.12225
Balance, Per kWh	\$0.08100	\$0.08300

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-18.

**REACTIVE POWER ADJUSTMENT:**

Per Lagging Kilovar	\$0.0120	\$0.0120
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

**DETERMINATION OF DEMAND:**

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand test, and shall be the highest average kilowatt demand measured in any 30-minute period during the month.

**METERING OPTION:**

- At the department's option, suitable metering equipment may be installed on the primary side of the transformer serving the customer.