

RATE SCHEDULE GSAE-18

GENERAL SERVICE ALL-ELECTRIC SCHEDULE

AVAILABILITY:

- To all customers in the service area of the department served through a single meter for nonresidential use where electric energy is used to supply all energy on the customer's premises, including permanently connected space heating load which is not less than thirty (30) percent of the total connected load.

CHARACTER OF SERVICE:

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.

EFFECTIVE:	10/1/2018	10/1/2019
MONTHLY CUSTOMER CHARGE:	\$ 40.00	\$ 50.00
DEMAND CHARGE:		
First 10 kW, Per kW	\$ 0.00	\$ 0.00
Above 10 kW, Per kW	\$ 10.50	\$ 11.00

ENERGY CHARGE:

First 3,000 kWh, Per kWh	\$0.12000	\$0.11500
Balance, Per kWh	\$0.06840	\$0.06840

- This rate schedule is subject to application of the Production Cost Adjustment – PCA-18.

REACTIVE POWER ADJUSTMENT:

Per Lagging Kilovar	\$0.01200	\$0.01200
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

DETERMINATION OF DEMAND:

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand test, and shall be the highest average kilowatt demand measured in any 30-minute period during the month.

METERING OPTION:

- At the department's option, suitable metering equipment may be installed on the primary side of the transformer serving the customer.