

## RATE SCHEDULE LP-18 LARGE POWER SCHEDULE

**AVAILABILITY:**

- To all non-residential customers within the established City service area with demand loads equal to or greater than 1,000 kW/month and less than 20,000 kW/month.

**CHARACTER OF SERVICE:**

- At such phase and voltage as the department may have available for the customer's location and requirements for secondary service.

<b>EFFECTIVE:</b>	<b>10/1/2018</b>	<b>10/1/2019</b>
<b>MONTHLY CUSTOMER CHARGE:</b>	\$550.00	\$600.00
<b>DEMAND CHARGE:</b>		
Per kW	\$ 11.40	\$ 12.00

**ENERGY CHARGE:**

Per kWh	\$0.06475	\$0.06450
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- This rate schedule is subject to application of the Production Cost Adjustment – PCA-18.

**REACTIVE POWER ADJUSTMENT:**

Per Lagging Kilovar	\$0.01200	\$0.01200
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- The department, at its option, may measure the reactive power taken.
- A charge as indicated above, shall be made for each lagging kilovar hour per month that exceeds 33 percent of the kilowatt hours used in the month.
- Leading kilovar hours will not be credited against lagging kilovar hours. (Reactive adjustment will be zero if power factor is 95 percent or greater.)

**DETERMINATION OF DEMAND:**

- Kilowatt demand will be determined by suitable demand instruments, or at the department's option, by demand tests, and shall be the highest average kilowatt demand measured in any 30-minute period during the month.

**METERING OPTION:**

- At the department's option suitable metering equipment may be installed on the primary side of the transformer serving the customer.